

12-157

TO: Clearing Member Firms; Bookkeeping Software Providers, ISVs

FROM: CME Clearing

DATE: April 10, 2012

SUBJECT: **Minimum Price Fluctuation Limit Reduction for Natural Gas Contracts**

Effective Sunday, April 15, 2012, for trade date Monday, April 16, 2012, please be advised that the New York Mercantile Exchange, Inc. (NYMEX or Exchange) will reduce the minimum price fluctuation for the natural gas contracts, listed in the table below, from \$0.0025 per MMBtu to \$0.0001 per MMBtu.

The Exchange shall provide notification to the Commodity Futures Trading Commission of the amendments to the respective "Products and Fluctuations" rules for these contracts, in order to reflect the reduction of the minimum price fluctuation, within one week following the effective date of this change. The rule amendments are also provided below in black-line format.

Contract Name	Code	Rule Chapter
Henry Hub Basis Swap (Platts IFERC) Futures	HB	509
SoCal Basis Swap (Platts IFERC) Futures	NS	520
Texas Eastern, WLA Basis Swap (Platts IFERC) Futures	8B	433
Transco Zone 6 Basis Swap (Platts IFERC) Futures	NZ	521
TETCO ELA Basis Swap (Platts IFERC) Futures	TE	640
San Juan Basis Swap (Platts IFERC) Futures	NJ	519
ANR OK Basis Swap (Platts IFERC) Futures	NE	627
Columbia Gulf Mainline Basis Swap (Platts IFERC) Futures	5Z	428
MichCon Basis Swap (Platts IFERC) Futures	NF	619
Dominion Basis Swap (Platts IFERC) Futures	PG	632
Permian Basis Swap (Platts IFERC) Futures	PM	620
CenterPoint Natural Gas Basis Swap (Platts IFERC) Futures	PW	807
Transco Zone 4 Basis Swap (Platts IFERC) Futures	TR	805
Transco Zone 3 Basis Swap (Platts IFERC) Futures	CZ	639
Tennessee 800 Leg Basis Swap (Platts IFERC) Futures	6Z	432
CIG Rockies Basis Swap (Platts IFERC) Futures	CI	633
Tennessee 500 Leg Basis Swap (Platts IFERC) Futures	NM	770
Chicago Basis Swap (Platts IFERC) Futures	NB	517
Sumas Basis Swap (Platts IFERC) Futures	NK	628
ANR Louisiana Basis Swap (Platts IFERC) Futures	ND	767
PG&E Citygate Basis Swap (Platts IFERC) Futures	PC	624

Southern Star Tx.-Okla.-Kan. Basis Swap (Platts IFERC) Futures	8Z	431
Algonquin City-gates Natural Gas Basis Swap (Platts IFERC) Futures	B4	876
FGT Zone 3 Basis Swap (Platts IFERC) Futures	FP	806
TETCO STX Basis Swap (Platts IFERC) Futures	TX	641
Texas Gas, Zone SL Basis Swap (Platts IFERC) Futures	TB	772
OneOk, Oklahoma Basis Swap (Platts IFERC) Futures	8X	430
Sonat Basis Swap (Platts IFERC) Futures	SZ	804
Tennessee Zone 0 Basis Swap (Platts IFERC) Futures	NQ	771
Texas Gas Zone 1 Basis Swap (Platts IFERC) Futures	9F	434
Trunkline, Louisiana Basis Swap (Platts IFERC) Futures	NU	773
NGPL STX Natural Gas Basis Swap (Platts IFERC) Futures	T5	875
Transco Zone 1 Basis Swap (Platts IFERC) Futures	8E	435
Dawn Natural Gas Basis Swap (Platts IFERC) Futures	DW	808
SoCal City-Gate Basis Swap (Platts IFERC) Futures	9A	437
Malin Basis Swap (Platts IFERC) Futures	PB	623
Kern River Basis Swap (Platts IFERC) Futures	NV	768
Florida Zone 2 Basis Swap (Platts IFERC) Futures	8A	429
Transco Zone 2 Basis Swap (Platts IFERC) Futures	8F	436
Questar Basis Swap (Platts IFERC) Futures	TA	769

(underline indicates addition; strikethrough indicates deletion)

Rule Amendments for Natural Gas Basis and Index Swap Futures

XXX.05. PRICES AND FLUCTUATIONS

Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be ~~\$0.0025~~ \$0.0001 per MMBtu. There shall be no maximum price fluctuation.

Please refer questions on this subject to:

Research and Product Development

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