



Market Surveillance

DATE: November 19, 2014

NOTICE #: MSN11-19-14

SUBJECT: Large Trader Requirements, Spot-Month Limits, Single Month/All Month Accountability Levels, Aggregation Allocations and Reporting Levels for Three New Natural Gas Option Contracts

In connection with the listing of three (3) new natural gas option contracts on trade date November 24, 2014 (see [SER-7225](#) published October 28, 2014), please note below the corresponding spot-month position limits (NYMEX Rule 559), single month and all month accountability levels (NYMEX Rule 560), reportable levels (NYMEX Rule 561) and aggregation allocations for the new contracts. Effective trade date November 24, 2014 and pending all relevant CFTC regulatory review periods, the terms and conditions for the contracts will be inserted into the [NYMEX Position Limit, Position Accountability and Reportable Level Table](#), located in the Interpretations & Special Notices Section of Chapter 5 of the NYMEX Rulebook, as noted below.

The commodity codes are provided for the Clearing Members that file reports pursuant to NYMEX Rule 561.A in a machine-readable format.

Contract Name	Rule Chapter	Commodity Code	Contract Size	Spot-Month/Single-Month/All Month Aggregate Into Futures Equivalent	Spot-Month Limit (In Net Futures Equivalents)	Single Month Accountability Level	All Month Accountability Level	Reporting Level
Columbia Gas TCO Natural Gas (Platts IFERC) Pipe Option	759	CFP	2,500 MMBtu	CFS	10,000	15,000	15,000	25
Dominion, South Point Natural Gas (Platts IFERC) Pipe Option	760	DPP	2,500 MMBtu	DSF	10,000	12,000	15,000	25
Texas Eastern Zone M-3 Natural Gas (Platts IFERC) Pipe Option	761	TEP	2,500 MMBtu	Z5P	8,500	10,000	10,000	25

Please refer questions on this subject to:

Market Regulation

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