



Special Executive Report

DATE: May 28, 2015

SER#: 7370

SUBJECT: Listing of Additional Energy Futures Trading Months on CME Globex within Currently Established Trading Cycle

Effective today, Thursday, May 28, 2015, the New York Mercantile Exchange, Inc. (NYMEX or Exchange) will expand the listing of contract months for 67 existing energy futures contracts on the CME Globex trading platform.

These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule.

The Commodity Futures Trading Commission (CFTC) will be notified of the amended listing schedule for these contracts during the week of June 1, 2015, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules will be as follows:

Contract Title	Rulebook Chapter	Clearing Code	CME Globex Code	Current CME Globex Listing Schedule	New CME Globex Listing Schedule
Rockies Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	795	IR	IR	24 Consecutive Months	36 Consecutive Months
ISO New England West Central Massachusetts Zone 5 MW Off-Peak Calendar-Month Day Ahead LMP Futures	764	L9	AL9	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
WTS (Argus) Trade Month Futures	855	AY	AY	1 Month	The current year and the next 5 consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added
LNG East Asia Index (ICIS Heren) Futures	1249	LAI	LAI	1 Month	12 Consecutive Months
ISO New England Rhode Island Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures	779	U4	AU4	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
European Jet Kerosene Barges FOB Rdam (Platts) Futures	652	UR	UR	1 Month	36 Consecutive Months

Mont Belvieu Physical Natural Gasoline (OPIS) Futures	367	3R	A3R	1 Month	36 Consecutive Months
Mont Belvieu Physical Ethane (OPIS) Futures	369	3Q	A3Q	1 Month	36 Consecutive Months
Gulf Coast CBOB Gasoline A2 (Platts) Crack Spread Futures	978	GCG	GCG	1 Month	36 Consecutive Months
MichCon Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	882	Y8	Y8	24 Consecutive Months	36 Consecutive Months
ANR, Oklahoma Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	809	IQ	IQ	24 Consecutive Months	36 Consecutive Months
Mini RBOB Gasoline vs. Gasoline Euro-bob Oxy NWE Barges (Argus) Futures	1243	MXB	MXB	36 Consecutive Months	36 Consecutive Months
Mars (Argus) Financial Futures	846	MX	MX	1 Month	The current year plus the next five (5) consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added
Gulf Coast Unl 87 Gasoline M2 (Platts) Crack Spread Futures	975	GCC	GCC	1 Month	36 Consecutive Months
Ontario Peak Calendar-Month Futures	960	OPM	OMM	36 Consecutive Months	Current year plus the next four calendar years with a new calendar year added following the termination of trading in the December contract month of the current year.
ERCOT North 345 kV Hub Day-Ahead 5 MW Peak Futures	1035	ERE	EAC	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
ERCOT South 345 kV Hub Day-Ahead 5 MW Off-Peak Futures	1040	ERA	EAB	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
Gulf Coast ULSD (Argus) Crack Spread Futures	571	CF	CF	1 Month	36 Consecutive Months
Gulf Coast Unl 87 (Argus) Crack Spread Futures	572	CK	CK	1 Month	36 Consecutive Months
Gulf Coast Unl 87 (Argus) Futures	565	AW	AAW	1 Month	36 Consecutive Months
Chicago ULSD (Platts) Futures	452	4C	4C	1 Month	36 Consecutive Months
Gulf Coast Jet (Argus) Futures	567	AF	AF	1 Month	36 Consecutive Months

Trunkline ELA Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	837	M7	M7	24 Consecutive Months	36 Consecutive Months
Mont Belvieu Physical Iso-Butane (OPIS) Futures	368	3L	3L	1 Month	36 Consecutive Months
Southern Natural, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index	836	M8	M8	24 Consecutive Months	36 Consecutive Months
Tennessee 500 Leg Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	881	Y7	Y7	24 Consecutive Months	36 Consecutive Months
TETCO M-3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	798	IX	IX	24 Consecutive months	36 Consecutive Months
Gulf Coast CBOB Gasoline A1 (Platts) Futures	980	CBO	CBO	1 Month	36 Consecutive Months
Gulf Coast ULSD (Argus) Futures	566	AJ	AJ	1 Month	36 Consecutive Months
NY RBOB (Platts) Financial Futures	562	RY	RYA	1 Month	36 Consecutive Months
3.5% Fuel Oil Cargoes FOB MED (Platts) Crack Spread Futures	735	FL	FL	1 Month	The current year and the next 2 years. A new calendar year will be added following the termination of trading in the December contract of the current year.
PJM Penelec Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures	293	50	A50	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
PJM BGE Zone Peak Calendar-Month Day-Ahead LMP Futures	160	E3	AE3	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
ISO New England Maine Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	598	W2	AW2	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
PJM Meted Zone Peak Calendar-Month Day-Ahead LMP Swap Futures	272	47	A47	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
ERCOT South 345 kV Hub 5 MW Peak Futures	284	I9	AI9	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
ULSD 10ppm Cargoes CIF NWE (Platts) vs. NY Harbor ULSD Futures	1207	EO1	EO1	2 Consecutive Months	24 Consecutive Months

Argus Sour Crude Index (ASCI) vs. WTI Diff Spread	222	36	36	1 Month	36 Consecutive Months
Columbia Gulf, Mainline Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	444	L2	L2	24 Consecutive Months	36 Consecutive Months
Enable Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	810	II	II	24 Consecutive Months	36 Consecutive Months
LNG Japan/Korea Marker (Platts) Futures	868	JKM	JKM	1 Month	12 Consecutive Months
Dominion, South Point Natural Gas (Platts Gas Daily/Platts IFERC) Index	794	IH	DIH	24 Consecutive months	36 Consecutive Months
NY Jet Fuel (Platts) Futures	412	1Q	A1Q	1 Month	36 Consecutive Months
PG&E Citygate Natural Gas (Platts Gas Daily/Platts	792	IK	IK	24 Consecutive Months	36 Consecutive Months
Mars (Argus) Trade Month Futures	847	MO	MO	1 Month	The current year and the next five (5) consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added
RBOB Last Day Financial Futures	830	27	27	1 Month	36 Consecutive Months
ISO New England Connecticut Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	592	P3	AP3	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
PJM ATSI Zone 5 MW Peak Calendar-Month Day-Ahead Futures	1136	MPD	MPP	36 Consecutive Months	Current year plus the next five calendar years with a new calendar year added following the termination of trading in the December contract month of the current year.
PJM ATSI Zone 5 MW Off-Peak Calendar-Month Day-Ahead Futures	1138	MOD	MDD	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
ERCOT Houston 345 kV Hub Day-Ahead 5 MW Off-Peak Futures	1037	EHP	EAA	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
ERCOT Houston 345 kV Hub 5 MW Off-Peak Futures	277	I2	AI2	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year

ISO New England North East Massachusetts Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures	595	P7	AP7	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
PJM AECO Zone Peak Calendar-Month Day-Ahead LMP Futures	154	Y1	AY1	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
Transco Zone 3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	880	Y6	Y6	24 Consecutive Months	36 Consecutive Months
NY 2.2% Fuel Oil (Platts) Futures	306	Y3	AY3	6 Consecutive Months	36 Consecutive Months
CIG Rockies Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	883	Z8	Z8	24 Consecutive Months	36 Consecutive Months
Group Three Sub-Octane Gasoline (Platts) Futures	322	A9	AA9	1 Month	36 Consecutive Months
Jet Aviation Fuel Cargoes FOB MED (Platts) Futures	416	1T	1T	1 Month	36 Consecutive Months
Gulf Coast CBOB Gasoline A1 (Platts) Crack Spread Futures	981	CBC	CBC	1 Month	36 Consecutive Months
Malin Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	389	V8	MV8	24 Consecutive Months	36 Consecutive Months
PJM PEPCO Zone Off-Peak Calendar-Month Day-Ahead LMP Futures	169	Q8	AQ8	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
MISO Michigan Hub 5 MW Off-Peak Calendar-Month Day-Ahead Futures	1135	HMO	HOA	36 Consecutive Months	Current year plus the next five calendar years with a new calendar year added following the termination of trading in the December contract month of the current year
PJM Off-Peak Calendar-Month LMP Futures	635A	JP	AJP	36 Consecutive Months. The last listed month will be December 2018.	All months through and including December 2018.
PJM PECO Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	183	4P	A4P	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.

European Diesel 10ppm Barges FOB Rdam (Platts) vs. NY Harbor ULSD Futures	858	EL1	EL1	2 Consecutive Months	24 Consecutive Months
Gulf Coast Unl 87 Gasoline M2 (Argus) vs. RBOB Gasoline Futures	1101	RBG	RBG	1 Month	36 Consecutive Months
Ventura Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	815	VI	VI	24 Consecutive Months	36 Consecutive Months

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