

CME Group NYMEX Energy Options Update

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Jeff White – Senior Director, Energy Products & Services

energy@cmegroup.com

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Summary of Highlights

A Strong Month for NYMEX Options

All Energy Options

50% of Energy Options Traded Electronically in February, an All Time High

Crude Oil

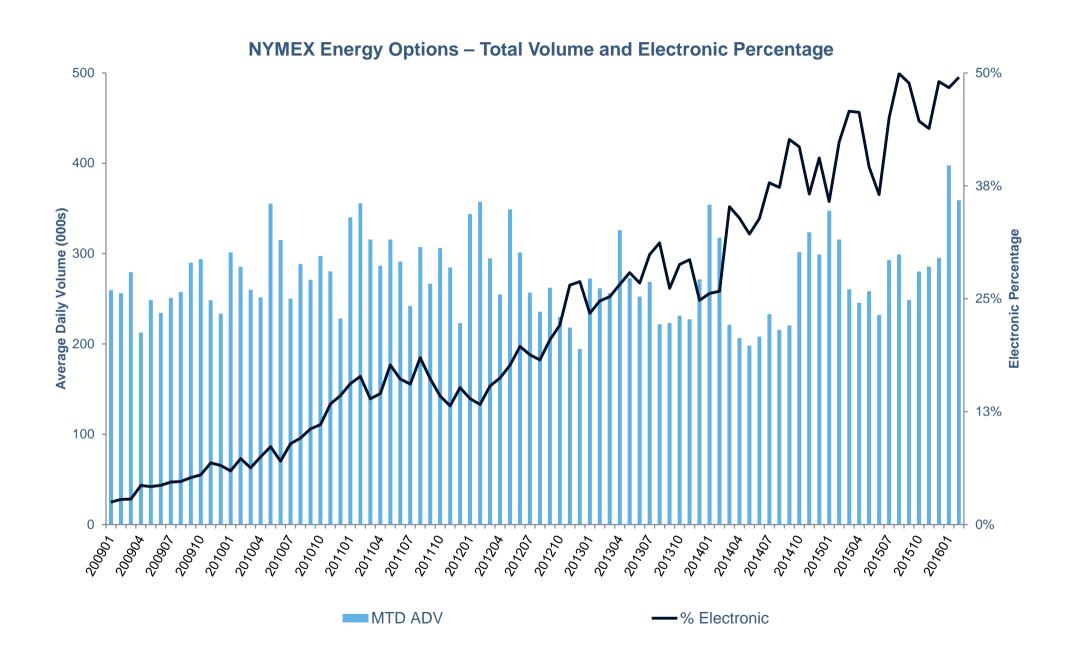
53,000 Crude Oil Options Spreads have Traded on Screen Per Day in 2016, a RECORD

75% of WTI Options Traded Electronically in February

Natural Gas

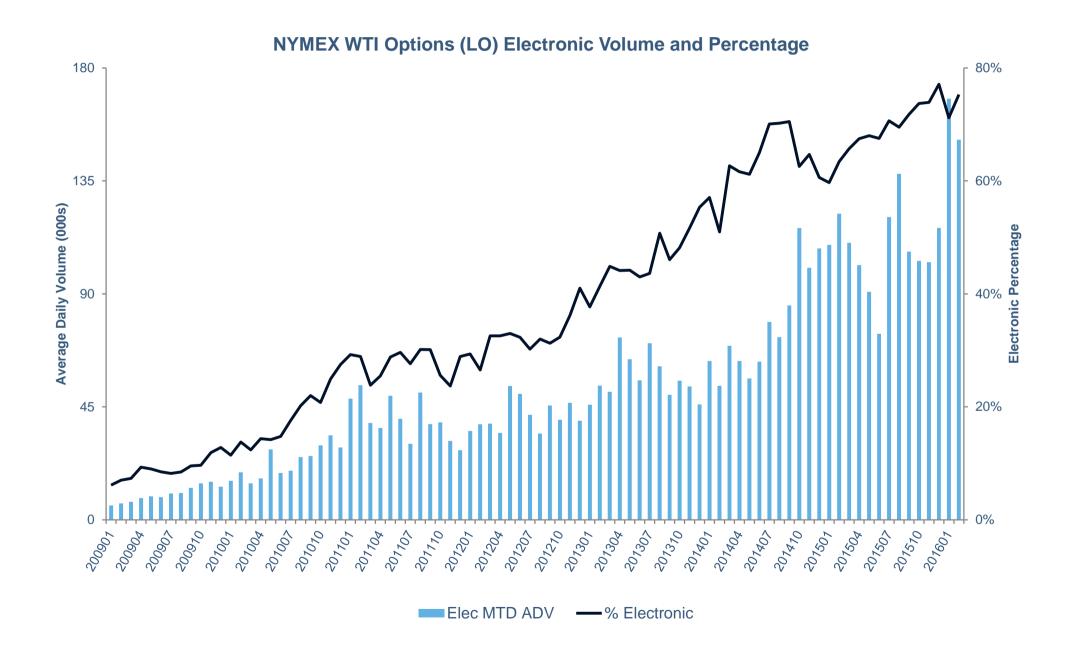
Over 11,200 contracts/day of Financial Natural Gas Options (LN) traded on screen in February, a RECORD

50% of Energy Options Traded Electronically in February, an All Time High



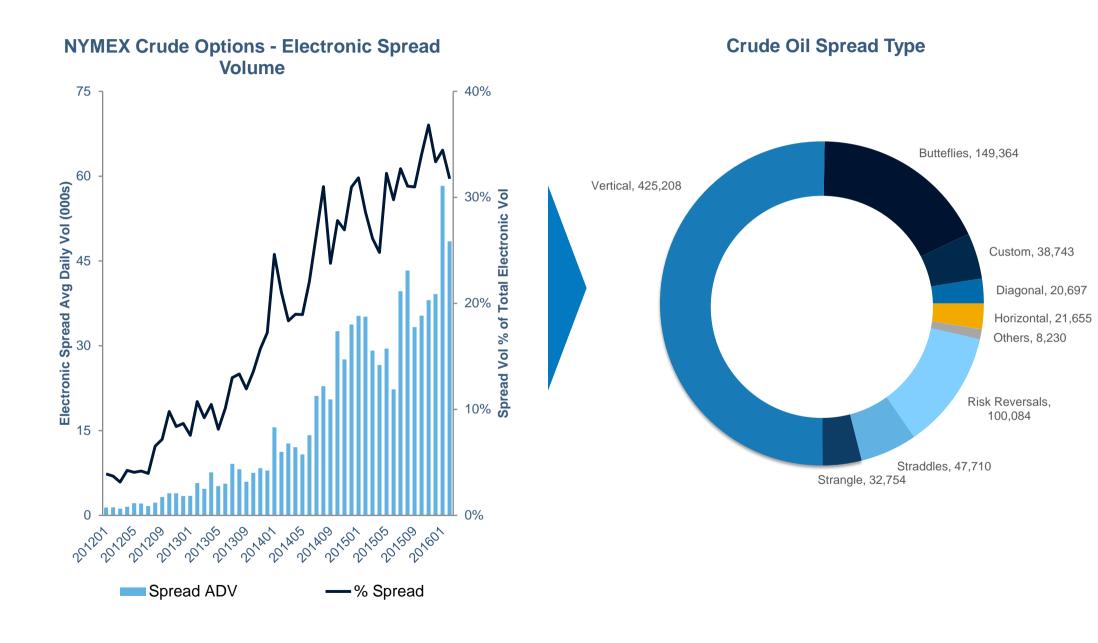


75% of WTI Options Traded Electronically in February

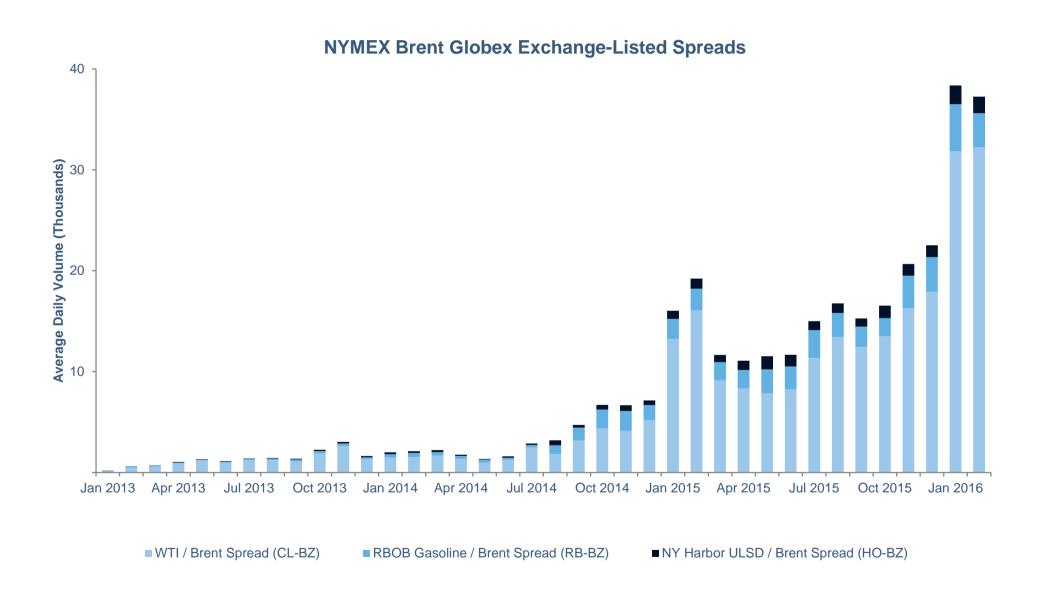




32% of Screen Traded Crude Options Traded as a Spread in February

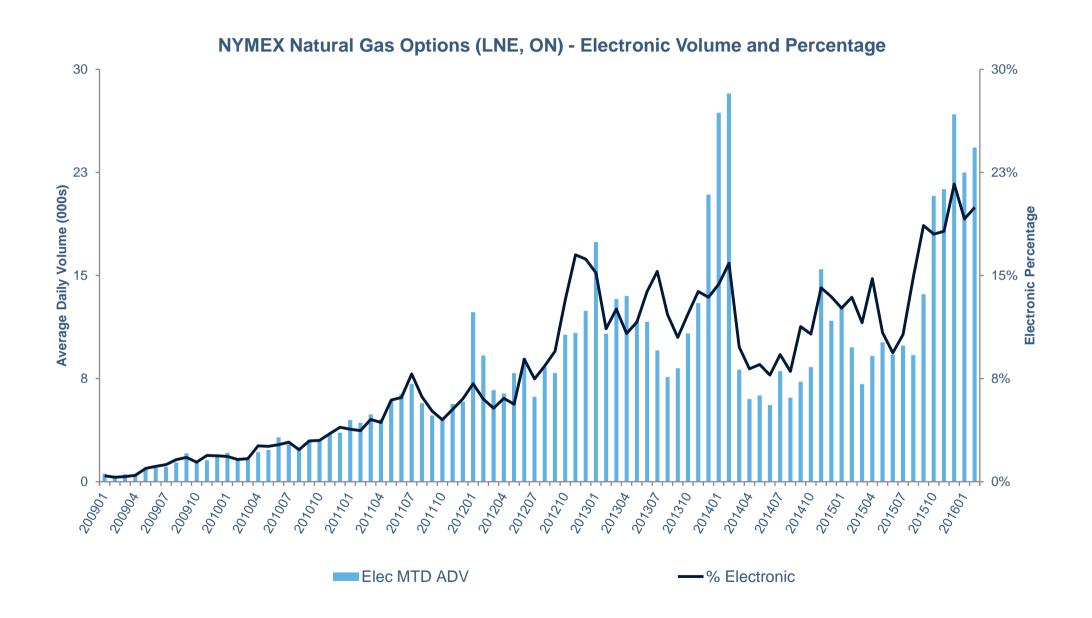


Record: February CL-BZ Arb Volume Exceeded 32,000 ADV





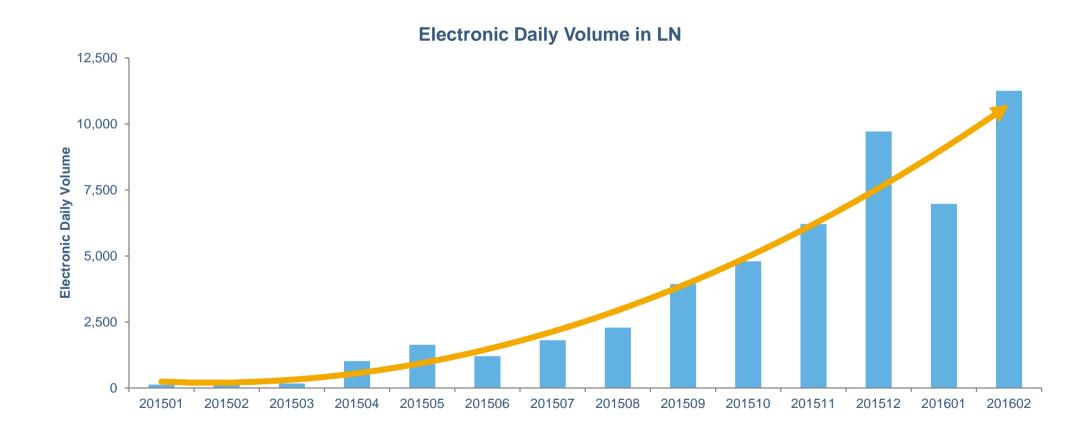
20% of Natural Gas Options Traded Electronically in February



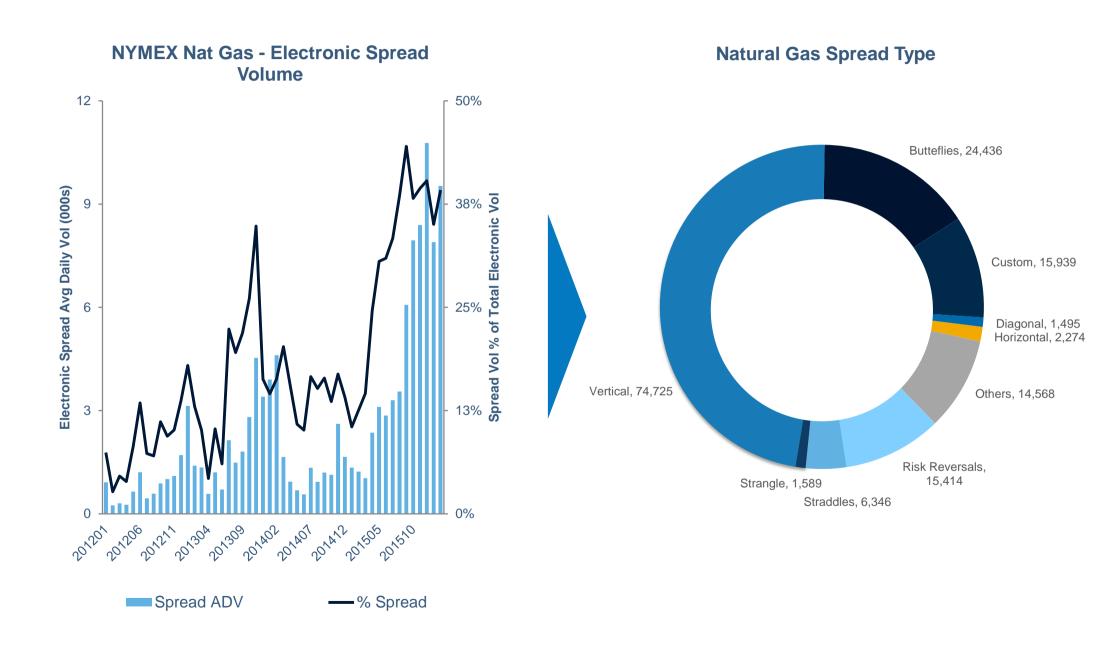


Record Electronic Volume in Benchmark Financial Natural Gas Options

- Over 11,200 contracts/day of Financial Natural Gas Options (LN) traded on screen in February
- 20% of Natural Gas Options (LN + ON) traded electronically

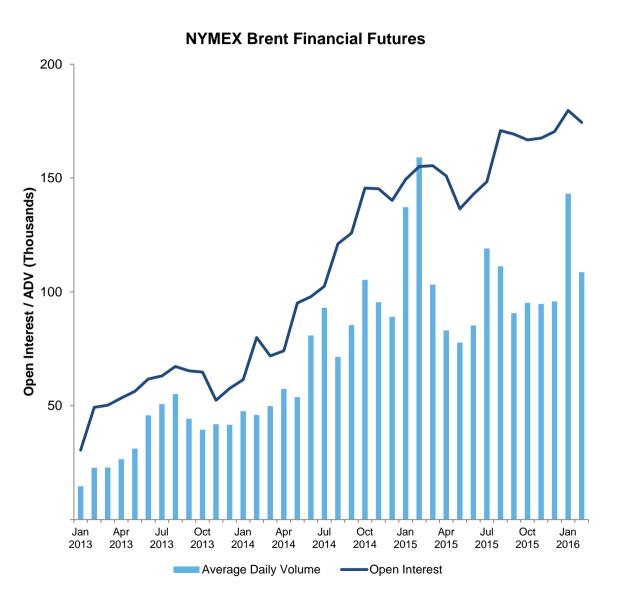


Over 9,500 Electronic Spreads were Sent Per Day in Natural Gas in February



Record: Brent Futures (BZ) Liquidity has Experienced **Tremendous Growth with over 170K of Open Interest in 2016**

Bid/Ask spread for BZ calendar spreads are 1 tick wide 12 months out the curve



BZ Calendar Spreads	Avg Top of Book Bid-Ask Spread (Ticks)	Avg Top of Book Quote Size					
1-2 Spread	1.1	255					
2-3 Spread	1.0	274					
3-4 Spread	1.0	259					
4-5 Spread	1.0	246					
5-6 Spread	1.0	200					
6-7 Spread	1.0	168					
7-8 Spread	1.1	133					
8-9 Spread	1.1	111					
9-10 Spread	1.1	87					
10-11 Spread	1.2	61					
11-12 Spread	1.2	50					
Dec 16 – Dec 17	3.4	8					
Jun 16 – Dec 16	1.8	14					
Jun 17 – Dec 17	3.4	5					
Dec 17 – Dec 18	4.3	6					
Jun 18 – Dec 18	8.3	5					
Time Period: Jun 30 - Feb 20, 2016 (168 Trading Days)							

New Products: Brent Options

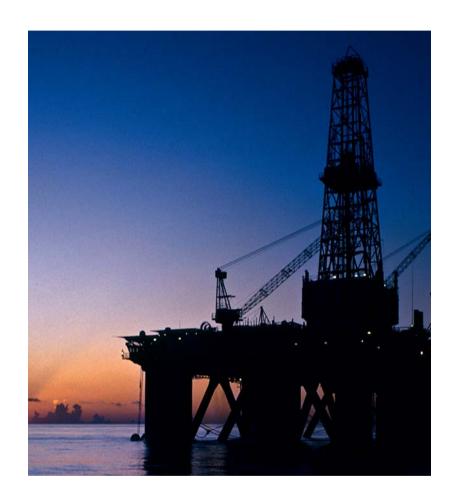
Brent Crude Oil (Futures-Style Margin) Options (BZO) Began Trading in December

BZO Specs

- Plain vanilla monthly option
- American-Style option
- Futures-style Margin
- Exercises into BZ futures

BZO is CME's First Option with **Futures-Style Margin**

- Futures-style margined options premium is not paid until exercise or expiration
- Margining style matches the prevailing Brent market convention



www.cmegroup.com/trading/energy/crude-oil/futures-style-brent-crude-oil-options.html



New Products: Ethanol Calendar Spread Options

One-, Two-, Three- and Six-Month Spreads Available for Trading

Four Different Spread Products

Product	Code
1-month spreads	CE1
2-month spreads	CE2
3-month spreads	CE3
6-month spreads	CE6

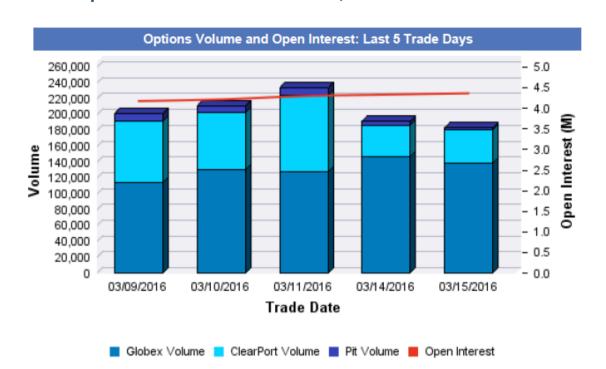
Contract Specs

- Exercises into CU futures
- European-Style option
- 42,000 gallons
- Tick Size: 0.0001
- Strike Increments: 0.005

www.cmegroup.com/trading/energy/crude-oil/futures-style-brent-crude-oil-options.html

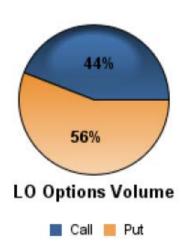
Sign Up for the Daily Options E-Mail

In-Depth Volume Trends in Crude, Refined Product and Natural Gas Options



		Opti	ions	Vol	ume	an	d O	pen	Inte	rest	: La	st 12	2 Mc	nth	5	
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		201503	201504	201505	201506	201507	201508	201509	201510	201511	201512	201601	201602	201603		
	Trade Month															

Trade Date	WTI Futu	ıres (CL)	Brent Futures (BZ)				
	Volume	OI	Volume	OI			
03/09/2016	1,430,577	1,815,450	106,691	156,665			
03/10/2016	1,394,769	1,797,981	80,212	155,302			
03/11/2016	1,170,732	1,824,039	69,064	153,385			
03/14/2016	971,907	1,808,627	96,118	154,156			
03/15/2016	955,392	1,792,966	77,123	155,825			



■ Globex ADV ClearPort ADV Pit ADV Open Interest

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Thank You