

NYMEX/COMEX MONTHLY RTH / CME GLOBEX & NYMEX CLEARPORT VOLUME

JUNE 2009 VOLUMES

COMMODITY		June		DAILY AVERAGE		MONTHLY VOLUME COMPARISON		YTD VOLUME COMPARISON	
		VOLUME MONTH	VOLUME YTD	VOLUME MONTH	YTD	June 2008	% CHANGE	Jan-Jun 2008	% CHANGE
<b>ENERGY FUTURES</b>									
NO. 2 HEATING OIL, NY	HO	1,809,725	10,059,757	82,260	81,127	1,651,864	10%	10,217,639	-2%
NY HARBOR RBOB GASOLINE	RB	2,060,791	10,299,848	93,672	83,063	1,854,442	11%	11,418,341	-10%
CRUDE OIL	CL	11,367,082	65,533,467	516,686	528,496	12,452,986	-9%	70,507,281	-7%
PROPANE	PN	0	0	0	0	0	0%	0	0%
NATURAL GAS	NG	4,486,552	18,572,819	203,934	149,781	3,379,074	33%	19,166,153	-3%
TOTAL (Open outcry, CME Globex® electronic trading combined)		19,724,150	104,465,891	896,552	842,467	19,338,366	2%	111,309,414	-6%
<b>METAL FUTURES*</b>									
PALLADIUM	PA	23,403	162,889	1,064	1,314	18,934	24%	292,833	-44%
PLATINUM	PL	104,413	319,462	4,746	2,576	66,398	57%	373,515	-14%
GOLD	GC	2,304,989	15,782,293	104,772	127,277	2,624,030	-12%	19,278,550	-18%
SILVER	SI	869,113	3,364,804	39,505	27,136	859,976	1%	4,944,572	-32%
COPPER	HG	661,946	2,779,041	30,088	22,412	462,033	43%	2,376,577	17%
ALUMINIUM	AL	0	0	0	0	0	0%	9	0%
TOTAL (Open outcry, CME Globex® electronic trading combined)		3,963,864	22,408,489	180,176	180,714	4,031,371	-2%	27,266,056	-18%
<b>ENERGY OPTIONS</b>									
HEATING OIL OPTIONS	OH	57,616	267,519	2,619	2,157	69,993	-18%	457,821	-42%
HEATING OIL 1 Month CSO	FA	1,500	3,700	68	30	0	0%	75	0%
HEATING OIL 2 Month CSO	FB	0	0	0	0	0	0%	0	0%
HEATING OIL 3 Month CSO	FC	0	0	0	0	0	0%	0	0%
HEATING OIL 6 Month CSO	FM	0	0	0	0	0	0%	0	0%
CRUDE OIL OPTIONS	LO	2,331,627	12,146,523	105,983	97,956	3,180,597	-27%	18,251,738	-33%
CRUDE OIL 1 Month CSO	WA	58,333	352,663	2,652	2,844	93,202	-37%	495,966	-29%
CRUDE OIL 2 Month CSO	WB	0	0	0	0	0	0%	0	0%
CRUDE OIL 3 Month CSO	WC	0	0	0	0	0	0%	0	0%
CRUDE OIL 6 Month CSO	WM	0	0	0	0	0	0%	5,450	0%
CRUDE OIL 12 Month CSO	WZ	700	11,475	32	93	7,125	0%	41,725	-72%
RBOB Options	OB	72,616	387,401	3,301	3,124	79,822	0%	588,460	0%
RBOB Crack spread Options	RX	0	205	0	2	752	0%	11,041	0%
RBOB 1 Month CSO	ZA	5,306	26,006	241	210	0	0%	0	0%
RBOB 2 Month CSO	ZB	0	0	0	0	0	0%	0	0%
NATURAL GAS OPTIONS	ON	76,482	475,260	3,476	3,833	186,735	-59%	1,300,408	-63%
NATURAL GAS 1 Month CSO	IA	2,880	27,570	131	222	22,025	-87%	76,245	-64%
NATURAL GAS 2 Month CSO	IB	0	0	0	0	0	0%	1,700	0%
NATURAL GAS 3 Month CSO	IC	150	7,666	7	62	1,000	0%	12,966	-41%
NATURAL GAS 5 Month CSO	IE	0	0	0	0	0	0%	250	0%
NATURAL GAS 6 Month CSO	IM	0	0	0	0	0	0%	0	0%
NATURAL GAS 12 Month CSO	IZ	0	0	0	0	0	0%	0	0%
Heating Oil/Crude Oil Crack Spread Options	CH	1,320	3,538	60	29	125	0%	393	800%
TOTAL ENERGY OPTIONS (Open outcry, CME Globex® electronic trading combined)		2,608,530	13,709,526	118,570	110,561	3,641,376	-28%	21,244,238	-35%
<b>METAL OPTIONS</b>									
PLATINUM	PO	0	20	0	0	0	0%	0	0%
GOLD	OG	350,267	2,188,901	15,921	17,652	357,439	-2%	2,174,351	1%
SILVER	SO	104,093	483,644	4,732	3,900	149,030	-30%	1,018,821	-53%
COPPER	HX	660	11,014	30	89	914	-28%	13,012	-15%
ALUMINIUM	OA	0	0	0	0	0	0%	0	0%

**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<b>TOTAL METAL OPTIONS</b>	<b>455,020</b>	<b>2,683,579</b>	<b>20,683</b>	<b>21,642</b>	<b>507,383</b>	<b>-10%</b>	<b>3,206,184</b>	<b>-16%</b>
<b>TOTAL CORE NYMEX FUTURES</b>	<b>19,851,966</b>	<b>104,948,242</b>	<b>902,362</b>	<b>846,357</b>	<b>19,423,698</b>	<b>2%</b>	<b>111,975,762</b>	<b>-6%</b>
<b>TOTAL COMEX FUTURES</b>	<b>3,836,048</b>	<b>21,926,138</b>	<b>174,366</b>	<b>176,824</b>	<b>3,946,039</b>	<b>-3%</b>	<b>26,599,708</b>	<b>-18%</b>
<b>TOTAL CORE ENERGY and METALS FUTURES</b>	<b>23,688,014</b>	<b>126,874,380</b>	<b>1,076,728</b>	<b>1,023,180</b>	<b>23,369,737</b>	<b>1%</b>	<b>138,575,470</b>	<b>-8%</b>
<b>TOTAL NYMEX OPTIONS</b>	<b>2,608,530</b>	<b>13,709,546</b>	<b>118,570</b>	<b>110,561</b>	<b>3,641,376</b>	<b>-28%</b>	<b>21,244,238</b>	<b>-35%</b>
<b>TOTAL COMEX OPTIONS</b>	<b>455,020</b>	<b>2,683,559</b>	<b>20,683</b>	<b>21,642</b>	<b>507,383</b>	<b>-10%</b>	<b>3,206,184</b>	<b>-16%</b>
<b>TOTAL OPEN OPTIONS</b>	<b>3,063,550</b>	<b>16,393,105</b>	<b>139,252</b>	<b>132,202</b>	<b>4,148,759</b>	<b>-26%</b>	<b>24,450,422</b>	<b>-33%</b>
<b>TOTAL NYMEX CORE FUTURES &amp; OPTIONS</b>	<b>22,460,496</b>	<b>118,657,788</b>	<b>1,020,932</b>	<b>956,918</b>	<b>23,065,074</b>	<b>-3%</b>	<b>133,220,000</b>	<b>-11%</b>
<b>TOTAL COMEX FUTURES &amp; OPTIONS</b>	<b>4,291,068</b>	<b>24,609,697</b>	<b>195,049</b>	<b>198,465</b>	<b>4,453,422</b>	<b>-4%</b>	<b>29,805,892</b>	<b>-17%</b>
<b>TOTAL EXCHANGE CORE ENERGY and METALS FUTURES &amp; OPTIONS</b>	<b>26,751,564</b>	<b>143,267,485</b>	<b>1,215,980</b>	<b>1,155,383</b>	<b>27,518,496</b>	<b>-3%</b>	<b>163,025,892</b>	<b>-12%</b>

**INDICATES RECORD (R)**

**Natural Gas Markets**

*Outrights, Basis Swap Futures, Index Swap Futures, Swing Swap Futures, Options*

**Natural Gas Outrights**

[Henry Hub Natural Gas Penultimate Swap](#)

[NP](#) 791,806 6,258,439 35,991 50,471 978,919 -19% 6,100,638 3%

[Henry Hub Natural Gas Swap](#)

[NN](#) 2,186,646 13,562,858 99,393 109,378 2,213,678 -1% 14,515,773 -7%

**Natural Gas Basis Swap Futures**

[Alberta Basis Swap](#)

[NA](#) 102 76,288 5 615 28,644 -100% 305,703 -75%

[Algonquin City-gates Natural Gas Basis Swap](#)

[B4](#) 0 112 0 1 0 0% 0 0%

[ANR Louisiana Basis Swap \(Platts IFERC\)](#)

[ND](#) 4,312 35,349 196 285 5,020 0% 13,070 170%

[ANR OK Basis Swap \(Platts IFERC\)](#)

[NE](#) 5,643 47,557 257 384 11,722 -52% 68,193 -30%

[Centerpoint Basis \(Platts IFERC\) Swap](#)

[PW](#) 15,866 108,772 721 877 21,324 -26% 180,788 -40%

[Chicago Basis Swap \(NGI\)](#)

[NB](#) 124 72,571 6 585 37,921 -100% 300,210 -76%

[CIG Basis Swap \(Platts IFERC\)](#)

[CI](#) 4,562 26,648 207 215 15,641 -71% 66,194 -60%

[Columbia Gas Transmission Corp. Appalachia \(TCO\) Basis Swap \(Platts IFERC\)](#)

[TC](#) 2,095 70,220 95 566 27,919 -92% 144,569 -51%

[Columbia Gulf Transmission Onshore Basis Swap \(Platts IFERC\)](#)

[GL](#) 3,648 78,871 166 636 16,944 -78% 52,505 50%

[Dawn Basis \(Platts IFERC\) Swap](#)

[DW](#) 100 100 5 1 0 0% 0 0%

[Dominion Basis Swap \(Platts IFERC\)](#)

[PG](#) 4,964 77,735 226 627 20,360 -76% 150,431 -48%

[El Paso Natural Gas Co. Permian Basin Basis Swap \(Platts IFERC\)](#)

[PM](#) 10,870 83,265 494 671 26,255 -59% 273,840 -70%

[Florida Gas Transmission Zone 3 Basis Swap](#)

[FP](#) 738 29,949 34 242 18,368 -96% 51,940 -42%

[Henry Hub Basis Swap \(Platts IFERC\)](#)

[HB](#) 19,206 170,046 873 1,371 19,458 -1% 65,163 161%

[Houston Ship Channel Basis Swap \(Platts IFERC\)](#)

[NH](#) 42,856 324,100 1,948 2,614 49,564 -14% 371,965 -13%

[Kern River, Wyoming Basis Swap \(Platts IFERC\)](#)

[NV](#) 0 0 0 0 151 0% 151 0%

[Michigan Consolidated Gas Co. \(MichCon\) Basis Swap \(Platts IFERC\)](#)

[NF](#) 13,390 111,235 609 897 26,310 -49% 130,006 -14%

[Natural Gas Pipeline Co. of America \(NGPL\) Louisiana Basis Swap \(Platts IFERC\)](#)

[NY](#) 0 0 0 0 0 0% 0 0%

[Natural Gas Pipeline Co. of America \(NGPL\) Mid-Con Basis Swap \(Platts IFERC\)](#)

[NL](#) 14,400 169,648 655 1,368 29,697 -52% 190,819 -11%

[Natural Gas Pipeline Co. of America \(NGPL\) TexOk Basis Swap \(Platts IFERC\)](#)

[PD](#) 31,526 237,611 1,433 1,916 46,664 -32% 307,392 -23%

[NGPL STX Natural Gas Basis Swap](#)

[TS](#) 246 30,121 11 243 0 0% 0 0%

[Northern Natural Gas Demarcation Basis Swap \(Platts IFERC\)](#)

[PE](#) 7,134 126,473 324 1,020 28,116 -75% 246,151 -49%

[Northwest Pipeline, Rockies Basis Swap \(Platts IFERC\)](#)

[NR](#) 6,971 155,487 317 1,254 60,097 -88% 566,117 -73%

[Pacific Gas & Electric \(PG&E\) Citygate Basis Swap \(NGI\)](#)

[PC](#) 2 30,971 0 250 25,244 -100% 223,792 -86%

[Panhandle Basis Swap \(Platts IFERC\)](#)

[PH](#) 92,441 808,971 4,202 6,524 110,089 -16% 1,058,855 -24%

[Malin Basis Swap \(NGI\)](#)

[PB](#) 0 14,897 0 120 21,948 -100% 169,374 -91%

[Questar Basis Swap \(Platts IFERC\)](#)

[TA](#) 0 0 0 0 0 0% 0 0%

[San Juan Basis Swap \(Platts IFERC\)](#)

[NJ](#) 10,681 51,848 486 418 4,242 152% 90,157 -42%

[SoCal Basis Swap \(NGI\)](#)

[NS](#) 1,945 104,758 88 845 74,904 -97% 622,927 -83%

[SONAT Basis Swap Futures \(Platts IFERC\)](#)

[SZ](#) 426 49,313 19 398 11,840 -96% 96,216 -49%

[Sumas Basis Swap \(Platts IFERC\)](#)

[NK](#) 1,163 3,392 53 27 11,469 -90% 36,877 -91%

[Tennessee 500 Leg Basis Swap \(Platts IFERC\)](#)

[NM](#) 15,305 92,510 696 746 1,422 976% 43,694 112%

[Tennessee Zone 0 Basis Swap \(Platts IFERC\)](#)

[NQ](#) 122 6,982 6 56 2,835 -96% 15,147 -54%

[Texas Eastern Zone M-3 Basis Swap \(Platts IFERC\)](#)

[NX](#) 15,795 339,608 718 2,739 25,285 -38% 233,886 45%

[Texas Gas, Zone SL Basis Swap \(Platts IFERC\)](#)

[TB](#) 4,451 63,385 202 511 186 2293% 19,093 232%

[Tetco East Louisiana Basis Swap \(Platts IFERC\)](#)

[TE](#) 4,224 33,082 192 267 4,854 -13% 13,019 154%

[Tetco South Texas Basis Swap \(Platts IFERC\)](#)

[TX](#) 1,099 6,545 50 53 2,395 -54% 5,681 15%

[Transco Zone 3 Basis Swap \(Platts IFERC\)](#)

[CZ](#) 1,178 63,870 54 515 18,176 -94% 118,065 -46%

[Transco Zone 6 Basis Swap \(Platts IFERC\)](#)

[NZ](#) 4,836 73,174 220 590 10,817 -55% 116,659 -37%

**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<a href="#">Transcontinental Gas Pipeline Co. (Transco) Zone 4 Basis Swap Futures (Platts IFCR)</a>	<a href="#">TR</a>	3,750	51,635	170	416	8,989	-58%	30,839	67%
<a href="#">Trunkline, LA Basis Swap (Platts IFCR)</a>	<a href="#">NU</a>	186	7,589	8	61	279	-33%	10,553	-28%
<a href="#">Ventura Basis Swap (Platts IFCR)</a>	<a href="#">PF</a>	26,412	168,929	1,201	1,362	28,516	-7%	254,584	-34%
<a href="#">Waha Basis Swap (Platts IFCR)</a>	<a href="#">NW</a>	37,232	245,524	1,692	1,980	36,464	2%	302,551	-19%
<a href="#">Columbia Gulf Mainline Basis Swap (Platts IFCR)</a>	<a href="#">SZ</a>	4,791	24,446	218	197	0	0%	0	0%
<a href="#">Florida Zone 2 Basis Swap (Platts IFCR)</a>	<a href="#">8A</a>	0	0	0	0	0	0%	0	0%
<a href="#">OneOk, Oklahoma Basis Swap (Platts IFCR)</a>	<a href="#">8X</a>	2,836	8,858	129	71	0	0%	0	0%
<a href="#">Southern Star, Texas, Oklahoma, Kansas Basis Swap (Platts IFCR)</a>	<a href="#">8Z</a>	248	2,108	11	17	0	0%	0	0%
<a href="#">Tennessee 800 Basis Swap (Platts IFCR)</a>	<a href="#">6Z</a>	124	1,104	6	9	0	0%	0	0%
<a href="#">Texas Eastern West Louisiana Basis Swap (Platts IFCR)</a>	<a href="#">8B</a>	0	1,284	0	10	0	0%	0	0%
<a href="#">Texas Gas Zone 1 Basis Swap (Platts IFCR)</a>	<a href="#">9F</a>	186	3,155	8	25	0	0%	0	0%
<a href="#">Transco Zone 1 Basis Swap (Platts IFCR)</a>	<a href="#">8E</a>	124	124	6	1	0	0%	0	0%
<a href="#">Transco Zone 2 Basis Swap (Platts IFCR)</a>	<a href="#">8F</a>	0	0	0	0	0	0%	0	0%
<a href="#">SoCal-City Gate Basis Swap (Platts IFCR)</a>	<a href="#">9A</a>	0	0	0	0	0	0%	0	0%

**Natural Gas Index Swap Futures**

<a href="#">ANR OK Natural Gas Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IQ</a>	0	0	0	0	0	0%	60	0%
<a href="#">Centerpoint Natural Gas Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">II</a>	1,015	5,369	46	43	558	0%	1,054	409%
<a href="#">Chicago Index Swap (Platts Gas Daily/NGI)</a>	<a href="#">IS</a>	0	3,481	0	28	296	-100%	6,321	-45%
<a href="#">CIG Rockies Natural Gas Index Swap</a>	<a href="#">Z8</a>	1,109	3,334	50	27	0	0%	0	0%
<a href="#">Dawn Natural Gas Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IO</a>	0	0	0	0	0	0%	0	0%
<a href="#">Demarc Natural Gas Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">DI</a>	186	1,426	8	12	155	20%	9,521	-85%
<a href="#">Dominion Natural Gas Index Swap (Platts Gas Daily / Platts IFCR)</a>	<a href="#">IH</a>	558	31,019	25	250	434	29%	17,054	82%
<a href="#">El Paso/Permian Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IL</a>	3,799	21,909	173	177	1,395	172%	29,626	-26%
<a href="#">Henry Hub Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IN</a>	6,066	127,325	276	1,027	13,395	-55%	53,373	139%
<a href="#">Houston Ship Channel Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IP</a>	7,136	50,440	324	407	5,828	22%	49,920	1%
<a href="#">Michcon Natural Gas Index Swap</a>	<a href="#">Y8</a>	248	4,673	11	38	0	0%	0	0%
<a href="#">NGPL Midcon Natural Gas Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IW</a>	876	10,337	40	83	372	135%	3,916	164%
<a href="#">NGPL Texok Natural Gas Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">OI</a>	7,157	17,337	325	140	1,674	328%	33,214	-48%
<a href="#">Panhandle Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IV</a>	1,333	17,101	61	138	1,023	30%	21,792	-22%
<a href="#">PG&amp;E Citygate Natural Gas Index Swap (Platts Gas Daily/NGI)</a>	<a href="#">IK</a>	0	8,084	0	65	1,054	-100%	28,865	-72%
<a href="#">Rockies Natural Gas Index Swap (Platts Gas Daily / Platts IFCR)</a>	<a href="#">IR</a>	6,242	17,221	284	139	1,488	319%	13,354	29%
<a href="#">San Juan Natural Gas Index Swap (Platts Gas Daily / Platts IFCR)</a>	<a href="#">IJ</a>	527	4,736	24	38	0	0%	1,416	234%
<a href="#">SoCal Natural Gas Index Swap (Platts Gas Daily/NGI)</a>	<a href="#">IE</a>	0	20,713	0	167	7,973	-100%	72,533	-71%
<a href="#">Sumas Natural Gas Index Swap (Platts Gas Daily / Platts IFCR)</a>	<a href="#">IU</a>	0	848	0	7	0	0%	1,382	-39%
<a href="#">TCO Natural Gas Index Swap</a>	<a href="#">Q1</a>	0	12,709	0	102	0	0%	0	0%
<a href="#">TETCO M-3 Natural Gas Index Swap (Platts Gas Daily / Platts IFCR)</a>	<a href="#">IX</a>	6,448	79,888	293	644	7,797	-17%	31,676	152%
<a href="#">TETCO STX Natural Gas Index Swap</a>	<a href="#">Q2</a>	612	4,076	28	33	0	0%	0	0%
<a href="#">Tennessee 500 Leq Natural Gas Index Swap</a>	<a href="#">Y7</a>	992	7,272	45	59	0	0%	0	0%
<a href="#">Tennessee Zone 0 Natural Gas Index Swap</a>	<a href="#">Q4</a>	124	3,409	6	27	0	0%	0	0%
<a href="#">Transco Zone 3 Natural Gas Index Swap</a>	<a href="#">Y6</a>	2,340	9,974	106	80	0	0%	0	0%
<a href="#">Transco Zone 6 Natural Gas Index Swap (Platts Gas Daily / Platts IFCR)</a>	<a href="#">IT</a>	11,142	48,500	506	391	4,808	132%	24,913	95%
<a href="#">Ventura Natural Gas Index Swap (Platts Gas Daily/NGI)</a>	<a href="#">VI</a>	248	1,216	11	10	744	-67%	13,357	-91%
<a href="#">Waha Natural Gas Index Swap (Platts Gas Daily/Platts IFCR)</a>	<a href="#">IY</a>	5,795	31,227	263	252	9,571	-39%	47,810	-35%
<a href="#">Oneok, Oklahoma NATURAL GAS INDEX SWAP (PLATTS GAS DAILY/PLATTS IFCR)</a>	<a href="#">CZ</a>	0	1,020	0	8	0	0%	0	0%
<a href="#">NGPL STX NATURAL GAS INDEX SWAP (PLATTS GAS DAILY/PLATTS IFCR)</a>	<a href="#">N6</a>	0	120	0	1	0	0%	0	0%
<a href="#">Florida Gas, zone 3 NATURAL GAS INDEX SWAP (PLATTS GAS DAILY/PLATTS IFCR)</a>	<a href="#">Q9</a>	62	122	3	1	0	0%	0	0%
<a href="#">Transco Zone 4 NATURAL GAS INDEX SWAP (PLATTS GAS DAILY/PLATTS IFCR)</a>	<a href="#">B2</a>	124	124	6	1	0	0%	0	0%
<a href="#">Texas Gas, zone SL NATURAL GAS INDEX SWAP (PLATTS GAS DAILY/PLATTS IFCR)</a>	<a href="#">S7</a>	124	124	6	1	0	0%	0	0%
<a href="#">Southern Natural, La. NATURAL GAS INDEX SWAP (PLATTS GAS DAILY/PLATTS IFCR)</a>	<a href="#">M8</a>	0	1,836	0	15	0	0%	0	0%

**Natural Gas Swing Swap Futures**

<a href="#">ANR OK Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SQ</a>	0	0	0	0	0	0%	168	-100%
<a href="#">Centerpoint Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">VX</a>	0	0	0	0	62	0%	62	0%
<a href="#">Chicago Swing Swap (Platts Gas Daily)</a>	<a href="#">SS</a>	124	1,912	6	15	120	0%	2,761	-31%
<a href="#">CIG Rockies Natural Gas Swing Swap</a>	<a href="#">U8</a>	0	424	0	3	0	0%	0	0%
<a href="#">Dawn Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">OW</a>	0	0	0	0	0	0%	0	0%
<a href="#">Demarc Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">DT</a>	0	712	0	6	31	0%	1,363	-48%
<a href="#">Dominion, South Point Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SH</a>	0	72	0	1	0	0%	1,004	-93%
<a href="#">El Paso/Permian Swing Swap (Platts Gas Daily)</a>	<a href="#">SL</a>	340	2,118	15	17	364	-7%	9,517	-78%
<a href="#">Henry Hub Swing Swap (Platts Gas Daily)</a>	<a href="#">SN</a>	213	10,229	10	82	1,088	-80%	49,161	-79%
<a href="#">Houston Ship Channel Swing Swap (Platts Gas Daily)</a>	<a href="#">SM</a>	476	4,048	22	33	1,190	-60%	30,128	-87%

**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<a href="#">Kern Opal Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SR</a>	264	4,821	12	39	1,630	-84%	12,021	-60%
<a href="#">Malin Natural Gas Swing Swap</a>	<a href="#">W9</a>	31	724	1	6	0	0%	0	0%
<a href="#">Michcon Natural Gas Swing Swap</a>	<a href="#">T8</a>	62	62	3	1	0	0%	0	0%
<a href="#">NGPL Midcon Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">PX</a>	124	736	6	6	0	0%	501	47%
<a href="#">NGPL Texok Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">OX</a>	120	1,436	5	12	0	0%	528	172%
<a href="#">Panhandle Swing Swap (Platts Gas Daily)</a>	<a href="#">SV</a>	0	5,728	0	46	62	-100%	12,261	-53%
<a href="#">PG&amp;E Citygate Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SK</a>	0	1,238	0	10	682	-100%	9,115	-86%
<a href="#">San Juan Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SJ</a>	362	1,429	16	12	461	-21%	5,029	-72%
<a href="#">SoCal Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SF</a>	257	6,257	12	50	4,524	-94%	38,410	-84%
<a href="#">Sumas Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SU</a>	124	987	6	8	0	0%	56	1663%
<a href="#">TCO Natural Gas Swing Swap</a>	<a href="#">A1</a>	0	208	0	2	0	0%	0	0%
<a href="#">TETCO M-3 Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">SX</a>	0	818	0	7	56	0%	1,134	-28%
<a href="#">TETCO STX Natural Gas Swing Swap</a>	<a href="#">T2</a>	0	336	0	3	0	0%	0	0%
<a href="#">Tennessee Zone 0 Natural Gas Swing Swap</a>	<a href="#">T4</a>	0	584	0	5	0	0%	0	0%
<a href="#">Tennessee 500 Leq Natural Gas Swing Swap</a>	<a href="#">T7</a>	0	0	0	0	0	0%	0	0%
<a href="#">Transco Zone 3 Natural Gas Swing Swap</a>	<a href="#">T6</a>	0	0	0	0	0	0%	0	0%
<a href="#">Transco Zone 6 Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">ST</a>	0	604	0	5	0	0%	625	-3%
<a href="#">Ventura Natural Gas Swing Swap (Platts Gas Daily)</a>	<a href="#">VS</a>	0	116	0	1	248	0%	1,784	-93%
<a href="#">Waha Swing Swap (Platts Gas Daily)</a>	<a href="#">SY</a>	828	2,772	38	22	1,100	-25%	13,916	-80%

**Natural Gas Options**

<a href="#">Natural Gas European-Style Options</a>	<a href="#">LN</a>	1,885,788	13,685,233	85,718	110,365	2,452,567	-23%	16,349,695	-16%
<a href="#">Daily Natural Gas Options</a>	<a href="#">KD</a>	14,225	99,720	647	804	14,678	-3%	38,638	158%
<a href="#">PGE Citygate "Pipe" Option</a>	<a href="#">CW</a>	0	0	0	0	0	0%	0	0%
<a href="#">Alberta "Pipe" Option</a>	<a href="#">PI</a>	0	0	0	0	0	0%	1,800	-100%
<a href="#">Northern Rockies "Pipe" Option</a>	<a href="#">ZR</a>	2,000	53,280	91	430	320	0%	4,800	1010%
<a href="#">Transco Zone 6 "Pipe" Option</a>	<a href="#">TZ</a>	0	0	0	0	0	0%	0	0%
<a href="#">Chicago City Gate "Pipe" Option</a>	<a href="#">PY</a>	0	0	0	0	0	0%	0	0%
<a href="#">Houston Ship Channel "Pipe" Option</a>	<a href="#">PK</a>	3,200	6,400	145	52	0	0%	0	0%
<a href="#">San Juan "Pipe" Option</a>	<a href="#">PJ</a>	13,236	13,236	602	107	0	0%	2,880	0%
<a href="#">SOCAL "Pipe" Option</a>	<a href="#">ZN</a>	7,200	44,312	327	357	4,656	0%	14,997	0%
<a href="#">Panhandle "Pipe" Option</a>	<a href="#">PU</a>	11,280	94,088	513	759	0	0%	38,196	146%
<a href="#">Henry Hub Financial Last Day Options</a>	<a href="#">E7</a>	362	1,340	16	11	0	0%	0	0%
<a href="#">Natural Gas Financial Calendar Spread 1 Month Options</a>	<a href="#">G4</a>	400	1,545	18	12	0	0%	0	0%
<a href="#">Natural Gas Financial Calendar Spread 3 Month Options</a>	<a href="#">G3</a>	3,750	5,875	170	47	0	0%	0	0%

**Crude Oil Markets**

*Outrights, Spreads, Options*

**Outrights**

<a href="#">Brent Bullet Swap Futures</a>	<a href="#">BB</a>	32,912	158,441	1,496	1,278	8,743	276%	56,356	181%
<a href="#">Brent Crude Oil - Last Day Futures</a>	<a href="#">BZ</a>	2,003	23,361	91	188	40,747	-95%	303,019	-92%
<a href="#">Brent (ICE) Calendar Swap Futures</a>	<a href="#">CY</a>	24,957	208,604	1,134	1,682	18,887	32%	98,085	113%
<a href="#">Brent (ICE) Crude Oil BALMO Swap</a>	<a href="#">J9</a>	260	1,987	12	16	0	0%	0	0%
<a href="#">Dated Brent Crude Oil Calendar Swap</a>	<a href="#">UB</a>	1,930	40,718	88	328	0	0%	1,857	0%
<a href="#">Dubai Crude Oil Calendar Swap (Platts)</a>	<a href="#">DC</a>	74,529	471,406	3,388	3,802	11,575	544%	69,119	582%
<a href="#">Dubai Crude Oil BALMO Swap</a>	<a href="#">BI</a>	125	1,620	6	13	260	0%	535	203%
<a href="#">West Texas Intermediate Crude Oil Calendar Swap</a>	<a href="#">CS</a>	84,780	549,792	3,854	4,434	41,298	105%	303,300	81%
<a href="#">Crude Oil Financial Futures</a>	<a href="#">WS</a>	118,037	641,239	5,365	5,171	113,886	4%	811,736	-21%
<a href="#">Russian Export Blend Crude Oil (REBCO)</a>	<a href="#">RE</a>	0	0	0	0	0	0%	0	0%
<a href="#">Russian Export Blend Crude Oil (REBCO) Financial Futures</a>	<a href="#">R2</a>	34	174	2	1	0	0%	0	0%
<a href="#">LLS (Platts) Calendar Swap</a>	<a href="#">XL</a>	0	0	0	0	0	0%	0	0%
<a href="#">LLS (Platts) Trade Month Swap</a>	<a href="#">XT</a>	0	0	0	0	0	0%	0	0%
<a href="#">LLS (Argus) Calendar Swap</a>	<a href="#">XA</a>	100	100	5	1	0	0%	0	0%
<a href="#">LLS (Argus) Trade Month Swap</a>	<a href="#">LJ</a>	0	0	0	0	0	0%	0	0%
<a href="#">Mars (Platts) Calendar Swap</a>	<a href="#">MV</a>	0	0	0	0	0	0%	0	0%
<a href="#">Mars (Platts) Trade Month Swap</a>	<a href="#">MZ</a>	0	0	0	0	0	0%	0	0%
<a href="#">Mars (Argus) Calendar Swap</a>	<a href="#">MX</a>	0	0	0	0	0	0%	0	0%
<a href="#">Mars (Argus) Trade Month Swap</a>	<a href="#">MO</a>	0	0	0	0	0	0%	0	0%
<a href="#">WTS (Platts) Calendar Swap</a>	<a href="#">PR</a>	0	0	0	0	0	0%	0	0%
<a href="#">WTS (Platts) Trade Month Swap</a>	<a href="#">PV</a>	0	0	0	0	0	0%	0	0%
<a href="#">WTS (Argus) Calendar Swap</a>	<a href="#">XB</a>	0	0	0	0	0	0%	0	0%
<a href="#">WTS (Argus) Trade Month Swap</a>	<a href="#">AY</a>	0	0	0	0	0	0%	0	0%

**Crude Oil Spreads**

**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<a href="#">Brent CFD (Platts) Swap Contract</a>	<a href="#">6W</a>	2,915	38,568	133	311	0	0%	0	0%
<a href="#">Brent-Dubai Swap Futures</a>	<a href="#">DB</a>	12,494	118,112	568	953	3,222	288%	10,432	1032%
<a href="#">Dated-to-Frontline Brent Swap Futures</a>	<a href="#">FY</a>	7,095	83,807	323	676	15,375	-54%	24,757	239%
<a href="#">WTI - Bow River Swap (Platts)</a>	<a href="#">MA</a>	0	0	0	0	0	0%	0	0%
<a href="#">WTI-Brent (ICE) Bullet Swap Futures</a>	<a href="#">BY</a>	0	2,905	0	23	300	0%	680	327%
<a href="#">WTI-Brent (ICE) Calendar Swap Futures</a>	<a href="#">BK</a>	3,599	81,949	164	661	17,449	-79%	55,989	46%
<a href="#">Brent CFD (Platts) vs Front Month Swap</a>	<a href="#">1C</a>	740	9,175	34	74	0	0%	0	0%
<a href="#">LLS (Platts) vs. WTI Spread Calendar Swap</a>	<a href="#">WH</a>	0	0	0	0	0	0%	0	0%
<a href="#">LLS (Platts) vs. WTI Spread Trade Month Swap</a>	<a href="#">WI</a>	0	0	0	0	0	0%	0	0%
<a href="#">LLS (Argus) vs. WTI Spread Calendar Swap</a>	<a href="#">WJ</a>	0	1,565	0	13	0	0%	91	0%
<a href="#">LLS (Argus) vs. WTI Spread Trade Month Swap</a>	<a href="#">WK</a>	92	512	4	4	92	0%	92	0%
<a href="#">Mars (Platts) vs. WTI Spread Calendar Swap</a>	<a href="#">WL</a>	0	0	0	0	0	0%	0	0%
<a href="#">Mars (Platts) vs. WTI Spread Trade Month Swap</a>	<a href="#">WP</a>	0	0	0	0	0	0%	0	0%
<a href="#">Mars (Argus) vs. WTI Spread Calendar Swap</a>	<a href="#">YX</a>	0	1,500	0	12	0	0%	0	0%
<a href="#">Mars (Argus) vs. WTI Spread Trade Month Swap</a>	<a href="#">YV</a>	450	1,612	20	13	0	0%	0	0%
<a href="#">WTS (Platts) vs. WTI Spread Calendar Swap</a>	<a href="#">PZ</a>	0	0	0	0	0	0%	0	0%
<a href="#">WTS (Platts) vs. WTI Spread Trade Month Swap</a>	<a href="#">XE</a>	0	0	0	0	0	0%	0	0%
<a href="#">WTS (Argus) vs. WTI Spread Calendar Swap</a>	<a href="#">FF</a>	3,600	3,600	164	29	0	0%	0	0%
<a href="#">WTS (Argus) vs. WTI Spread Trade Month Swap</a>	<a href="#">FH</a>	0	365	0	3	0	0%	0	0%
<b>Crude Oil Options</b>									
<a href="#">Light Sweet Crude Oil European-Style Options</a>	<a href="#">LC</a>	130,470	836,099	5,930	6,743	311,297	-58%	2,155,433	-61%
<a href="#">Light Sweet Crude Oil Average Price Options</a>	<a href="#">AO</a>	306,245	1,493,223	13,920	12,042	96,791	216%	988,134	51%
<a href="#">Daily Crude Oil Options</a>	<a href="#">CD</a>	10,475	42,417	476	342	12,467	-16%	75,768	-44%
<b>American Style Brent Crude Oil Options</b>									
<a href="#">European Style Brent Crude Oil Look-Alike Options</a>	<a href="#">OS</a>	400	1,210	18	10	635	0%	3,427	0%
<a href="#">WTI-Brent Crude Oil Spread Options</a>	<a href="#">BE</a>	800	8,112	36	65	1,740	0%	7,415	0%
<a href="#">Brent Crude Oil Average Price Options</a>	<a href="#">BV</a>	0	0	0	0	0	0%	0	0%
<a href="#">Wti- Crude Oil 1 Month CSO Financial</a>	<a href="#">BA</a>	8,065	87,327	367	704	1,500	0%	13,860	0%
	<a href="#">7A</a>	500	4,860	23	39	0	0%	0	0%

**Petroleum Product Markets**

*Outrights - North American, Outrights - European, Outrights - Asian, Cracks & Spreads - North American, Cracks & Spreads - European, Cracks & Spreads - Asian, Options*

**Outrights - North American**

<a href="#">Chicago Unleaded Gasoline (Platts) Swap</a>	<a href="#">2C</a>	0	0	0	0	0	0%	0	0%
<a href="#">Chicago ULSD (Platts) Swap</a>	<a href="#">4C</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast Gasoline</a>	<a href="#">LR</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast Ultra Low Sulfur Diesel (ULSD)</a>	<a href="#">LU</a>	0	0	0	0	0	0%	400	-100%
<a href="#">Gulf Coast Gasoline Calendar Swap</a>	<a href="#">GS</a>	95	1,582	4	13	335	0%	1,624	-3%
<a href="#">Gulf Coast Gasoline (Argus) Calendar Swap</a>	<a href="#">AW</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast Heating Oil Calendar Swap</a>	<a href="#">GP</a>	0	4	0	0	0	0%	0	0%
<a href="#">Gulf Coast Jet Fuel Calendar Swap</a>	<a href="#">GE</a>	0	150	0	1	0	0%	600	0%
<a href="#">Gulf Coast Jet (Argus) Calendar Swap</a>	<a href="#">AF</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast Low Sulfur Diesel (LSD) Swap (Platts)</a>	<a href="#">LW</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast No. 6 Fuel 3.0% Sulfur Swap (Platts)</a>	<a href="#">MF</a>	59,477	308,273	2,704	2,486	5,679	947%	31,094	891%
<a href="#">Gulf Coast 3.0% Fuel Oil BALMO Swap</a>	<a href="#">VZ</a>	1,408	5,720	64	46	50	0%	420	1262%
<a href="#">Gulf Coast Ultra Low Sulfur Diesel (ULSD) Swap (Platts)</a>	<a href="#">LY</a>	1,626	5,383	74	43	114	0%	734	633%
<a href="#">Gulf Coast Ultra Low Sulfur Diesel (ULSD) (Argus) Calendar Swap</a>	<a href="#">AJ</a>	0	0	0	0	0	0%	0	0%
<a href="#">Heating Oil Financial Futures</a>	<a href="#">BH</a>	7,257	39,335	330	317	9,056	-20%	41,170	-4%
<a href="#">Los Angeles CARB Gasoline Swap (OPIS)</a>	<a href="#">MH</a>	0	36	0	0	0	0%	0	0%
<a href="#">Los Angeles CARB Diesel (OPIS) Outright Swap</a>	<a href="#">LX</a>	0	253	0	2	0	0%	0	0%
<a href="#">Los Angeles Jet (OPIS) Outright Swap</a>	<a href="#">LL</a>	0	0	0	0	0	0%	0	0%
<a href="#">New York 0.3% Fuel Oil HiPr (Platts) Swap</a>	<a href="#">8N</a>	225	1,575	10	13	0	0%	0	0%
<a href="#">New York Harbor Heating Oil Calendar Swap</a>	<a href="#">MP</a>	13,278	61,530	604	496	8,554	55%	41,471	48%
<a href="#">New York Harbor Residual Fuel 1.0% Sulfur Swap (Platts)</a>	<a href="#">MM</a>	11,210	109,529	510	883	2,815	298%	14,747	643%
<a href="#">New York Harbor Fuel Oil 1.0% Sulfur BALMO Swap</a>	<a href="#">VK</a>	1,173	3,491	53	28	50	2246%	370	844%
<a href="#">New York Low Sulfur Diesel (LSD) Swap (Platts)</a>	<a href="#">YW</a>	0	0	0	0	0	0%	0	0%
<a href="#">New York Ultra Low Sulfur Diesel (ULSD) Swap (Platts)</a>	<a href="#">YS</a>	0	0	0	0	0	0%	0	0%
<a href="#">New York Harbor Ultra Low Sulfur Diesel (ULSD)</a>	<a href="#">LH</a>	0	0	0	0	0	0%	0	0%
<a href="#">RBOB Gasoline Financial</a>	<a href="#">RT</a>	8,647	41,371	393	334	3,287	163%	34,799	19%
<a href="#">RBOB Calendar Swap</a>	<a href="#">RL</a>	11,406	55,832	518	450	4,251	168%	28,892	93%
<a href="#">RBOB Gasoline BALMO Swap</a>	<a href="#">1D</a>	92	1,013	4	8	0	0%	0	0%
<a href="#">RBOB (Platts) Calendar Swap</a>	<a href="#">RY</a>	0	0	0	0	0	0%	300	0%

NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME

<a href="#">EIA On-Highway Retail Diesel Swap</a>	<a href="#">HI</a>	0	3,920	0	32	0	0%	0	0%
<a href="#">EIA Flat Tax On-Highway Diesel Swap</a>	<a href="#">A5</a>	120	3,532	5	28	0	0%	0	0%
<a href="#">New York Heating Oil (Platts) Swap</a>	<a href="#">YF</a>	0	0	0	0	0	0%	0	0%
<a href="#">New York 0.3% Fuel Oil Swap</a>	<a href="#">VQ</a>	0	300	0	2	225	0%	325	0%
<a href="#">New York 2.2% Fuel Oil (Platts) Swap</a>	<a href="#">Y3</a>	1,355	2,800	62	23	0	0%	0	0%
<a href="#">New York 3.0 % Fuel Oil Swap</a>	<a href="#">H1</a>	380	800	17	6	0	0%	0	0%
<a href="#">NYMEX RBOB Minute-Marker Future</a>	<a href="#">6R</a>	348	348	16	3	0	0%	0	0%
<a href="#">NYMEX Heating Oil Minute-Marker Future</a>	<a href="#">6H</a>	147	147	7	1	0	0%	0	0%
<b>Outrights - European</b>									
<a href="#">European 1% Fuel Oil Calendar Swap (Northwest Europe)</a>	<a href="#">UF</a>	1,257	10,665	57	86	1,807	-30%	8,287	29%
<a href="#">European 1% Fuel Oil BALMO Swap (Northwest Europe)</a>	<a href="#">KX</a>	140	1,107	6	9	45	211%	220	403%
<a href="#">European 1% Fuel Oil Rotterdam Calendar Swap</a>	<a href="#">UH</a>	627	4,978	29	40	1,427	-56%	6,854	-27%
<a href="#">European 3.5% Fuel Oil MED Calendar Swap (Mediterranean)</a>	<a href="#">UI</a>	68	240	3	2	20	0%	90	0%
<a href="#">European 3.5% Fuel Oil Rotterdam Calendar Swap</a>	<a href="#">UV</a>	8,309	68,142	378	550	3,658	127%	16,042	325%
<a href="#">European 3.5% Fuel Oil (NWE) BALMO Swap</a>	<a href="#">KR</a>	479	2,438	22	20	173	177%	753	224%
<a href="#">European Gasoil 0.2 CIF MED Swap</a>	<a href="#">GG</a>	0	0	0	0	0	0%	0	0%
<a href="#">European Gasoil 0.2 MED Calendar Swap (Mediterranean)</a>	<a href="#">UQ</a>	0	0	0	0	0	0%	0	0%
<a href="#">European Gasoil 0.2 NWE Calendar Swap (Northwest Europe)</a>	<a href="#">UE</a>	0	0	0	0	0	0%	0	0%
<a href="#">European Gasoil 0.2 Rotterdam Calendar Swap</a>	<a href="#">UG</a>	0	0	0	0	0	0%	0	0%
<a href="#">European Gasoil 10PPM Rdam Barges Swap</a>	<a href="#">GT</a>	0	22	0	0	0	0%	65	-66%
<a href="#">European Gasoil (ICE) Calendar Swap</a>	<a href="#">GX</a>	1,049	7,507	48	61	278	277%	822	813%
<a href="#">European Gasoil Bullet Swap</a>	<a href="#">BG</a>	235	2,282	11	18	800	-71%	3,190	-28%
<a href="#">European Jet Kero NWE Calendar Swap (Northwest Europe)</a>	<a href="#">UJ</a>	30	378	1	3	3	0%	132	186%
<a href="#">European Jet Kero Rotterdam Calendar Swap</a>	<a href="#">UR</a>	0	6	0	0	0	0%	0	0%
<a href="#">European Naphtha Calendar Swap</a>	<a href="#">UN</a>	2,244	10,916	102	88	125	1695%	647	1587%
<a href="#">European Naphtha BALMO Swap</a>	<a href="#">KZ</a>	113	412	5	3	10	0%	20	1960%
<a href="#">European Propane CIF ARA (Argus) Swap</a>	<a href="#">PS</a>	450	1,206	20	10	0	0%	2	0%
<a href="#">European ULSD 50 PPM CIF MED Swap</a>	<a href="#">EH</a>	0	0	0	0	20	0%	62	-100%
<a href="#">European ULSD 50 PPM CIF NWE Swap</a>	<a href="#">ES</a>	0	0	0	0	0	0%	10	0%
<a href="#">European ULSD 50 PPM FOB MED Swap</a>	<a href="#">EL</a>	0	0	0	0	0	0%	5	0%
<a href="#">European ULSD NWE Calendar Swap (Northwest Europe)</a>	<a href="#">UL</a>	0	0	0	0	0	0%	0	0%
<a href="#">European ULSD (Diesel) Rotterdam Calendar Swap</a>	<a href="#">UP</a>	0	0	0	0	0	0%	0	0%
<a href="#">Mediterranean Premium Unleaded Gasoline (50 ppm) Swap Futures (Platts)</a>	<a href="#">EU</a>	0	0	0	0	10	0%	56	0%
<a href="#">Northwest Europe Gasoline Swap Futures (Argus)</a>	<a href="#">AR</a>	5,877	30,391	267	245	452	1200%	5,548	448%
<a href="#">Gasoil (ICE) Mini Calendar Swap</a>	<a href="#">QA</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gasoil 0.1 Barges FOB Rotterdam Swap</a>	<a href="#">VL</a>	66	183	3	1	75	0%	450	0%
<a href="#">Gasoil 0.1 Cargoes FOB NWE Swap</a>	<a href="#">WR</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gasoil 10ppm Cargoes CIF NWE Swap</a>	<a href="#">TY</a>	4	60	0	0	0	0%	0	0%
<a href="#">1.5% Fuel Oil Barges FOB Rdam Swap</a>	<a href="#">Z3</a>	0	5	0	0	0	0%	0	0%
<a href="#">Gasoil 0.1 CIF MED Swap</a>	<a href="#">Z4</a>	8	8	0	0	0	0%	0	0%
<a href="#">Gasoil 0.1 CIF MED vs. ICE Gasoil Swap</a>	<a href="#">Z5</a>	235	1,426	11	12	0	0%	0	0%
<a href="#">ULSD 10ppm CIF MED Swap</a>	<a href="#">Z6</a>	5	49	0	0	0	0%	0	0%
<a href="#">ULSD 10ppm CIF MED vs. ICE Gasoil Swap</a>	<a href="#">Z7</a>	331	1,073	15	9	0	0%	0	0%
<a href="#">ICE Gasoil BALMO Swap</a>	<a href="#">U9</a>	2	36	0	0	0	0%	0	0%
<a href="#">1.5% Fuel Oil Rdam Barges BALMO Swap</a>	<a href="#">J5</a>	0	0	0	0	0	0%	0	0%
<a href="#">Jet Fuel Cargoes CIF NWE BALMO Swap</a>	<a href="#">F3</a>	5	15	0	0	0	0%	0	0%
<a href="#">Jet Fuel Barges FOB Rdam BALMO Swap</a>	<a href="#">X9</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gasoil 0.1 Cargoes CIF NWE BALMO Swap</a>	<a href="#">B7</a>	0	0	0	0	0	0%	0	0%
<a href="#">ULSD 10ppm Cargoes CIF NWE BALMO Swap</a>	<a href="#">B1</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gasoil 0.1 Barges FOB Rdam BALMO Swap</a>	<a href="#">B8</a>	0	0	0	0	0	0%	0	0%
<a href="#">Diesel 10ppm Barges FOB Rdam BALMO Swap</a>	<a href="#">U7</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gasoil 0.1 Cargoes CIF MED BALMO Swap</a>	<a href="#">X6</a>	0	0	0	0	0	0%	0	0%
<a href="#">ULSD 10ppm Cargoes CIF MED BALMO Swap</a>	<a href="#">X7</a>	0	5	0	0	0	0%	0	0%
<a href="#">Argus Gasoline NWE BALMO Swap</a>	<a href="#">B9</a>	295	1,852	13	15	0	0%	0	0%
<a href="#">Argus Biodiesel RME FOB RDAM Swap</a>	<a href="#">1A</a>	260	549	12	4	0	0%	0	0%
<a href="#">FAME 0 (Argus) Biodiesel FOB Rotterdam Swap</a>	<a href="#">2L</a>	60	123	3	1	0	0%	0	0%
<a href="#">Premium Unleaded Gasoline 10ppm (Platts) CIF MED Swap</a>	<a href="#">2G</a>	0	10	0	0	0	0%	0	0%
<a href="#">Premium Unleaded Gasoline 10ppm (Platts) FOB MED Swap</a>	<a href="#">3G</a>	223	397	10	3	0	0%	0	0%
<a href="#">Premium Unleaded Gasoline 10ppm (Platts) Cargoes CIF NWE Swap</a>	<a href="#">4C</a>	24	24	1	0	0	0%	0	0%
<a href="#">Premium Unleaded Gasoline 10ppm (Platts) CIF MED BALMO Swap</a>	<a href="#">6G</a>	0	0	0	0	0	0%	0	0%
<a href="#">Premium Unleaded Gasoline 10ppm (Platts) FOB MED BALMO Swap</a>	<a href="#">8G</a>	38	142	2	1	0	0%	0	0%
<a href="#">Premium Unleaded Gasoline 10ppm (Platts) Cargoes CIF NWE BALMO Swap</a>	<a href="#">6D</a>	0	0	0	0	0	0%	0	0%
<a href="#">3.5% Fuel Oil (Platts) CIF MED Swap</a>	<a href="#">7D</a>	57	57	3	0	0	0%	0	0%
<a href="#">3.5% Fuel Oil CIF MED BALMO Swap</a>	<a href="#">8D</a>	0	0	0	0	0	0%	0	0%

NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME

<a href="#">Gasoil 0.1 CIF MED vs. ICE Gasoil BALMO Swap</a>	<a href="#">8W</a>	20	70	1	1	0	0%	0	0%
<a href="#">ULSD 10ppm CIF MED vs. ICE Gasoil BALMO Swap</a>	<a href="#">7V</a>	10	90	0	1	0	0%	0	0%
<a href="#">Gasoil 0.1 Barges FOB Rdam vs. ICE Gasoil BALMO Swap</a>	<a href="#">6V</a>	40	84	2	1	0	0%	0	0%
<a href="#">Gasoil 0.1 Cargoes CIF NWE vs. ICE Gasoil BALMO Swap</a>	<a href="#">4V</a>	0	27	0	0	0	0%	0	0%
<a href="#">Gasoil 10ppm Cargoes CIF NWE vs. ICE Gasoil BALMO Swap</a>	<a href="#">3V</a>	5	257	0	2	0	0%	0	0%
<a href="#">Diesel 10ppm Barges FOB Rdam vs. ICE Gasoil BALMO Swap</a>	<a href="#">7X</a>	7	170	0	1	0	0%	0	0%
<a href="#">Jet Fuel Cargoes CIF NWE vs. ICE Gasoil BALMO Swap</a>	<a href="#">6X</a>	123	254	6	2	0	0%	0	0%
<a href="#">Jet Fuel Barges FOB Rdam vs. ICE Gasoil BALMO</a>	<a href="#">9Q</a>	0	0	0	0	0	0%	0	0%
<a href="#">1% Fuel Oil (Platts) Cargoes CIF NWE Swap Contract</a>	<a href="#">1X</a>	45	45	2	0	0	0%	0	0%

Outrights - Asian

<a href="#">Singapore 380cst Fuel Oil</a>	<a href="#">HZ</a>	0	300	0	2	0	0%	650	-54%
<a href="#">Japan C&amp;F Naphtha (Platts) Swap</a>	<a href="#">JA</a>	2,587	13,868	118	112	20	12835%	450	2982%
<a href="#">Singapore Fuel Oil 180cst Calendar Swap</a>	<a href="#">UA</a>	11,830	74,305	538	599	2,579	359%	23,990	210%
<a href="#">Singapore Fuel Oil 180cst BALMO Swap</a>	<a href="#">BS</a>	732	3,555	33	29	180	307%	724	391%
<a href="#">Singapore Fuel Oil 380 cst Calendar Swap (Platts)</a>	<a href="#">SE</a>	224	3,255	10	26	360	-38%	1,892	72%
<a href="#">Singapore Fuel Oil 380cst BALMO Swap</a>	<a href="#">BT</a>	55	586	3	5	35	0%	221	165%
<a href="#">Singapore Gasoil Calendar Swap (Platts)</a>	<a href="#">SG</a>	30,177	175,760	1,372	1,417	8,590	251%	36,432	382%
<a href="#">Singapore Gasoil BALMO Swap</a>	<a href="#">VU</a>	3,332	15,113	151	122	1,015	228%	5,040	200%
<a href="#">Singapore Jet Kerosene Swap (Platts)</a>	<a href="#">KS</a>	7,254	42,281	330	341	2,428	199%	7,758	445%
<a href="#">Singapore Jet Kerosene BALMO Swap</a>	<a href="#">BX</a>	990	4,947	45	40	340	191%	1,390	256%
<a href="#">Singapore Naphtha Swap (Platts)</a>	<a href="#">SP</a>	1,175	9,585	53	77	785	50%	7,015	37%
<a href="#">Singapore Naphtha BALMO Swap</a>	<a href="#">KU</a>	0	525	0	4	70	-100%	225	0%
<a href="#">Japan Naphtha BALMO Swap</a>	<a href="#">E6</a>	25	72	1	1	0	0%	0	0%
<a href="#">Singapore Mogas 92 Unleaded (Platts) Swap</a>	<a href="#">1N</a>	1,136	1,379	52	11	0	0%	0	0%

Cracks & Spreads - North American

<a href="#">Chicago Unleaded Gasoline (Platts) vs. RBOB Spread Swap</a>	<a href="#">3C</a>	0	300	0	2	0	0%	0	0%
<a href="#">Chicago ULSD (Platts) vs. Heating Oil Spread Swap</a>	<a href="#">5C</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gasoline Up-Down (Argus) Swap</a>	<a href="#">UZ</a>	450	450	20	4	0	0%	0	0%
<a href="#">Gulf Coast Gasoline vs. Gulf Coast Heat Oil Spread Swap (Platts)</a>	<a href="#">MD</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast Gasoline Crack Spread (Argus) Swap</a>	<a href="#">CK</a>	0	225	0	2	0	0%	0	0%
<a href="#">Gulf Coast Jet vs. New York Harbor No. 2 Heating Oil Spread Swap (Platts)</a>	<a href="#">ME</a>	5,520	48,762	251	393	1,325	317%	5,443	796%
<a href="#">Gulf Coast Low Sulfur Diesel (LSD) Crack Spread Swap (Platts)</a>	<a href="#">YK</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast No. 2 Heating Oil Crack Spread Calendar Swap (Platts)</a>	<a href="#">RD</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast No. 6 Fuel Oil Crack Swap (Platts)</a>	<a href="#">MG</a>	7,232	30,665	329	247	25	28828%	2,745	1017%
<a href="#">Gulf Coast ULSD Crack Spread Swap (Platts)</a>	<a href="#">GY</a>	0	0	0	0	0	0%	700	0%
<a href="#">Gulf Coast ULSD Crack Spread (Argus) Swap</a>	<a href="#">CF</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gulf Coast Unleaded 87 Gasoline Crack Spread Calendar Swap (Platts)</a>	<a href="#">RU</a>	660	3,500	30	28	450	47%	4,970	-30%
<a href="#">Jet Up-Down (Argus) Swap</a>	<a href="#">JU</a>	1,675	2,325	76	19	0	0%	0	0%
<a href="#">Los Angeles Jet Fuel vs. New York Harbor No. 2 Heating Oil Spread Swap (Platts)</a>	<a href="#">MQ</a>	75	87	3	1	0	0%	0	0%
<a href="#">Los Angeles CARBOB (OPIS) Spread Swap</a>	<a href="#">JL</a>	150	1,725	7	14	50	0%	275	527%
<a href="#">Los Angeles Jet (OPIS) Spread Swap</a>	<a href="#">JS</a>	3,940	17,317	179	140	325	1112%	1,500	1054%
<a href="#">Los Angeles CARB Diesel (OPIS) Spread Swap</a>	<a href="#">KL</a>	1,400	9,917	64	80	229	0%	1,054	841%
<a href="#">New York Harbor Heating Oil Crack Spread Calendar Swap</a>	<a href="#">HK</a>	12,117	62,244	551	502	4,341	179%	19,830	214%
<a href="#">New York Harbor LS Diesel vs. New York Harbor No. 2 Heating Oil Spread Swap (Platts)</a>	<a href="#">MK</a>	0	0	0	0	0	0%	0	0%
<a href="#">New York Harbor Residual Fuel Crack Swap (Platts)</a>	<a href="#">ML</a>	687	2,902	31	23	0	0%	750	287%
<a href="#">New York Low Sulfur Diesel (LSD) Crack Spread Swap (Platts)</a>	<a href="#">UW</a>	0	0	0	0	0	0%	0	0%
<a href="#">New York ULSD Crack Spread Swap (Platts)</a>	<a href="#">YU</a>	0	0	0	0	0	0%	0	0%
<a href="#">No. 2 Heating Oil Up-Down Spread Calendar Swap (Platts)</a>	<a href="#">UT</a>	1,770	7,790	80	63	625	183%	5,372	45%
<a href="#">RBOB Crack Spread Swap</a>	<a href="#">RM</a>	10,879	73,664	495	594	3,845	183%	32,447	127%
<a href="#">RBOB Up-Down Calendar Swap</a>	<a href="#">RV</a>	9,360	48,831	425	394	1,066	778%	7,353	564%
<a href="#">RBOB Up-Down BALMO Swap</a>	<a href="#">1K</a>	0	25	0	0	0	0%	0	0%
<a href="#">RBOB vs. Heating Oil Swap</a>	<a href="#">RH</a>	900	1,225	41	10	200	0%	1,875	-35%
<a href="#">RBOB (Platts) vs. NYMEX RBOB Spread Swap</a>	<a href="#">RI</a>	0	0	0	0	0	0%	0	0%
<a href="#">New York Harbor Conventional Gasoline vs. RBOB Swap</a>	<a href="#">RZ</a>	0	601	0	5	0	0%	636	-6%
<a href="#">NY Ultra Low Sulfur Diesel (ULSD) (Platts) vs. NYMEX Heating Oil (HO) Spread Swap</a>	<a href="#">UY</a>	0	226	0	2	300	0%	300	0%
<a href="#">Up-Down Gulf Coast LSD vs. NYMEX HO Spread Swap (Platts)</a>	<a href="#">YL</a>	0	0	0	0	200	0%	500	0%
<a href="#">Up-Down Gulf Coast ULSD vs. NYMEX HO Spread Swap (Platts)</a>	<a href="#">LT</a>	17,031	96,237	774	776	6,215	174%	52,044	85%
<a href="#">ULSD Up-Down BALMO Swap</a>	<a href="#">1L</a>	445	499	20	4	0	0%	0	0%
<a href="#">Ultra Low Sulfur Diesel (ULSD) Up-Down (Argus) Swap</a>	<a href="#">US</a>	1,705	2,130	78	17	0	0%	0	0%
<a href="#">New York 1% Fuel Oil v. Gulf Coast 3% Fuel Oil Swap</a>	<a href="#">VR</a>	3,625	17,575	165	142	0	0%	0	0%
<a href="#">Gulf Coast ULSD (Platts) v. Gulf Coast Jet Spread Swap</a>	<a href="#">VV</a>	0	0	0	0	0	0%	0	0%



**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<a href="#">New York Heating Oil (Platts) v. NYMEX Heating Oil Swap</a>	<a href="#">YH</a>	100	450	5	4	0	0%	0	0%
<a href="#">Gulf Coast Heating Oil (Argus) vs. Heating Oil Spread Swap Futures</a>	<a href="#">ZU</a>	1,950	1,950	89	16	0	0%	0	0%
<b>Cracks &amp; Spreads - European</b>									
<a href="#">1% Fuel Oil NWE Crack Spread Swap Futures</a>	<a href="#">FI</a>	96	4,870	4	39	213	0%	213	0%
<a href="#">3.5% Fuel Oil FOB MED Crack Spread Swap</a>	<a href="#">FL</a>	0	0	0	0	75	0%	150	0%
<a href="#">3.5% Fuel Oil Rdam Crack Spread Futures</a>	<a href="#">FO</a>	5,751	47,824	261	386	1,014	467%	4,203	1038%
<a href="#">3.5% Fuel Oil Rdam vs. 3.5% FOB MED Spread Swap</a>	<a href="#">FK</a>	15	555	1	4	0	0%	10	0%
<a href="#">European Argus Gasoline Crack Spread Swap Futures</a>	<a href="#">RG</a>	11,152	59,232	507	478	1,624	587%	19,993	196%
<a href="#">European Gasoil 0.2 CIF MED vs. Gasoil Futures Swap</a>	<a href="#">EX</a>	0	0	0	0	0	0%	0	0%
<a href="#">European Gasoil 0.2 CIF NWE vs. Gasoil Futures Swap</a>	<a href="#">EC</a>	0	0	0	0	0	0%	15	0%
<a href="#">European Gasoil 0.2 FOB MED vs. Gasoil Futures Swap</a>	<a href="#">EF</a>	0	0	0	0	0	0%	178	-100%
<a href="#">European Gasoil 0.2 Rdam Barges vs. Gasoil Futures Swap</a>	<a href="#">EI</a>	0	0	0	0	30	0%	90	-100%
<a href="#">European Gasoil 10PPM Rdam Barges v. Gasoil Futures</a>	<a href="#">ET</a>	226	2,649	10	21	137	65%	665	298%
<a href="#">European Gasoil Crack Spread Swap Futures</a>	<a href="#">GZ</a>	28,529	186,493	1,297	1,504	9,086	214%	35,200	430%
<a href="#">European Jet CIF NWE vs. Gasoil Futures Swap</a>	<a href="#">JC</a>	1,497	8,876	68	72	478	213%	2,092	324%
<a href="#">European Jet Rdam Barges vs. Gasoil Futures Swap</a>	<a href="#">JR</a>	15	118	1	1	15	0%	51	0%
<a href="#">European Naphtha Crack Spread Futures</a>	<a href="#">EN</a>	11,649	53,589	530	432	674	1628%	5,550	866%
<a href="#">European Platts Gasoline MED Crack Spread Swap Futures</a>	<a href="#">EP</a>	0	0	0	0	0	0%	0	0%
<a href="#">European ULSO 50 PPM CIF MED vs. Gasoil Futures</a>	<a href="#">EE</a>	0	0	0	0	0	0%	110	-100%
<a href="#">European ULSO 50 PPM CIF NWE v. Gasoil Futures</a>	<a href="#">EY</a>	0	0	0	0	29	0%	335	-100%
<a href="#">European ULSO 50 PPM FOB MED v. Gasoil Futures</a>	<a href="#">EO</a>	0	0	0	0	0	0%	5	0%
<a href="#">Heating Oil Arb Swap: NYMEX HO v. Rdam Gasoil</a>	<a href="#">HA</a>	3,300	44,091	150	356	3,075	0%	3,350	0%
<a href="#">High-Low Sulfur Fuel Oil Spread Swap Futures (Platts)</a>	<a href="#">FS</a>	1,768	15,591	80	126	639	177%	2,394	551%
<a href="#">East-West Fuel Oil Spread Swap Futures (Platts)</a>	<a href="#">EW</a>	973	11,314	44	91	468	108%	2,566	341%
<a href="#">Gasoil 0.1 Cargoes FOB NWE v. ICE Gasoil Swap</a>	<a href="#">WT</a>	0	0	0	0	0	0%	0	0%
<a href="#">Gasoil 0.1 Cargoes CIF NWE v. ICE Gasoil Swap</a>	<a href="#">TU</a>	42	957	2	8	102	0%	102	0%
<a href="#">Gasoil 0.1 Barges FOB Rdam v. ICE Gasoil Swap</a>	<a href="#">WQ</a>	464	9,763	21	79	305	0%	796	0%
<a href="#">Gasoil 10ppm Cargoes CIF NWE v. ICE Gasoil Swap</a>	<a href="#">TP</a>	558	4,683	25	38	30	0%	192	0%
<a href="#">Singapore Gasoil v. Rdam Gasoil Swap Futures</a>	<a href="#">GA</a>	6,745	42,862	307	346	3,606	87%	15,981	168%
<b>Cracks &amp; Spreads - Asian</b>									
<a href="#">Japan C&amp;F Naphtha Crack Spread (Platts) Swap</a>	<a href="#">JB</a>	0	30	0	0	0	0%	0	0%
<a href="#">Singapore Fuel Oil Spread Swap Futures (Platts)</a>	<a href="#">SD</a>	1,074	7,873	49	63	119	803%	1,254	528%
<a href="#">Singapore Jet Kerosene vs. Gasoil Spread Swap Futures (Platts)</a>	<a href="#">RK</a>	5,960	41,186	271	332	2,425	146%	12,330	234%
<b>Petroleum Products Options</b>									
<a href="#">RBOB Gasoline European-Style Options</a>	<a href="#">RF</a>	1,653	12,335	75	99	4,902	-66%	60,601	-80%
<a href="#">RBOB Gasoline Average Price Options</a>	<a href="#">RA</a>	6,433	32,005	292	258	2,610	146%	13,576	136%
<a href="#">Heating Oil European-Style Options</a>	<a href="#">LB</a>	350	7,045	16	57	5,401	-94%	67,027	-89%
<a href="#">Heating Oil Average Price Options</a>	<a href="#">AT</a>	69,036	221,933	3,138	1,790	27,860	148%	119,111	86%
<a href="#">Average Price Gasoil Option</a>	<a href="#">F7</a>	828	6,485	38	52	0	0%	0	0%
<a href="#">European Style Gasoil Option</a>	<a href="#">F8</a>	8	275	0	2	0	0%	0	0%
<a href="#">Singapore Fuel Oil 180 cst (Platts) Average Price Option</a>	<a href="#">C5</a>	0	270	0	2	0	0%	0	0%
<a href="#">Singapore Gasoil (Platts) Average Price Option</a>	<a href="#">M2</a>	0	0	0	0	0	0%	0	0%
<a href="#">Singapore Jet Fuel Kerosene (Platts) Average Price Option</a>	<a href="#">N2</a>	350	2,210	16	18	0	0%	0	0%
<a href="#">3.5% Fuel Oil Swap, Rotterdam (Platts) Average Price Option</a>	<a href="#">Q6</a>	144	694	7	6	0	0%	0	0%
<b>Ethanol Markets</b>									
<a href="#">NYMEX Ethanol Futures</a>	<a href="#">QE</a>	0	0	0	0	10	0%	106	0%
<a href="#">Chicago Ethanol (Platts) Swap</a>	<a href="#">CU</a>	1,149	3,650	52	29	1,544	-26%	6,462	-44%
<a href="#">New York Ethanol (Platts) Swap</a>	<a href="#">EZ</a>	859	2,257	39	18	548	57%	2,445	-8%
<a href="#">Ethanol (Platts) T1 FOB Rotterdam Ex Duty Swap</a>	<a href="#">2M</a>	20	60	1	0	0	0%	0	0%
<b>Freight Futures Markets</b>									
<a href="#">Tanker Route TC1 Ras Tanura to Yokohama Freight Futures</a>	<a href="#">TG</a>	0	0	0	0	0	0%	0	0%



**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<a href="#">Tanker Route TC2 Europe to U.S. Atlantic Coast Freight Futures</a>	<a href="#">TM</a>	25	140	1	1	0	0%	0	0%
<a href="#">Tanker Route TC4 Singapore to Japan Freight Futures</a>	<a href="#">TJ</a>	10	155	0	1	40	0%	110	41%
<a href="#">Tanker Route TC5 Ras Tanura to Yokohama Freight Futures</a>	<a href="#">TH</a>	535	2,440	24	20	50	0%	160	0%
<a href="#">Tanker Route TD3 Middle Eastern Gulf to Japan Freight Futures</a>	<a href="#">TL</a>	80	591	4	5	0	0%	0	0%
<a href="#">Tanker Route TD5 West Africa to U.S. Atlantic Coast Freight Futures</a>	<a href="#">TI</a>	75	105	3	1	0	0%	0	0%
<a href="#">Tanker Route TD7 North Sea to Europe Freight Futures</a>	<a href="#">TK</a>	0	10	0	0	0	0%	0	0%
<a href="#">Tanker Route TD9 Caribbean to U.S. Gulf Freight Futures</a>	<a href="#">TN</a>	0	0	0	0	0	0%	0	0%
<a href="#">Tanker Route TD10D Caribbean to U.S. Atlantic Coast Freight Futures</a>	<a href="#">TO</a>	0	0	0	0	0	0%	0	0%

**Green Product Markets**

<a href="#">Regional Greenhouse Gas Initiative (RGGI) Futures</a>	<a href="#">RJ</a>	0	140	0	1	0	0%	0	0%
<a href="#">European Union Allowance (EUA) Futures</a>	<a href="#">RC</a>	0	28	0	0	595	0%	3,020	0%
<a href="#">Certified Emission Reduction (CER) Futures</a>	<a href="#">VA</a>	0	469	0	4	7,793	0%	15,214	0%
<a href="#">Nitrogen Oxide (NOX) Seasonal Emission Allowance - Current Vintage Futures</a>	<a href="#">RN</a>	0	0	0	0	10	0%	20	0%
Nitrogen Oxide (NOX) Seasonal Emission Allowance - Vintage 2009 Futures	<a href="#">YI</a>	0	0	0	0	0	0%	0	0%
Nitrogen Oxide (NOX) Seasonal Emission Allowance - Vintage 2010 Futures	<a href="#">YJ</a>	0	0	0	0	0	0%	0	0%
Nitrogen Oxide (NOX) Seasonal Emission Allowance - Vintage 2011 Futures	<a href="#">YN</a>	0	0	0	0	0	0%	0	0%
Nitrogen Oxide (NOX) Seasonal Emission Allowance - Vintage 2012 Futures	<a href="#">YM</a>	0	0	0	0	0	0%	0	0%
Nitrogen Oxide (NOX) Annual Emission Allowance - Vintage 2009 Futures	<a href="#">WW</a>	25	50	1	0	20	0%	45	0%
Nitrogen Oxide (NOX) Annual Emission Allowance - Vintage 2010 Futures	<a href="#">YP</a>	25	50	1	0	0	0%	30	0%
Nitrogen Oxide (NOX) Annual Emission Allowance - Vintage 2011 Futures	<a href="#">YQ</a>	0	0	0	0	0	0%	0	0%
Nitrogen Oxide (NOX) Annual Emission Allowance - Vintage 2012 Futures	<a href="#">YR</a>	0	0	0	0	0	0%	0	0%
<a href="#">Sulfur Dioxide (SO2) Futures</a>	<a href="#">RS</a>	0	0	0	0	554	0%	2,804	0%

**Green Product Options**

<a href="#">Regional Greenhouse Gas Initiative (RGGI) Options</a>	<a href="#">OR</a>	0	0	0	0	0	0%	0	0%
<a href="#">European Union Allowance (EUA) Options</a>	<a href="#">AV</a>	0	986	0	8	0	0%	2,000	0%
<a href="#">Certified Emission Reduction (CER) Options</a>	<a href="#">VG</a>	0	600	0	5	1,050	0%	2,200	0%
<a href="#">Sulfur Dioxide (SO2) Options</a>	<a href="#">AS</a>	0	0	0	0	0	0%	0	0%

**Electricity Markets**

Financially Settled Futures, Options

**Financially Settled Futures**

PJM Interconnection, LLC, Futures

Peak

<a href="#">AEP-Dayton Hub Daily Electricity Futures - Peak</a>	<a href="#">VD</a>	0	0	0	0	0	0%	0	0%
<a href="#">AEP-Dayton Hub Monthly Electricity Futures - Peak</a>	<a href="#">VM</a>	82	3,206	4	26	1,262	-94%	4,412	-27%
Northern Illinois Hub Monthly Electricity Futures - Peak	<a href="#">UM</a>	2,938	30,266	134	244	2,202	33%	6,574	360%
<a href="#">Northern Illinois Hub Peak Daily Electricity Futures - Peak</a>	<a href="#">UD</a>	0	0	0	0	0	0%	180	-100%
<a href="#">PJM Financially Settled Daily Futures - Peak</a>	<a href="#">JD</a>	0	0	0	0	80	0%	1,170	0%
<a href="#">PJM Financially Settled Monthly Futures - Peak</a>	<a href="#">JM</a>	14,265	71,414	648	576	2,533	463%	15,299	367%
<a href="#">PJM Financially Settled Weekly Futures - Peak</a>	<a href="#">JW</a>	0	0	0	0	0	0%	0	0%
<a href="#">PJM Northern Illinois Hub Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">N3</a>	26,296	65,991	1,195	532	0	0%	0	0%
<a href="#">PJM AECO Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">Y1</a>	0	308	0	2	0	0%	0	0%
<a href="#">PJM AEP Dayton Hub Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">D7</a>	6,592	23,831	300	192	0	0%	0	0%
<a href="#">PJM APS Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">S4</a>	0	0	0	0	0	0%	0	0%
<a href="#">PJM BGE Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">E3</a>	1,220	22,018	55	178	0	0%	0	0%
<a href="#">PJM DPL Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">L8</a>	559	4,952	25	40	0	0%	0	0%
<a href="#">PJM Eastern Hub Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">E9</a>	1,410	45,182	64	364	0	0%	0	0%
<a href="#">PJM JCPL Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">J2</a>	1,747	28,498	79	230	0	0%	0	0%
<a href="#">PJM PEPCO Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">R8</a>	7,253	44,002	330	355	0	0%	0	0%
<a href="#">PJM PPL Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">L5</a>	510	3,326	23	27	0	0%	0	0%
<a href="#">PJM PSEG Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">L6</a>	17,135	148,500	779	1,198	0	0%	0	0%
<a href="#">PJM Western Hub Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">J4</a>	53,473	347,107	2,431	2,799	0	0%	0	0%
<a href="#">PJM Western Hub Peak Calendar-Month Real-Time LMP Swap Futures</a>	<a href="#">L1</a>	26,720	53,219	1,215	429	0	0%	0	0%
<a href="#">PJM Northern Illinois Hub 5 MW Peak Calendar-Month Real-Time LMP Swap Futures</a>	<a href="#">B3</a>	10,900	13,890	495	112	0	0%	0	0%
<a href="#">PJM AEP Dayton Hub 5MW Peak Calendar-Month Real-Time LMP Swap Futures</a>	<a href="#">Z9</a>	6,152	9,122	280	74	0	0%	0	0%
<a href="#">PJM ComEd Zone 5 MW Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">D8</a>	8,183	8,608	372	69	0	0%	0	0%

**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

*Off-Peak*

<a href="#">AEP-Dayton Hub Monthly Electricity Futures - Off-Peak</a>	<a href="#">VP</a>	24	9,134	1	74	4,412	-99%	15,132	-40%
<a href="#">Northern Illinois Hub Monthly Electricity Futures - Off-Peak</a>	<a href="#">UO</a>	1,270	22,799	58	184	16,664	-92%	66,210	-66%
<a href="#">PJM Financially Settled Monthly Electricity Futures - Off-Peak</a>	<a href="#">JP</a>	3,636	40,105	165	323	3,356	8%	12,892	211%
<a href="#">PJM Northern Illinois Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">L3</a>	340,692	1,243,861	15,486	10,031	0	0%	0	0%
<a href="#">PJM AECO Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">X1</a>	0	3,920	0	32	0	0%	0	0%
<a href="#">PJM AEP Dayton Hub Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">R7</a>	23,530	204,911	1,070	1,653	0	0%	0	0%
<a href="#">PJM APS Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">W4</a>	0	0	0	0	0	0%	0	0%
<a href="#">PJM BGE Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">R3</a>	2,336	355,534	106	2,867	0	0%	0	0%
<a href="#">PJM DPL Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">E8</a>	10,090	89,946	459	725	0	0%	0	0%
<a href="#">PJM Eastern Hub Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">F4</a>	35,280	337,451	1,604	2,721	0	0%	0	0%
<a href="#">PJM JCPL Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">F2</a>	8,584	454,012	390	3,661	0	0%	0	0%
<a href="#">PJM PEPCO Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">Q8</a>	85,400	547,251	3,882	4,413	0	0%	0	0%
<a href="#">PJM PPL Zone Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">F5</a>	9,384	60,688	427	489	0	0%	0	0%
<a href="#">PJM PSEG Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">W6</a>	201,840	2,230,778	9,175	17,990	0	0%	0	0%
<a href="#">PJM Western Hub Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">E4</a>	601,094	4,584,786	27,322	36,974	0	0%	0	0%
<a href="#">PJM Western Hub Off-Peak Calendar-Month Real-Time LMP Swap Futures</a>	<a href="#">N9</a>	252,860	889,331	11,494	7,172	0	0%	0	0%
<a href="#">PJM Northern Illinois Hub 5 MW Off-Peak Calendar-Month Real-Time LMP Swap Futures</a>	<a href="#">B6</a>	117,130	212,415	5,324	1,713	0	0%	0	0%
<a href="#">PJM AEP Dayton Hub 5 MW Off-Peak Calendar-Month Real-Time LMP Swap Futures</a>	<a href="#">V3</a>	23,530	70,170	1,070	566	0	0%	0	0%
<a href="#">PJM ComEd Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">D9</a>	130,800	130,800	5,945	1,055	0	0%	0	0%

Western Power Contracts

<a href="#">Dow Jones Mid-Columbia Electricity Price Index Futures</a>	<a href="#">DO</a>	0	0	0	0	0	0%	0	0%
<a href="#">Dow Jones North Path-15 Electricity Price Index Futures</a>	<a href="#">DN</a>	0	0	0	0	0	0%	0	0%
<a href="#">Dow Jones Palo Verde Electricity Price Index Futures</a>	<a href="#">DP</a>	0	0	0	0	0	0%	0	0%
<a href="#">Dow Jones South Path-15 Electricity Price Index Futures</a>	<a href="#">DV</a>	0	0	0	0	0	0%	0	0%

New York Independent System Operator (NYISO) Futures

<i>Peak</i>									
<a href="#">NYISO Zone A LBMP Swap - Peak</a>	<a href="#">KA</a>	191	2,578	9	21	554	0%	6,688	-61%
<a href="#">NYISO Zone G LBMP Swap - Peak</a>	<a href="#">KG</a>	1,043	6,430	47	52	172	0%	8,184	-21%
<a href="#">NYISO Zone J LBMP Swap - Peak</a>	<a href="#">KJ</a>	1,966	4,546	89	37	128	1436%	2,574	77%
<a href="#">NYISO Zone A 5 MW Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">K3</a>	2,552	5,286	116	43	0	0%	0	0%
<a href="#">NYISO Zone C 5 MW Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">Q5</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYISO Zone G 5 MW Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">T3</a>	485	2,904	22	23	0	0%	0	0%
<a href="#">NYISO Zone J 5 MW Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">D3</a>	396	848	18	7	0	0%	0	0%

*Off-Peak*

<a href="#">NYISO Zone A LBMP Swap - Off-Peak</a>	<a href="#">KB</a>	260	3,526	12	28	1,640	-84%	10,176	-65%
<a href="#">NYISO Zone G LBMP Swap - Off-Peak</a>	<a href="#">KH</a>	900	7,716	41	62	820	10%	12,322	-37%
<a href="#">NYISO Zone J LBMP Swap - Off-Peak</a>	<a href="#">KK</a>	462	2,172	21	18	100	0%	1,030	111%
<a href="#">NYISO Zone A 5 MW Off-Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">K4</a>	39,681	43,194	1,804	348	0	0%	0	0%
<a href="#">NYISO Zone C 5 MW Off-Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">A3</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYISO Zone G 5 MW Off-Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">D2</a>	0	736	0	6	0	0%	0	0%
<a href="#">NYISO Zone J 5 MW Off-Peak Calendar-Month Day-Ahead LBMP Swap Futures</a>	<a href="#">D4</a>	0	4,740	0	38	0	0%	0	0%

*Daily Peak*

<a href="#">NYISO Zone A LBMP Swap</a>	<a href="#">AN</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYISO Zone G LBMP Swap</a>	<a href="#">GN</a>	0	320	0	3	0	0%	0	0%
<a href="#">NYISO Zone J LBMP Swap</a>	<a href="#">JN</a>	0	0	0	0	0	0%	0	0%

Midwest Independent Transmission System Operator (MISO) Futures

<i>Peak</i>									
<a href="#">Cinergy Hub LMP Swap - Peak</a>	<a href="#">EM</a>	2,598	21,784	118	176	3,188	0%	4,638	370%
<a href="#">Michigan Hub LMP Swap - Peak</a>	<a href="#">HM</a>	120	120	5	1	0	0%	28	329%
<a href="#">MISO Illinois LMP Swap - Peak</a>	<a href="#">OM</a>	0	0	0	0	0	0%	0	0%
<a href="#">Minnesota Hub LMP Swap - Peak</a>	<a href="#">LM</a>	0	0	0	0	0	0%	0	0%
<a href="#">Midwest Independent Transmission System Operator Cinergy Hub 5 MW Peak Calendar-Month Real-Time Swap Futures</a>	<a href="#">H3</a>	2,339	3,826	106	31	0	0%	0	0%
<a href="#">Midwest Independent Transmission System Operator Cinergy Hub 5 MW Peak Calendar-Month Day-Ahead Swap Futures</a>	<a href="#">H5</a>	10,377	15,992	472	129	0	0%	0	0%

*Off-Peak*

<a href="#">Cinergy Hub Off-Peak LMP Swap</a>	<a href="#">EJ</a>	1,388	17,348	63	140	5,742	-76%	14,452	20%
<a href="#">Michigan Hub Off-Peak LMP Swap</a>	<a href="#">HJ</a>	0	0	0	0	0	0%	208	-100%

**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<a href="#">MISO Illinois Off-Peak LMP Swap</a>	<a href="#">OJ</a>	0	0	0	0	0	0%	0	0%
<a href="#">Minnesota Hub Off-Peak LMP Swap</a>	<a href="#">LJ</a>	0	0	0	0	0	0%	0	0%
<a href="#">Midwest Independent Transmission System Operator Cinergy Hub 5 MW Off-Peak Calendar-Month Real-Time Swap Futures</a>	<a href="#">H4</a>	11,632	29,896	529	241	0	0%	0	0%
<a href="#">Midwest Independent Transmission System Operator Cinergy Hub 5 MW Off-Peak Calendar-Month Day-Ahead Swap Futures</a>	<a href="#">K2</a>	90,384	191,200	4,108	1,542	0	0%	0	0%
<i>Daily Peak</i>									
<a href="#">Cinergy Hub</a>	<a href="#">CC</a>	0	0	0	0	0	0%	0	0%
<i>ISO New England Futures</i>									
<i>Peak</i>									
<a href="#">ISO New England Internal Hub Location Marginal Pricing Swap Futures - Peak</a>	<a href="#">NI</a>	2,726	20,313	124	164	740	268%	5,528	267%
<a href="#">ISO New England Connecticut Zone 5 MW Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">P2</a>	7,726	24,545	351	198	0	0%	0	0%
<a href="#">ISO New England South East Massachusetts Zone 5 MW Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">P4</a>	768	9,618	35	78	0	0%	0	0%
<a href="#">ISO New England North East Massachusetts Zone 5 MW Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">P7</a>	255	6,160	12	50	0	0%	0	0%
<a href="#">ISO New England Maine Zone 5 MW Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">P9</a>	0	256	0	2	0	0%	0	0%
<a href="#">ISO New England West Central Massachusetts Zone 5 MW Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">R6</a>	0	13,474	0	109	0	0%	0	0%
<a href="#">ISO New England Internal Hub 5 MW Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">U6</a>	13,852	26,242	630	212	0	0%	0	0%
<i>Off-Peak</i>									
<a href="#">ISO New England Internal Hub Location Marginal Pricing Swap Futures - Off-Peak</a>	<a href="#">KI</a>	4,286	20,056	195	162	1,350	217%	7,792	157%
<a href="#">ISO New England South East Massachusetts Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">P3</a>	131,302	445,698	5,968	3,594	0	0%	0	0%
<a href="#">ISO New England South East Massachusetts Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">P5</a>	9,328	120,128	424	969	0	0%	0	0%
<a href="#">ISO New England North East Massachusetts Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">P8</a>	11,690	65,848	531	531	0	0%	0	0%
<a href="#">ISO New England Maine Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">W2</a>	0	4,664	0	38	0	0%	0	0%
<a href="#">ISO New England West Central Massachusetts Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">L9</a>	0	32,261	0	260	0	0%	0	0%
<a href="#">ISO New England Internal Hub 5 MW Off-Peak Calendar-Month Day-Ahead LMP Swap Futures</a>	<a href="#">H2</a>	207,768	412,400	9,444	3,326	0	0%	0	0%
<i>Daily Peak</i>									
<a href="#">ISO New England Internal Hub</a>	<a href="#">CE</a>	0	60	0	0	0	0%	540	-89%
<i>ERCOT Swap Futures</i>									
<i>Peak</i>									
<a href="#">ERCOT Houston Peak Swap (Platts Megawatt Daily)</a>	<a href="#">HT</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT North Peak Swap (Platts Megawatt Daily)</a>	<a href="#">MT</a>	0	0	0	0	280	0%	520	0%
<a href="#">ERCOT Seller's Choice Peak Swap (Platts Megawatt Daily)</a>	<a href="#">VT</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT Houston MCPE Trading Hub Peak Swap</a>	<a href="#">HN</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT North MCPE Trading Hub Peak Swap</a>	<a href="#">MN</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT Hub Average MCPE Trading Hub Peak Swap</a>	<a href="#">VN</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Broker Seller's Choice Index Peak (SNL Energy) Contract</a>	<a href="#">ZE</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Houston Index Peak (SNL Energy) Contract</a>	<a href="#">ZH</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Broker North Index Peak (SNL Energy) Contract</a>	<a href="#">ZF</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Broker South Index Peak (SNL Energy) Contract</a>	<a href="#">ZT</a>	0	0	0	0	0	0%	0	0%
<i>Off-Peak</i>									
<a href="#">ERCOT Houston Zone MCPE 50 MW Off-Peak Swap Futures</a>	<a href="#">2W</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT North Zone MCPE 50 MW Off-Peak Swap Futures</a>	<a href="#">2X</a>	1,568	1,568	71	13	0	0%	0	0%
<a href="#">ERCOT South Zone MCPE 50 MW Off-Peak Swap Futures</a>	<a href="#">2Y</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT West Zone MCPE 50 MW Off-Peak Swap Futures</a>	<a href="#">3D</a>	0	0	0	0	0	0%	0	0%
<i>Daily Peak</i>									
<a href="#">ERCOT Houston Calendar Day Peak Swap (Platts Megawatt Daily)</a>	<a href="#">HE</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT North Calendar Day Peak Swap (Platts Megawatt Daily)</a>	<a href="#">MC</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT Seller's Choice Calendar Day Peak Swap (Platts Megawatt Daily)</a>	<a href="#">VC</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT Houston MCPE Trading Hub Calendar Day Peak Swap</a>	<a href="#">HY</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT North MCPE Trading Hub Calendar Day Peak Swap</a>	<a href="#">MY</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT Hub Average MCPE Trading Hub Calendar Day Peak Swap</a>	<a href="#">VY</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Broker Seller's Choice Index Calendar Day Peak (SNL Energy) Contract</a>	<a href="#">VB</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Houston Index Calendar Day Peak (SNL Energy) Contract</a>	<a href="#">VH</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Broker North Index Calendar Day Peak (SNL Energy) Contract</a>	<a href="#">VF</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX ERCOT Broker South Index Calendar Day Peak (SNL Energy) Contract</a>	<a href="#">VJ</a>	0	0	0	0	0	0%	0	0%

**NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME**

<a href="#">ERCOT Houston Zone MCPE 50 MW Peak Calendar-Day Swap Futures</a>	<a href="#">2S</a>	4	4	0	0	0	0%	0	0%
<i>Daily Off-Peak</i>									
<a href="#">ERCOT Houston Zone MCPE 50 MW Off-Peak Calendar-Day Swap Futures</a>	<a href="#">3E</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT North Zone MCPE 50 MW Off-Peak Calendar-Day Swap Futures</a>	<a href="#">3F</a>	1	1	0	0	0	0%	0	0%
<a href="#">ERCOT South Zone MCPE 50 MW Off-Peak Calendar-Day Swap Futures</a>	<a href="#">3H</a>	0	0	0	0	0	0%	0	0%
<a href="#">ERCOT West Zone MCPE 50 MW Off-Peak Calendar-Day Swap Futures</a>	<a href="#">3J</a>	0	0	0	0	0	0%	0	0%
<i>Electricity Options</i>									
<a href="#">PJM Monthly Financially Settled Electricity Options</a>	<a href="#">JO</a>	60,520	248,080	2,751	2,001	23,010	163%	187,700	32%
<a href="#">ISO New England Calendar-Month LMP Swap Options</a>	<a href="#">OE</a>	1,390	8,910	63	72	600	132%	20,780	-57%
<a href="#">AEP-Dayton Calendar-Month LMP Swap Options</a>	<a href="#">OT</a>	0	0	0	0	0	0%	0	0%
<a href="#">Cinergy Calendar-Month LMP Swap Options</a>	<a href="#">OY</a>	5,840	54,730	265	441	960	0%	5,640	870%
<a href="#">Northern Illinois Calendar-Month LMP Swap Options</a>	<a href="#">OU</a>	960	2,160	44	17	0	0%	0	0%
<b>Coal Markets</b>									
<a href="#">Central Appalachian Coal Futures</a>	<a href="#">QL</a>	11,610	67,864	528	547	8,595	35%	63,633	7%
<a href="#">Eastern Rail CSX Coal Swap Futures</a>	<a href="#">QX</a>	3,525	14,680	160	118	2,170	62%	15,075	-3%
<a href="#">Western Rail Powder River Basin (PRB) Coal Swap Futures</a>	<a href="#">QP</a>	2,835	13,140	129	106	3,210	-12%	13,350	-2%
<a href="#">Central Appalachian Coal Options</a>	<a href="#">C1</a>	0	0	0	0	0	0%	0	0%
<b>Metals</b>									
<i>Futures</i>									
<a href="#">HRC Steel</a>	<a href="#">HR</a>	132	2,502	6	20		0%	0	0%
<b>NYMEX Softs</b>									
<a href="#">NYMEX Cocoa Futures</a>	<a href="#">CJ</a>	55	485	3	4	160	-66%	1,620	-70%
<a href="#">NYMEX Coffee Futures</a>	<a href="#">KT</a>	152	751	7	6	856	-82%	6,730	-89%
<a href="#">NYMEX Cotton Futures</a>	<a href="#">TT</a>	265	990	12	8	405	-35%	6,777	-85%
<a href="#">NYMEX Sugar No. 11 Futures</a>	<a href="#">YO</a>	430	2,317	20	19	1,813	-76%	21,406	-89%
<b>Indexes</b>									
<a href="#">Ardour Global XL Equity Index Futures</a>	<a href="#">AX</a>	0	0	0	0	0	0%	0	0%
<a href="#">Catastrophe Risk (CAT risk) Index Futures - National Index</a>	<a href="#">WU</a>	0	0	0	0	0	0%	0	0%
<a href="#">Catastrophe Risk (CAT risk) Index Futures - Texas-Maine Index</a>	<a href="#">WY</a>	0	0	0	0	0	0%	0	0%
<a href="#">Catastrophe Risk (CAT risk) Index Futures - Florida Index</a>	<a href="#">WF</a>	0	0	0	0	0	0%	0	0%
<a href="#">Catastrophe Risk (CAT risk) Index Options - National Index</a>	<a href="#">XW</a>	0	0	0	0	0	0%	0	0%
<a href="#">Catastrophe Risk (CAT risk) Index Options - Texas-Maine Index</a>	<a href="#">XY</a>	0	0	0	0	0	0%	0	0%
<a href="#">Catastrophe Risk (CAT risk) Index Options - Florida Index</a>	<a href="#">XF</a>	0	0	0	0	0	0%	0	0%
<a href="#">NYMEX Crude Oil MACI Index</a>	<a href="#">XC</a>	0	4	0	0	1,891	0%	20,623	-100%
<a href="#">NYMEX Crude Oil Backwardation/Contango Index</a>	<a href="#">XK</a>	0	0	0	0	0	0%	0	0%
<b>Uranium</b>									
<a href="#">Uranium</a>	<a href="#">UX</a>	600	2,465	27	20	37	1522%	2,040	21%
<b>Natural Gas Liquids &amp; Plastics</b>									
<i>Futures</i>									
<a href="#">Conway Propane (OPIS) Swap</a>	<a href="#">W1</a>	819	4,073	37	33	0	0%	0	0%
<a href="#">Mont Belvieu Natural Gasoline (OPIS) Swap</a>	<a href="#">W3</a>	7,184	25,456	327	205	0	0%	0	0%
<a href="#">Mont Belvieu Ethane (OPIS) Swap</a>	<a href="#">W8</a>	8,667	36,398	394	294	0	0%	0	0%
<a href="#">Mont Belvieu Isobutane (OPIS) Swap</a>	<a href="#">Y2</a>	45	818	2	7	0	0%	0	0%
<a href="#">Mont Belvieu Normal Butane (OPIS) Swap</a>	<a href="#">Z2</a>	15,962	41,761	726	337	0	0%	0	0%
<a href="#">Mont Belvieu Propane (OPIS) Swap</a>	<a href="#">PT</a>	17,415	66,858	792	539	575	2929%	8,514	685%
<a href="#">Argus Propane (Saudi Aramco) Swap</a>	<a href="#">9N</a>	5	267	0	2	0	0%	0	0%
<a href="#">Argus Propane Far East Index Swap</a>	<a href="#">7E</a>	241	652	11	5	0	0%	0	0%
<a href="#">Mont Belvieu Propane (OPIS) BLM</a>	<a href="#">V6</a>	185	562	8	5	0	0%	0	0%

NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME

<a href="#">Mont Belvieu Natural Gasoline (OPIS) BLM</a>	V5	395	796	18	6	0	0%	0	0%
<a href="#">Mt. Belvieu Ethane (OPIS) BALMO Swap</a>	V4	115	335	5	3	0	0%	0	0%
<a href="#">Mont Belvieu Normal Butane (OPIS) BLM</a>	Y5	238	842	11	7	0	0%	0	0%
<a href="#">Polypropylene</a>	P1	0	0	0	0	0	0%	0	0%
<a href="#">Polyethylene</a>	P6	0	0	0	0	0	0%	0	0%
<a href="#">Propane Non-LDH Mt. Belvieu (OPIS) Swap</a>	1R	300	300	14	2	0	0%	0	0%
<a href="#">Propane Non-LDH Mt. Belvieu (OPIS) BALMO Swap</a>	1S	300	300	14	2	0	0%	0	0%
<b>Olefins</b>									
<a href="#">Mont Belvieu Ethylene</a>	1F	50	50	2	0	0	0%	0	0%
<b>Natural Gas Liquids &amp; Plastics</b>									
<b>Options</b>									
<a href="#">Mont Belvieu Normal Butane (APO)</a>	D1	60	555	3	4	0	0%	0	0%
<a href="#">Mont Belvieu Propane (APO)</a>	G1	718	1,628	33	13	0	0%	0	0%
<a href="#">Mont Belvieu Natural Gasoline (APO)</a>	E1	150	720	7	6	0	0%	0	0%
<a href="#">Mont Belvieu Ethane (OPIS) Average Price Option</a>	F1	0	120	0	1	0	0%	0	0%
<b>Currency</b>									
<a href="#">NYMEX Colombian Peso Futures</a>	V2	1,242	3,972	56	32	0	0%	0	0%
<a href="#">NYMEX Colombian Peso Futures Index</a>	VE	0	12	0	0	1,629	0%	7,465	0%
<b>Total Clearport Futures</b>		<b>6,863,522</b>	<b>43,540,889</b>	<b>311,978</b>	<b>351,136</b>	<b>4,603,903</b>	<b>49%</b>	<b>30,908,676</b>	<b>41%</b>
<b>Total Clearport Options</b>		<b>2,546,836</b>	<b>17,080,018</b>	<b>115,765</b>	<b>137,742</b>	<b>2,963,044</b>	<b>-14%</b>	<b>20,173,678</b>	<b>-15%</b>
<b>Total Clearport Futures &amp; Options</b>		<b>9,410,358</b>	<b>60,620,907</b>	<b>427,744</b>	<b>488,878</b>	<b>7,566,947</b>	<b>24%</b>	<b>51,082,354</b>	<b>19%</b>
<b>CME GLOBEX</b>									
NYMEX miNY Crude oil	QM	276,897	1,698,828	12,586	13,700	659,667	-58%	3,030,138	-44%
NYMEX miNY Heating Oil	QH	83	322	4	3	61	36%	514	-37%
NYMEX miNY RBOB Gasoline	QU	7	45	0	0	31	-77%	288	-84%
NYMEX miNY Natural Gas	QG	94,318	406,604	4,287	3,279	124,475	-24%	584,105	-30%
COMEX miNY GOLD	QO	1,570	14,592	71	118	1,331	18%	8,328	75%
COMEX miNY Silver	QI	1,822	5,558	83	45	512	256%	4,718	18%
COMEX miNY Copper	QC	421	2,046	19	17	326	29%	2,788	-27%
COMEX Asian Gold	QS	0	0	0	0	0	0%	0	0%
E-mini Gold	8Q	1,043	9,708	47	78	0	0%	0	0%
E-mini Silver	6Q	97	209	4	2	0	0%	0	0%
<b>CME GLOBEX TOTAL (contracts only electronically traded)</b>		<b>376,258</b>	<b>2,137,912</b>	<b>17,103</b>	<b>17,241</b>	<b>786,403</b>	<b>-52%</b>	<b>3,630,879</b>	<b>-41%</b>
<b>DME</b>									
<b>DUBAI MERCANTILE EXCHANGE</b>									
Oman Crude Oil	QQ	53,271	271,888	2,421	2,193	18,828	183%	170,905	59%
WTI-Oman	QW	0	0	0	0	0	0%	0	0%
Brent-Oman	QN	0	0	0	0	0	0%	0	0%
<b>Total Dubai Mercantile Exchange</b>		<b>53,271</b>	<b>271,888</b>	<b>2,421</b>	<b>2,193</b>	<b>18,828</b>	<b>183%</b>	<b>170,905</b>	<b>59%</b>
<b>TOTAL NYMEX DIVISION FUTURES (including NYMEX ClearPort)</b>									
<b>TOTAL NYMEX DIVISION OPTIONS (including NYMEX ClearPort)</b>									
<b>TOTAL NYMEX DIVISION VOLUME</b>									
<b>TOTAL COMEX DIVISION FUTURES</b>		<b>3,841,001</b>	<b>21,958,251</b>	<b>174,591</b>	<b>177,083</b>	<b>3,948,208</b>	<b>-3%</b>	<b>26,615,542</b>	<b>-17%</b>
<b>TOTAL COMEX DIVISION OPTIONS</b>		<b>455,020</b>	<b>2,683,559</b>	<b>20,683</b>	<b>21,642</b>	<b>507,383</b>	<b>-10%</b>	<b>3,206,184</b>	<b>-16%</b>
<b>TOTAL COMEX DIVISION VOLUME</b>		<b>4,296,021</b>	<b>24,641,810</b>	<b>195,274</b>	<b>198,724</b>	<b>4,455,591</b>	<b>-4%</b>	<b>29,821,726</b>	<b>-17%</b>

NYMEX/COMEX MONTHLY RTH /  
CME GLOBEX & NYMEX CLEARPORT VOLUME

TOTAL EXCHANGE FUTURES VOLUME	30,981,065	172,825,069	1,408,230	1,393,751	28,778,871	8%	173,285,930	0%
TOTAL EXCHANGE OPTIONS VOLUME	5,610,386	33,473,123	255,018	269,945	7,111,803	-21%	44,624,100	-25%
GRAND TOTAL	36,591,451	206,298,192	1,663,248	1,663,695	35,890,674	2%	217,910,030	-5%