

Chapter 1039 ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Swap Futures

1039.01. SCOPE

This chapter is limited in application to trading of ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Swap Futures (ERU).

1039.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of all Electric Reliability Council of Texas (ERCOT) North 345 kV Hub Day-Ahead settlement point off-peak prices provided for the contract month.

1039.03. OFF-PEAK DAYS AND HOURS

Off-Peak shall mean Monday through Friday Hour Ending (HE) 0100-0600 and 2300 and 2400 Central Prevailing Time (CPT) and Saturday through Sunday HE 0100-2400 CPT including North American Electric Reliability Corporation holidays.

1039.04. CONTRACT QUANTITY AND VALUE

The contract quantity shall be 5 megawatt hours (MWh). Each futures contract shall be valued as the contract quantity multiplied by the settlement price.

1039.05. CONTRACT MONTHS

Trading shall be conducted in contracts in such months as shall be determined by the Exchange.

1039.06. PRICES AND FLUCTUATIONS

Prices shall be quoted in U.S. dollars and cents per MWh. The minimum price fluctuation shall be \$0.01 per MWh. There shall be no maximum price fluctuation.

1039.07. TERMINATION OF TRADING

Trading on CME Globex shall cease on the last business day of the month prior to the contract month. Submission of all block transactions shall cease on the last business day of the contract month.

1039.08. FINAL SETTLEMENT

Trading shall cease on the second to last business day of the month before the contract month. At that time, a position in the ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Swap Futures (ERU) contract will be converted to a strip of ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Calendar-Day Futures (ERP) contracts. For example, in a 28-day month with 352 off-peak hours and no transition in or out of Daylight Savings Time, a position of 352 ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Swap Futures (ERU) contracts will be converted at the termination of trading to a position of eight (8) ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Calendar-Day Futures (ERP) contracts per weekday in the contract month and twenty-four (24) ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Calendar-Day Futures (ERP) contracts per weekend day (or holiday) in the contract month.