



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2018	VOLUME OCT 2017	% CHG	VOLUME SEP 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Futures									
COCOA TAS	CJ	0	3	-100.0%	0	0.0%	5	86	-94.2%
COFFEE	KT	0	0	0.0%	0	0.0%	0	40	-100.0%
COTTON	TT	7	0	0.0%	9	-22.2%	20	16	25.0%
SUGAR 11	YO	0	0	0.0%	0	0.0%	58	42	38.1%
Energy Futures									
CRUDE OIL PHY	CL	24,506,904	25,030,682	-2.1%	21,113,108	16.1%	256,133,753	262,212,356	-2.3%
CRUDE OIL	WS	0	6,854	-100.0%	0	0.0%	15,639	59,291	-73.6%
MINY WTI CRUDE OIL	QM	469,979	233,943	100.9%	298,906	57.2%	3,459,217	2,599,082	33.1%
BRENT OIL LAST DAY	BZ	2,269,787	1,440,978	57.5%	1,563,565	45.2%	17,894,597	18,974,911	-5.7%
HEATING OIL PHY	HO	3,966,113	3,849,612	3.0%	3,440,127	15.3%	38,522,103	36,542,513	5.4%
HTG OIL	BH	12	72	-83.3%	0	0.0%	96	340	-71.8%
MINY HTG OIL	QH	4	3	33.3%	7	-42.9%	40	28	42.9%
RBOB PHY	RB	4,626,302	3,734,544	23.9%	3,900,976	18.6%	42,255,446	42,825,091	-1.3%
MINY RBOB GAS	QU	4	4	0.0%	5	-20.0%	37	43	-14.0%
NATURAL GAS	HP	106,595	124,425	-14.3%	129,912	-17.9%	1,126,543	1,401,918	-19.6%
LTD NAT GAS	HH	461,203	266,133	73.3%	385,679	19.6%	3,548,583	2,910,615	21.9%
MINY NATURAL GAS	QG	47,272	24,478	93.1%	24,447	93.4%	274,874	243,223	13.0%
PJM MONTHLY	JM	0	0	0.0%	0	0.0%	0	120	-100.0%
NATURAL GAS PHY	NG	12,263,891	10,583,256	15.9%	9,776,577	25.4%	92,185,458	87,884,674	4.9%
RBOB GAS	RT	12	2,192	-99.5%	0	0.0%	14,386	24,696	-41.7%
3.5% FUEL OIL CID MED SWA	7D	40	48	-16.7%	60	-33.3%	612	965	-36.6%
3.5% FUEL OIL CIF BALMO S	8D	0	0	0.0%	0	0.0%	95	175	-45.7%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	VP	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	QL	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	23,356	23,165	0.8%	12,328	89.5%	222,795	104,822	112.5%
ARGUS PROPAN FAR EST INDE	7E	7,829	3,201	144.6%	6,308	24.1%	59,924	24,530	144.3%

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Energy Futures									
ARGUS PROPAN(SAUDI ARAMCO)	9N	3,203	1,194	168.3%	4,662	-31.3%	28,419	10,390	173.5%
AUSTRIALIAN COKE COAL	ACT	0	0	-	0	0.0%	20	0	-
AUSTRIALIAN COKE COAL	ALW	0	0	0.0%	0	0.0%	0	1,003	-100.0%
BRENT BALMO SWAP	J9	0	0	0.0%	100	-100.0%	285	578	-50.7%
BRENT CALENDAR SWAP	CY	5,313	2,239	137.3%	2,810	89.1%	36,112	28,188	28.1%
BRENT CFD SWAP	6W	0	0	-	0	0.0%	300	0	-
BRENT FINANCIAL FUTURES	BB	3,600	1,022	252.3%	2,000	80.0%	19,864	42,033	-52.7%
BRENT FINANCIAL FUTURES	MBC	0	0	0.0%	0	0.0%	127	0	0.0%
BRENT FINANCIAL FUTURES	MDB	0	0	0.0%	0	0.0%	224	278	-19.4%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	9X	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	9Z	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	0	30	-100.0%	0	0.0%	0	7,344	-100.0%
CENTERPOINT BASIS SWAP	PW	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	DEB	0	0	-	111	-100.0%	3,102	0	-
CEU ENERGY	TTF	242	0	-	6,557	-96.3%	14,396	0	-
CEU ENERGY	UKG	327	0	-	5,342	-93.9%	46,381	0	-
CHICAGO ETHANOL SWAP	CU	77,796	131,831	-41.0%	85,728	-9.3%	967,391	1,137,683	-15.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	325	45	622.2%	630	-48.4%	4,075	1,483	174.8%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	0	0.0%	950	0	0.0%
CIG BASIS	CI	25	0	0.0%	0	0.0%	221	726	-69.6%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	K2	0	0	0.0%	0	0.0%	0	326,080	-100.0%
CIN HUB 5MW D AH PK	H5	846	508	66.5%	982	-13.8%	11,838	17,693	-33.1%
CIN HUB 5MW REAL TIME O P	H4	0	0	0.0%	0	0.0%	0	397,000	-100.0%
CIN HUB 5MW REAL TIME PK	H3	0	210	-100.0%	1,275	-100.0%	1,505	25,625	-94.1%
COAL SWAP	ACM	0	110	-100.0%	45	-100.0%	510	1,605	-68.2%
COAL SWAP	SSI	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	0	999	-100.0%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	1,332	-100.0%

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CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	114	263	-56.7%	127	-10.2%	1,738	2,830	-38.6%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	90	605	-85.1%	135	-33.3%	2,761	7,965	-65.3%
CONWAY PROPANE 5 DECIMALS SWAP	8K	16,869	7,336	129.9%	13,861	21.7%	161,274	88,467	82.3%
CRUDE OIL	CHB	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	LPS	3,450	4,509	-23.5%	4,080	-15.4%	45,385	39,255	15.6%
CRUDE OIL OUTRIGHTS	37	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	223	0	0.0%	367	-39.2%	2,485	5,647	-56.0%
CRUDE OIL OUTRIGHTS	CC5	210	0	0.0%	90	133.3%	300	600	-50.0%
CRUDE OIL OUTRIGHTS	CPD	0	0	-	0	0.0%	2,956	0	-
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	CSW	0	350	-100.0%	720	-100.0%	2,285	2,550	-10.4%
CRUDE OIL OUTRIGHTS	DBL	0	0	0.0%	0	0.0%	99	1,625	-93.9%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	330	-100.0%
CRUDE OIL OUTRIGHTS	GSW	0	45	-100.0%	0	0.0%	105	155	-32.3%
CRUDE OIL OUTRIGHTS	HTT	53,916	44,615	20.8%	29,964	79.9%	491,448	167,385	193.6%
CRUDE OIL OUTRIGHTS	LSW	15	1,575	-99.0%	0	0.0%	335	2,910	-88.5%
CRUDE OIL OUTRIGHTS	SSW	0	90	-100.0%	0	0.0%	0	960	-100.0%
CRUDE OIL OUTRIGHTS	UMD	0	0	-	0	0.0%	4,800	0	-
CRUDE OIL OUTRIGHTS	UNS	0	0	-	0	0.0%	7,554	0	-
CRUDE OIL OUTRIGHTS	WCC	0	0	0.0%	0	0.0%	0	24,737	-100.0%
CRUDE OIL OUTRIGHTS	WCW	2,495	8,296	-69.9%	4,051	-38.4%	62,856	55,711	12.8%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	2,055	0	0.0%
CRUDE OIL SPRDS	WTT	8,438	35,045	-75.9%	29,978	-71.9%	404,560	97,679	314.2%
CRUDE OIL TRADE AT MARKER SINGAPORE	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	AOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	IDO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	NOC	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PAP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PEO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PNP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	PWP	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	WOR	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZAO	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	ZJO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	1,400	-100.0%
DATED TO FRONTLINE BRENT	FY	150	500	-70.0%	75	100.0%	3,360	14,050	-76.1%
DEMARCO INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARCO SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	0.0%	0	3	-100.0%
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	0	93	-100.0%	0	0.0%	126	48,609	-99.7%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	47,370	4,950	857.0%	22,230	113.1%	84,502	77,774	8.7%
DY EURO 3.5% FUEL OI RDA	FOR	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	QX	0	105	-100.0%	0	0.0%	245	4,840	-94.9%
EAST/WEST FUEL OIL SPREAD	EW	0	0	0.0%	0	0.0%	187	1,255	-85.1%
EIA FLAT TAX ONHWAY DIESE	A5	308	361	-14.7%	863	-64.3%	2,857	7,528	-62.0%
ELEC ERCOT DLY OFF PK	I4	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY OFF PK	R4	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	I3	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT DLY PEAK	R1	0	0	0.0%	0	-	0	0	0.0%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	19,600	0	-
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	0	0.0%	0	3,825	-100.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	70,200	-100.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	ERE	0	0	0.0%	0	0.0%	0	690	-100.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	MDA	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	MDC	0	0	0.0%	0	0.0%	0	1,540	-100.0%

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Energy Futures									
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	ERW	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	1,950	3,880	-49.7%
ERCOT NORTH ZMCPE 5MW OFFPEAK	I8	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	40,000	-100.0%	0	0.0%	19,600	75,920	-74.2%
ERCOT NORTH ZMCPE 5MW PEAK	I5	0	0	0.0%	0	0.0%	5,050	4,710	7.2%
ETHANOL SWAP	MT2	70	0	-	60	16.7%	400	0	-
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	4,996	4,787	4.4%	2,912	71.6%	31,351	38,486	-18.5%
EURO 1% FUEL OIL NEW BALM	KX	0	0	0.0%	8	-100.0%	33	18	83.3%
EURO 3.5% FUEL OIL RDAM B	KR	162	242	-33.1%	110	47.3%	5,439	4,137	31.5%
EURO 3.5% FUEL OIL SPREAD	FK	6	0	0.0%	0	0.0%	840	4,286	-80.4%
EURO-DENOMINATED PETRO PROD	NCP	0	0	0.0%	0	0.0%	640	1,514	-57.7%
EURO GASOIL 10 CAL SWAP	GT	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	0	0	0.0%	0	0.0%	370	425	-12.9%
EUROPE 1% FUEL OIL NWE CA	UF	60	20	200.0%	0	0.0%	426	709	-39.9%
EUROPE 1% FUEL OIL RDAM C	UH	0	0	0.0%	0	0.0%	3	39	-92.3%
EUROPE 3.5% FUEL OIL MED	UI	159	168	-5.4%	60	165.0%	987	1,381	-28.5%
EUROPE 3.5% FUEL OIL RDAM	UV	3,333	5,079	-34.4%	2,176	53.2%	73,890	69,388	6.5%
EUROPEAN GASOIL (ICE)	7F	1,354	863	56.9%	670	102.1%	5,675	29,330	-80.7%
EUROPEAN NAPHTHA BALMO	KZ	447	187	139.0%	119	275.6%	2,855	3,521	-18.9%
EUROPEAN NAPHTHA CRACK SPR	EN	15,958	4,039	295.1%	6,419	148.6%	94,868	67,788	39.9%
EUROPE DATED BRENT SWAP	UB	1,110	0	0.0%	1,090	1.8%	2,200	2,540	-13.4%
EUROPE JET KERO NWE CALSW	UJ	0	0	0.0%	0	0.0%	39	105	-62.9%
EUROPE NAPHTHA CALSWAP	UN	5,204	2,273	128.9%	2,979	74.7%	35,492	27,744	27.9%
EURO PROPANE CIF ARA SWA	PS	2,914	1,560	86.8%	1,393	109.2%	18,267	12,535	45.7%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FLP	565	166	240.4%	216	161.6%	1,848	1,604	15.2%
FREIGHT MARKETS	FRC	0	0	-	0	0.0%	600	0	-
FREIGHT MARKETS	FRS	0	0	-	0	0.0%	0	0	-
FREIGHT MARKETS	T2D	960	0	-	375	156.0%	3,458	0	-
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	240	0	-
FREIGHT MARKETS	TD3	0	0	-	0	0.0%	30	0	-
FREIGHT MARKETS	TD8	150	0	-	0	-	150	0	-
FUEL OIL CRACK VS ICE	FO	2,815	3,161	-10.9%	1,168	141.0%	36,060	37,811	-4.6%
FUEL OIL NWE CRACK VS ICE	FI	0	0	0.0%	0	0.0%	171	0	0.0%

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Energy Futures									
FUEL OIL (PLATS) CAR CM	1W	0	20	-100.0%	0	0.0%	154	20	670.0%
FUEL OIL (PLATS) CAR CN	1X	0	0	0.0%	0	0.0%	120	0	0.0%
FUELOIL SWAP:CARGOES VS.B	FS	96	137	-29.9%	140	-31.4%	2,114	2,803	-24.6%
GAS EURO-BOB OXY NWE BARGES	7H	7,156	4,211	69.9%	6,960	2.8%	76,264	65,628	16.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	21,056	15,154	38.9%	11,584	81.8%	185,372	191,346	-3.1%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	0	24	-100.0%	0	0.0%	10	174	-94.3%
GASOIL 0.1 ROTTERDAM BARG	VL	15	10	50.0%	195	-92.3%	1,470	110	1,236.4%
GASOIL 10P CRG CIF NW VS	3V	0	0	0.0%	0	0.0%	0	25	-100.0%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	0	0	0.0%	0	0.0%	12	712	-98.3%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	130	-100.0%
GASOIL CALENDAR SWAP	GX	0	0	0.0%	0	0.0%	54	244	-77.9%
GASOIL CRACK SPREAD CALEN	GZ	100	2,373	-95.8%	1,850	-94.6%	37,502	67,768	-44.7%
GASOIL MINI CALENDAR SWAP	QA	312	50	524.0%	270	15.6%	2,024	1,350	49.9%
GASOLINE UP-DOWN BALMO SW	1K	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	A7	0	0	0.0%	0	0.0%	205	125	64.0%
GROUP THREE UNLEAD GAS (P	A9	0	0	-	0	0.0%	425	0	-
GRP THREE ULSD(PLT)VS HEA	A6	3,515	5,710	-38.4%	4,200	-16.3%	35,433	42,295	-16.2%
GRP THREE UNL GS (PLT) VS	A8	3,485	2,410	44.6%	2,345	48.6%	21,607	10,134	113.2%
GULF COAST 3% FUEL OIL BA	VZ	1,162	531	118.8%	271	328.8%	12,899	11,605	11.2%
GULF COAST GASOLINE CLNDR	GS	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	0	0	0.0%	39	-100.0%	1,195	943	26.7%
GULF COAST JET VS NYM 2 H	ME	22,133	26,746	-17.2%	40,890	-45.9%	364,631	427,714	-14.7%
GULF COAST NO.6 FUEL OIL	MF	42,559	38,929	9.3%	32,342	31.6%	547,278	510,266	7.3%
GULF COAST NO.6 FUEL OIL	MG	682	1,470	-53.6%	921	-26.0%	16,476	12,403	32.8%
GULF COAST ULSD CALENDAR	LY	431	491	-12.2%	863	-50.1%	3,319	5,520	-39.9%
GULF COAST ULSD CRACK SPR	GY	120	0	0.0%	0	0.0%	1,415	3,870	-63.4%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	20	-100.0%	243	830	-70.7%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
HENRY HUB BASIS SWAP	HB	16,658	1,712	873.0%	7,936	109.9%	32,088	52,732	-39.1%
HENRY HUB FINANCIAL LAST	NBP	522	1,482	-64.8%	3,831	-86.4%	26,818	2,495	974.9%
HENRY HUB FINANCIAL LAST	TTE	0	219	-100.0%	30	-100.0%	885	753	17.5%
HENRY HUB INDEX SWAP FUTU	IN	16,658	1,712	873.0%	7,936	109.9%	32,088	50,542	-36.5%
HENRY HUB SWAP	NN	164,419	149,205	10.2%	110,276	49.1%	1,681,751	1,866,087	-9.9%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	0	0	0.0%	0	0.0%	0	3,777	-100.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	0.0%	0	0.0%	0	719	-100.0%
ICE BRENT DUBAI SWAP	DB	9,840	17,829	-44.8%	7,627	29.0%	100,418	97,455	3.0%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	9	-100.0%
IN DELIVERY MONTH EUA	6T	1,248	0	0.0%	0	0.0%	1,248	2,850	-56.2%
INDIANA MISO	FAD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	0	0	0.0%	0	-	0	0	0.0%
INDIANA MISO	PTD	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PTM	0	0	0.0%	0	-	0	0	0.0%
INDONESIAN COAL	MCC	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL ICI4	ICI	265	0	-	265	0.0%	1,515	0	-
ISO NEW ENGLAND OFF-PEAK	KI	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	NI	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	40	562	-92.9%	0	0.0%	1,729	5,813	-70.3%
JAPAN C&F NAPHTHA SWAP	JA	2,863	1,104	159.3%	1,758	62.9%	21,110	15,210	38.8%
JAPAN NAPHTHA BALMO SWAP	E6	82	10	720.0%	28	192.9%	608	1,410	-56.9%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	24	-100.0%	0	0.0%	5	36	-86.1%
JET BARGES VS ICE GASOIL	JR	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	JC	0	59	-100.0%	12	-100.0%	642	975	-34.2%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	0	62	-100.0%
JET FUEL UP-DOWN BALMO CL	1M	7,120	7,755	-8.2%	5,320	33.8%	60,197	72,261	-16.7%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	240	25	860.0%	100	140.0%	2,970	1,995	48.9%
LA CARBOB GASOLINE(OPIS)S	JL	850	25	3,300.0%	100	750.0%	5,100	2,475	106.1%
LA JET FUEL VS NYM NO 2 H	MQ	0	0	0.0%	0	0.0%	0	25	-100.0%

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Energy Futures									
LA JET (OPIS) SWAP	JS	1,886	1,350	39.7%	950	98.5%	20,479	18,125	13.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	0	-	0	0.0%	607	0	-
LLS (ARGUS) VS WTI SWAP	WJ	5,167	3,767	37.2%	4,750	8.8%	56,629	47,721	18.7%
MARS (ARGUS) VS WTI SWAP	YX	1,300	3,130	-58.5%	785	65.6%	21,285	32,649	-34.8%
MARS (ARGUS) VS WTI TRD M	YV	15,810	23,225	-31.9%	9,945	59.0%	207,301	196,629	5.4%
MARS BLEND CRUDE OIL	MB	0	1,500	-100.0%	0	0.0%	2,319	13,968	-83.4%
MCCLOSKEY ARA ARGS COAL	MTF	19,982	32,769	-39.0%	24,612	-18.8%	237,662	453,793	-47.6%
MCCLOSKEY RCH BAY COAL	MFF	1,485	3,269	-54.6%	2,243	-33.8%	30,211	50,341	-40.0%
MGF FUT	MGF	40	0	0.0%	0	0.0%	258	286	-9.8%
MGN1 SWAP FUT	MGN	60	25	140.0%	60	0.0%	693	1,004	-31.0%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	0	2,592	-100.0%
MICHIGAN MISO	HMO	0	0	0.0%	0	0.0%	0	106,440	-100.0%
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	0	5,730	-100.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	247	361	-31.6%	238	3.8%	3,436	4,515	-23.9%
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	0	554	-100.0%	348	-100.0%	3,383	5,636	-40.0%
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	3,202	1,100	191.1%	1,982	61.6%	18,751	23,130	-18.9%
MJC FUT	MJC	85	145	-41.4%	0	0.0%	1,410	1,190	18.5%
MNC FUT	MNC	5,643	2,742	105.8%	4,192	34.6%	40,764	41,135	-0.9%
MONT BELVIEU ETHANE 5 DECIMAL	C0	16,362	20,927	-21.8%	22,944	-28.7%	164,365	229,422	-28.4%
MONT BELVIEU ETHANE OPIS BALMO	8C	125	93	34.4%	195	-35.9%	1,610	2,690	-40.1%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	168,911	107,818	56.7%	112,962	49.5%	1,245,910	920,412	35.4%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	1,597	936	70.6%	1,938	-17.6%	25,148	16,921	48.6%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	11,201	9,694	15.5%	8,955	25.1%	84,089	48,076	74.9%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	235	365	-35.6%	125	88.0%	3,586	2,864	25.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	57,887	34,600	67.3%	36,686	57.8%	367,022	284,904	28.8%
MONT BELVIEU NORMAL BUTANE BALMO	8J	1,547	779	98.6%	921	68.0%	11,069	7,156	54.7%
NAT GAS BASIS SWAP	TZ6	0	0	0.0%	0	0.0%	0	2,165	-100.0%
NATURAL GAS	HBI	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS	XIC	0	0	0.0%	0	0.0%	0	44	-100.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	CFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	DSF	0	0	0.0%	0	0.0%	0	360	-100.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	MFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	PFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	WFS	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS FIXED PRICE SWAP FUTURES	ZTS	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
NATURAL GAS INDEX	TZI	0	0	0.0%	0	0.0%	0	656	-100.0%
NATURAL GAS PEN SWP	NP	30,745	53,427	-42.5%	24,871	23.6%	335,558	841,648	-60.1%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	31,565	0	0.0%	25,355	24.5%	136,440	235,140	-42.0%
NEPOOL INTR HUB 5MW D AH	U6	1,695	0	0.0%	6,640	-74.5%	12,711	17,275	-26.4%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	14,040	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	765	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	175	900	-80.6%	850	-79.4%	11,691	8,145	43.5%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	1,568	30	5,126.7%	1,480	5.9%	3,448	4,074	-15.4%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	PX	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	PD	19,520	0	0.0%	2,280	756.1%	44,636	8,134	448.8%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	UT	0	0	0.0%	425	-100.0%	2,983	3,659	-18.5%
NORTHERN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VENTU	PF	0	0	0.0%	0	0.0%	100	84	19.0%
NORTHERN ILLINOIS OFF-PEA	UO	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	NR	0	0	0.0%	0	0.0%	0	3,088	-100.0%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	59	334	-82.3%
NY1% VS GC SPREAD SWAP	VR	165	2,126	-92.2%	300	-45.0%	13,398	21,972	-39.0%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	0	0	0.0%	145	-100.0%	1,795	3,260	-44.9%

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Energy Futures									
NY HARBOR 1% FUEL OIL BAL	VK	0	0	0.0%	0	0.0%	50	25	100.0%
NY HARBOR HEAT OIL SWP	MP	5,969	858	595.7%	1,062	462.1%	23,060	22,417	2.9%
NY HARBOR LOW SULPUR GAS 1000MBBL	NLS	0	0	0.0%	0	0.0%	2,845	4,273	-33.4%
NY HARBOR RESIDUAL FUEL 1	MM	659	2,642	-75.1%	969	-32.0%	10,792	25,282	-57.3%
NYH NO 2 CRACK SPREAD CAL	HK	330	1,112	-70.3%	315	4.8%	8,042	13,614	-40.9%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	KB	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	LHV	400	168	138.1%	0	0.0%	646	453	42.6%
NYISO CAPACITY	NNC	0	518	-100.0%	120	-100.0%	735	2,306	-68.1%
NYISO CAPACITY	NRS	60	954	-93.7%	0	0.0%	335	2,767	-87.9%
NYISO G	KG	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	KH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	KJ	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	KK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	K4	44,264	0	0.0%	0	0.0%	44,264	32,760	35.1%
NYISO ZONE A 5MW D AH PK	K3	1,890	0	0.0%	0	0.0%	1,890	6,815	-72.3%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	0	0.0%	0	110	-100.0%
NYISO ZONE G 5MW D AH O P	D2	13,980	0	0.0%	0	0.0%	614,834	780,585	-21.2%
NYISO ZONE G 5MW D AH PK	T3	730	0	0.0%	1,510	-51.7%	20,524	55,044	-62.7%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	0	0.0%	0	226,600	-100.0%
NYISO ZONE J 5MW D AH PK	D3	0	0	0.0%	0	0.0%	0	24,975	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	0	0	0.0%	0	0.0%	213	8,232	-97.4%
ONEOK OKLAHOMA NG BASIS	8X	0	600	-100.0%	1,240	-100.0%	2,704	1,788	51.2%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OFM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	OPD	0	0	0.0%	0	0.0%	10	505	-98.0%
ONTARIO POWER SWAPS	OPM	0	0	0.0%	0	0.0%	0	650	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	0	0	0.0%	0	0.0%	275	3,060	-91.0%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	2,364	-100.0%	0	0.0%	0	3,228	-100.0%
PERMIAN BASIS SWAP	PM	0	0	0.0%	0	0.0%	0	1,381	-100.0%

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Commodity	VOLUME OCT 2018	VOLUME OCT 2017	% CHG	VOLUME SEP 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG	
Energy Futures									
PETROCHEMICALS	22	324	48	575.0%	240	35.0%	1,870	781	139.4%
PETROCHEMICALS	32	109	142	-23.2%	120	-9.2%	1,583	1,050	50.8%
PETROCHEMICALS	3NA	6	0	-	0	-	6	0	-
PETROCHEMICALS	51	0	0	-	0	0.0%	23	0	-
PETROCHEMICALS	8I	473	699	-32.3%	603	-21.6%	6,760	6,098	10.9%
PETROCHEMICALS	91	649	307	111.4%	485	33.8%	4,321	2,253	91.8%
PETROCHEMICALS	HPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	JKM	2,330	60	3,783.3%	796	192.7%	12,344	560	2,104.3%
PETROCHEMICALS	LPE	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	MAA	0	0	-	0	0.0%	50	0	-
PETROCHEMICALS	MAC	0	0	0.0%	0	0.0%	0	50	-100.0%
PETROCHEMICALS	MAE	290	110	163.6%	260	11.5%	2,042	410	398.0%
PETROCHEMICALS	MAS	170	60	183.3%	395	-57.0%	1,711	375	356.3%
PETROCHEMICALS	MBE	900	560	60.7%	940	-4.3%	8,530	12,060	-29.3%
PETROCHEMICALS	MNB	761	1,477	-48.5%	1,298	-41.4%	18,378	17,214	6.8%
PETROCHEMICALS	MPS	140	0	0.0%	120	16.7%	1,150	40	2,775.0%
PETRO CRCKS & SPRDS ASIA	JNC	0	0	0.0%	0	0.0%	0	150	-100.0%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	182	-100.0%
PETRO CRCKS & SPRDS ASIA	STR	0	0	0.0%	0	0.0%	100	264	-62.1%
PETRO CRCKS & SPRDS ASIA	STS	0	0	0.0%	0	0.0%	509	1,310	-61.1%
PETRO CRCKS & SPRDS NA	CRB	5,325	100	5,225.0%	5,560	-4.2%	22,890	2,430	842.0%
PETRO CRCKS & SPRDS NA	EXR	3,485	2,180	59.9%	2,957	17.9%	29,312	25,001	17.2%
PETRO CRCKS & SPRDS NA	FOC	150	0	0.0%	1,050	-85.7%	6,775	7,053	-3.9%
PETRO CRCKS & SPRDS NA	GBB	975	2,780	-64.9%	975	0.0%	12,285	11,628	5.7%
PETRO CRCKS & SPRDS NA	GCC	0	150	-100.0%	0	0.0%	1,740	1,310	32.8%
PETRO CRCKS & SPRDS NA	GCI	974	629	54.8%	540	80.4%	14,061	10,248	37.2%
PETRO CRCKS & SPRDS NA	GCM	0	0	0.0%	0	0.0%	163	59	176.3%
PETRO CRCKS & SPRDS NA	GCU	2,446	4,685	-47.8%	4,705	-48.0%	115,815	55,676	108.0%
PETRO CRCKS & SPRDS NA	GFC	0	0	0.0%	0	0.0%	40	535	-92.5%
PETRO CRCKS & SPRDS NA	HOB	72	1,500	-95.2%	564	-87.2%	8,669	29,729	-70.8%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	0	75	-100.0%
PETRO CRCKS & SPRDS NA	MFR	0	0	0.0%	0	0.0%	4	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	0	0.0%	50	109	-54.1%
PETRO CRCKS & SPRDS NA	NYF	0	0	0.0%	0	0.0%	0	1,125	-100.0%
PETRO CRCKS & SPRDS NA	NYH	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	RBB	5,535	8,373	-33.9%	5,497	0.7%	54,295	78,127	-30.5%

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Energy Futures									
PETRO CRCKS & SPRDS NA	RVG	16,287	13,225	23.2%	10,750	51.5%	160,130	157,312	1.8%
PETRO CRCKS & SPRDS NA	SF3	0	0	0.0%	0	0.0%	321	15	2,040.0%
PETRO CRK&SPRD EURO	1NB	1,258	975	29.0%	1,022	23.1%	18,091	12,574	43.9%
PETRO CRK&SPRD EURO	1ND	0	200	-100.0%	0	0.0%	100	425	-76.5%
PETRO CRK&SPRD EURO	43	45	401	-88.8%	390	-88.5%	3,414	3,355	1.8%
PETRO CRK&SPRD EURO	BFR	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	BOB	1,371	978	40.2%	633	116.6%	16,736	18,199	-8.0%
PETRO CRK&SPRD EURO	EGB	0	0	0.0%	0	0.0%	0	5	-100.0%
PETRO CRK&SPRD EURO	EGN	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO CRK&SPRD EURO	EOB	9	0	0.0%	25	-64.0%	222	127	74.8%
PETRO CRK&SPRD EURO	EPN	1,685	486	246.7%	768	119.4%	9,793	4,660	110.2%
PETRO CRK&SPRD EURO	EVC	1,392	1,635	-14.9%	931	49.5%	19,994	23,357	-14.4%
PETRO CRK&SPRD EURO	FBT	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	0	0.0%	30	0	0.0%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	0	0.0%	680	739	-8.0%
PETRO CRK&SPRD EURO	GOC	0	0	0.0%	0	0.0%	84	120	-30.0%
PETRO CRK&SPRD EURO	MGB	0	0	0.0%	30	-100.0%	110	70	57.1%
PETRO CRK&SPRD EURO	MUD	0	5	-100.0%	0	0.0%	163	888	-81.6%
PETRO CRK&SPRD EURO	NBB	20	0	0.0%	10	100.0%	182	134	35.8%
PETRO CRK&SPRD EURO	NOB	3,101	820	278.2%	1,894	63.7%	18,439	10,825	70.3%
PETRO CRK&SPRD EURO	SFB	0	0	0.0%	0	0.0%	125	178	-29.8%
PETROLEUM PRODUCTS	D46	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS	EWG	8,695	2,605	233.8%	6,571	32.3%	51,219	24,624	108.0%
PETROLEUM PRODUCTS	MBS	0	0	0.0%	0	0.0%	0	80	-100.0%
PETROLEUM PRODUCTS	MGS	0	0	0.0%	0	0.0%	0	20	-100.0%
PETROLEUM PRODUCTS	MHE	0	0	0.0%	0	-	0	0	0.0%
PETROLEUM PRODUCTS	MME	0	0	0.0%	0	0.0%	30	20	50.0%
PETROLEUM PRODUCTS	MPE	0	0	0.0%	0	0.0%	0	100	-100.0%
PETROLEUM PRODUCTS	VU	0	340	-100.0%	0	0.0%	1,044	3,014	-65.4%
PETROLEUM PRODUCTS ASIA	E6M	60	0	0.0%	20	200.0%	714	222	221.6%
PETROLEUM PRODUCTS ASIA	MJN	1,851	1,050	76.3%	1,750	5.8%	19,035	18,373	3.6%
PETROLEUM PRODUCTS ASIA	MSB	0	0	0.0%	0	0.0%	0	45	-100.0%
PETRO OUTRIGHT EURO	OB	0	0	0.0%	0	0.0%	84	113	-25.7%
PETRO OUTRIGHT EURO	OC	0	20	-100.0%	20	-100.0%	23	30	-23.3%
PETRO OUTRIGHT EURO	OD	1,212	2,364	-48.7%	1,118	8.4%	13,101	23,472	-44.2%

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Energy Futures									
PETRO OUTRIGHT EURO	0E	0	56	-100.0%	40	-100.0%	238	4,096	-94.2%
PETRO OUTRIGHT EURO	0F	220	594	-63.0%	346	-36.4%	5,131	10,900	-52.9%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	0	0.0%	39	102	-61.8%
PETRO OUTRIGHT EURO	33	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTRIGHT EURO	5L	0	163	-100.0%	0	0.0%	224	709	-68.4%
PETRO OUTRIGHT EURO	63	5	0	0.0%	0	0.0%	177	767	-76.9%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	7	-100.0%
PETRO OUTRIGHT EURO	7I	262	92	184.8%	317	-17.4%	1,161	1,157	0.3%
PETRO OUTRIGHT EURO	7R	159	180	-11.7%	239	-33.5%	2,933	2,360	24.3%
PETRO OUTRIGHT EURO	88	0	25	-100.0%	0	0.0%	105	60	75.0%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	55	42	31.0%
PETRO OUTRIGHT EURO	CGB	0	25	-100.0%	0	0.0%	0	50	-100.0%
PETRO OUTRIGHT EURO	CPB	190	379	-49.9%	127	49.6%	3,326	2,848	16.8%
PETRO OUTRIGHT EURO	EFF	48	20	140.0%	0	0.0%	164	310	-47.1%
PETRO OUTRIGHT EURO	EFM	0	0	0.0%	0	0.0%	0	453	-100.0%
PETRO OUTRIGHT EURO	ENS	0	0	0.0%	40	-100.0%	145	180	-19.4%
PETRO OUTRIGHT EURO	ESB	0	0	0.0%	0	0.0%	0	69	-100.0%
PETRO OUTRIGHT EURO	EWN	893	807	10.7%	638	40.0%	7,143	7,106	0.5%
PETRO OUTRIGHT EURO	FBD	0	0	0.0%	0	0.0%	0	20	-100.0%
PETRO OUTRIGHT EURO	FLB	0	0	-	5	-100.0%	5	0	-
PETRO OUTRIGHT EURO	GES	0	0	-	0	0.0%	5	0	-
PETRO OUTRIGHT EURO	MBB	0	50	-100.0%	100	-100.0%	271	550	-50.7%
PETRO OUTRIGHT EURO	MBN	180	840	-78.6%	409	-56.0%	8,967	10,491	-14.5%
PETRO OUTRIGHT EURO	MEF	716	0	-	408	75.5%	1,139	0	-
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	75	-100.0%	553	40	1,282.5%
PETRO OUTRIGHT EURO	T0	0	0	0.0%	0	0.0%	9	164	-94.5%
PETRO OUTRIGHT EURO	ULB	0	0	0.0%	0	0.0%	0	375	-100.0%
PETRO OUTRIGHT EURO	V0	0	0	0.0%	0	0.0%	980	150	553.3%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	X0	0	0	0.0%	116	-100.0%	116	0	0.0%
PETRO OUTRIGHT NA	FCB	64	223	-71.3%	152	-57.9%	808	1,836	-56.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	8	-100.0%	8	50	-84.0%
PETRO OUTRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	69	420	-83.6%
PETRO OUTRIGHT NA	JET	4,270	1,015	320.7%	5,935	-28.1%	31,425	41,360	-24.0%

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Energy Futures									
PETRO OUTRIGHT NA	JTB	2,090	1,413	47.9%	700	198.6%	6,650	3,438	93.4%
PETRO OUTRIGHT NA	MBL	0	0	0.0%	0	0.0%	40	266	-85.0%
PETRO OUTRIGHT NA	MEN	401	408	-1.7%	410	-2.2%	4,379	5,957	-26.5%
PETRO OUTRIGHT NA	MEO	3,298	3,423	-3.7%	2,539	29.9%	36,006	88,851	-59.5%
PETRO OUTRIGHT NA	MFD	0	0	0.0%	0	0.0%	100	203	-50.7%
PETRO OUTRIGHT NA	MMF	63	25	152.0%	56	12.5%	193	510	-62.2%
PETRO OUTRIGHT NA	NYT	0	0	0.0%	0	0.0%	0	625	-100.0%
PETRO OUTRIGHT NA	XER	0	0	0.0%	0	0.0%	300	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	0	0	0.0%	13,365	-100.0%	41,397	273,469	-84.9%
PJM AD HUB 5MW REAL TIME	Z9	0	420	-100.0%	420	-100.0%	13,073	22,831	-42.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	46,800	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	2,550	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	JD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	R7	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	D7	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	1,280	0	0.0%	0	0.0%	6,380	79,100	-91.9%
PJM NI HUB 5MW REAL TIME	B6	0	0	0.0%	5,925	-100.0%	5,925	1,700,530	-99.7%
PJM NILL DA OFF-PEAK	L3	770	2,427	-68.3%	0	0.0%	770	687,794	-99.9%
PJM NILL DA PEAK	N3	42	246	-82.9%	0	0.0%	64	39,332	-99.8%
PJM OFF-PEAK LMP SWAP FUT	JP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	23,400	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	1,275	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
PJM WESTH DA OFF-PEAK	E4	0	0	0.0%	0	0.0%	101,810	54,300	87.5%
PJM WESTHDA PEAK	J4	0	0	0.0%	0	0.0%	5,525	8,620	-35.9%
PJM WESTH RT OFF-PEAK	N9	39,200	0	0.0%	15,920	146.2%	349,120	2,158,295	-83.8%
PJM WESTH RT PEAK	L1	2,555	1,040	145.7%	10,666	-76.0%	59,191	203,991	-71.0%
PLASTICS	PGP	1,159	120	865.8%	140	727.9%	4,314	5,714	-24.5%
PREMIUM UNLND 10P FOB MED	3G	79	140	-43.6%	280	-71.8%	2,392	671	256.5%
PREMIUM UNLEAD 10PPM FOB	8G	0	0	0.0%	35	-100.0%	438	152	188.2%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	0	0	0.0%	140	-100.0%	326	37	781.1%
PROPANE NON-LDH MT. BEL (OPIS) BALMO SWP	1S	170	63	169.8%	621	-72.6%	5,189	4,927	5.3%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	17,773	8,720	103.8%	15,272	16.4%	126,794	68,710	84.5%
RBOB CALENDAR SWAP	RL	7,181	5,166	39.0%	5,274	36.2%	58,539	72,014	-18.7%
RBOB CRACK SPREAD	RM	60	2,733	-97.8%	255	-76.5%	9,528	10,157	-6.2%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	530	2,176	-75.6%	1,252	-57.7%	10,782	9,550	12.9%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	RH	0	150	-100.0%	0	0.0%	1,975	16,870	-88.3%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	0	0.0%	58	2,254	-97.4%
SAN JUAN PIPE SWAP	XX	0	0	-	0	0.0%	360	0	-
SINGAPORE 180CST BALMO	BS	30	38	-21.1%	5	500.0%	473	572	-17.3%
SINGAPORE 380CST BALMO	BT	261	127	105.5%	132	97.7%	2,201	2,155	2.1%
SINGAPORE 380CST FUEL OIL	SE	6,031	8,044	-25.0%	5,841	3.3%	84,193	97,554	-13.7%
SINGAPORE FUEL 180CST CAL	UA	502	730	-31.2%	357	40.6%	8,056	10,526	-23.5%
SINGAPORE FUEL OIL SPREAD	SD	117	270	-56.7%	170	-31.2%	6,011	6,798	-11.6%
SINGAPORE GASOIL	MAF	723	0	-	575	25.7%	1,306	0	-
SINGAPORE GASOIL	MTB	15	112	-86.6%	15	0.0%	506	1,490	-66.0%
SINGAPORE GASOIL	MTS	4,981	3,078	61.8%	4,118	21.0%	47,222	48,161	-1.9%
SINGAPORE GASOIL	STL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STZ	0	0	0.0%	0	0.0%	4,300	800	437.5%
SINGAPORE GASOIL CALENDAR	GDH	0	0	-	0	0.0%	50	0	-
SINGAPORE GASOIL CALENDAR	GDL	0	0	-	0	0.0%	250	0	-
SINGAPORE GASOIL CALENDAR	GHS	0	0	-	0	0.0%	0	0	-

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Energy Futures									
SINGAPORE GASOIL CALENDAR	MGO	0	0	-	0	0.0%	200	0	-
SINGAPORE GASOIL CALENDAR	MSG	380	359	5.8%	123	208.9%	4,752	2,660	78.6%
SINGAPORE GASOIL CALENDAR	SGG	0	0	-	0	0.0%	325	0	-
SINGAPORE GASOIL SWAP	SG	731	6,732	-89.1%	9,250	-92.1%	45,674	87,906	-48.0%
SINGAPORE GASOIL VS ICE	GA	8,370	75	11,060.0%	10,824	-22.7%	126,410	70,129	80.3%
SINGAPORE JET KERO BALMO	BX	0	0	0.0%	0	0.0%	215	536	-59.9%
SINGAPORE JET KERO GASOIL	RK	300	125	140.0%	2,675	-88.8%	34,145	18,085	88.8%
SINGAPORE JET KEROSENE SW	KS	925	315	193.7%	3,015	-69.3%	13,000	12,629	2.9%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	0	0.0%	0	0.0%	400	50	700.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	375	266	41.0%	370	1.4%	5,721	1,531	273.7%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	14,751	5,875	151.1%	11,958	23.4%	137,888	72,712	89.6%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	0	-	0	0.0%	200	0	-
SING FUEL	MSD	5	0	0.0%	0	0.0%	100	70	42.9%
SOCL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	NK	0	0	0.0%	0	0.0%	91	6,238	-98.5%
SUMAS NAT GAS PLATTS FIXED PRICE	DVS	0	0	0.0%	0	0.0%	0	306	-100.0%
TC2 ROTTERDAM TO USAC 37K	TM	140	0	-	169	-17.2%	857	0	-
TC5 RAS TANURA TO YOKOHAM	TH	680	0	0.0%	105	547.6%	1,025	0	0.0%
TCO BASIS SWAP	TC	0	56	-100.0%	0	0.0%	0	8,282	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	3,036	30	10,020.0%	745	307.5%	12,436	30	41,353.3%
TENN 800 LEG NAT GAS INDE	L4	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	6Z	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	0	0.0%	0	0.0%	0	8,604	-100.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	0	13,239	-100.0%

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Energy Futures									
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	0	0.0%	0	0.0%	0	2,870	-100.0%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	UCM	0	0	0.0%	0	0.0%	60	265	-77.4%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	30	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	0	0	0.0%	0	0.0%	14	66	-78.8%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	0.0%	0	6	-100.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	6,700	9,770	-31.4%	9,042	-25.9%	56,104	46,692	20.2%
UP DOWN GC ULSO VS NMX HO	LT	38,271	50,929	-24.9%	35,400	8.1%	327,620	474,669	-31.0%
USGC UNL 87 CRACK SPREAD	RU	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	0	0	0.0%	0	0.0%	3,201	6,064	-47.2%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	0	180	-100.0%	0	0.0%	25	2,400	-99.0%
WTI-BRENT BULLET SWAP	BY	0	0	0.0%	0	0.0%	6,650	904	635.6%
WTI-BRENT CALENDAR SWAP	BK	17,795	31,694	-43.9%	46,550	-61.8%	315,150	171,366	83.9%
WTI CALENDAR	CS	40,550	34,612	17.2%	31,846	27.3%	336,439	368,837	-8.8%
WTS (ARGUS) VS WTI SWAP	FF	6,088	14,656	-58.5%	11,000	-44.7%	85,590	53,170	61.0%
WTS (ARGUS) VS WTI TRD MT	FH	720	2,230	-67.7%	0	0.0%	6,105	8,310	-26.5%
Energy Options									
12 MO GASOIL CAL SWAP SPR	GXZ	0	0	0.0%	0	0.0%	0	630	-100.0%
1 MO GASOIL CAL SWAP SPR	GXA	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	AA	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	BA	7,322	0	0.0%	139	5,167.6%	13,176	5,347	146.4%
BRENT CRUDE OIL 12 M CSO	9Y	0	2,000	-100.0%	0	0.0%	2,000	2,000	0.0%
BRENT CRUDE OIL 1 M CSO	9C	18,450	0	-	6,200	197.6%	410,488	0	-
BRENT CRUDE OIL 6 M CSO	9L	0	0	-	0	0.0%	1,000	0	-
BRENT OIL LAST DAY	BE	33,388	986	3,286.2%	5,420	516.0%	299,720	35,572	742.6%
BRENT OIL LAST DAY	BZO	395,735	66,848	492.0%	247,851	59.7%	1,687,631	397,814	324.2%
BRENT OIL LAST DAY	OS	0	200	-100.0%	0	0.0%	1,190	3,844	-69.0%
COAL API2 INDEX	CLA	320	431	-25.8%	740	-56.8%	6,425	9,883	-35.0%
COAL API2 INDEX	CQA	25	145	-82.8%	0	0.0%	3,480	755	360.9%
COAL API2 INDEX	MTC	0	0	0.0%	0	0.0%	0	50	-100.0%



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Energy Options									
COAL API4 INDEX	RLA	0	0	0.0%	0	0.0%	25	0	0.0%
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	60	0	0.0%
COAL SWAP	CPF	0	0	0.0%	0	0.0%	0	180	-100.0%
COAL SWAP	RPF	0	60	-100.0%	0	0.0%	0	605	-100.0%
CRUDE OIL 1MO	WA	223,270	91,907	142.9%	86,595	157.8%	2,027,905	1,761,039	15.2%
CRUDE OIL APO	AO	19,147	42,720	-55.2%	43,146	-55.6%	433,796	479,855	-9.6%
CRUDE OIL CALNDR STRIP	6F	0	0	-	0	0.0%	170	0	-
CRUDE OIL OUTRIGHTS	AH	8,000	0	0.0%	0	0.0%	8,000	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCI	390	2,530	-84.6%	0	0.0%	390	11,770	-96.7%
CRUDE OIL PHY	CD	1,500	3,550	-57.7%	300	400.0%	20,850	29,120	-28.4%
CRUDE OIL PHY	LC	16,765	3,800	341.2%	8,307	101.8%	104,211	232,827	-55.2%
CRUDE OIL PHY	LO	4,061,250	2,878,252	41.1%	3,208,213	26.6%	35,441,404	36,542,328	-3.0%
CRUDE OIL PHY	LO1	34,024	19,716	72.6%	13,353	154.8%	158,262	143,358	10.4%
CRUDE OIL PHY	LO2	22,560	14,942	51.0%	14,508	55.5%	158,586	123,833	28.1%
CRUDE OIL PHY	LO3	13,678	11,843	15.5%	14,409	-5.1%	106,667	82,735	28.9%
CRUDE OIL PHY	LO4	22,702	12,513	81.4%	17,766	27.8%	159,490	162,270	-1.7%
CRUDE OIL PHY	LO5	0	0	0.0%	0	0.0%	49,705	53,489	-7.1%
ELEC FINSETTLED	PML	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	9T	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	CE1	0	0	0.0%	0	0.0%	275	75	266.7%
ETHANOL	CE3	0	0	0.0%	0	0.0%	150	325	-53.8%
ETHANOL SWAP	CVR	3,777	7,744	-51.2%	1,615	133.9%	63,203	57,085	10.7%
ETHANOL SWAP	GVR	0	0	0.0%	450	-100.0%	3,118	1,580	97.3%
EURO-DENOMINATED PETRO PROD	NWE	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	GCE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	100	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	270	25	980.0%	0	0.0%	1,020	2,728	-62.6%
HEATING OIL PHY	OH	30,558	39,166	-22.0%	24,946	22.5%	295,007	322,537	-8.5%
HENRY HUB FINANCIAL LAST	E7	3,501	5,638	-37.9%	8,069	-56.6%	43,935	38,676	13.6%
HO 1 MONTH CLNDR OPTIONS	FA	100	0	0.0%	0	0.0%	100	1,700	-94.1%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	WJO	0	0	0.0%	0	0.0%	100	5,100	-98.0%
LLS CRUDE OIL	YVO	0	0	0.0%	0	0.0%	0	3,750	-100.0%

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Energy Options									
MCCLOSKY ARA ARGV COAL	MTO	0	160	-100.0%	35	-100.0%	290	1,450	-80.0%
MCCLOSKY RCH BAY COAL	MFO	70	0	0.0%	100	-30.0%	2,075	0	0.0%
NATURAL GAS	G10	0	0	0.0%	0	0.0%	0	450	-100.0%
NATURAL GAS 1 M CSO FIN	G4	50,700	54,284	-6.6%	32,093	58.0%	369,120	388,229	-4.9%
NATURAL GAS 2 M CSO FIN	G2	0	1,500	-100.0%	200	-100.0%	1,400	9,550	-85.3%
NATURAL GAS 3 M CSO FIN	G3	200	1,000	-80.0%	500	-60.0%	44,246	120,425	-63.3%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	G6	5,800	3,650	58.9%	7,650	-24.2%	84,400	50,670	66.6%
NATURAL GAS OPTION ON CALENDAR STRP	6J	4,270	1,832	133.1%	1,064	301.3%	27,642	9,770	182.9%
NATURAL GAS PHY	KD	13,914	51,775	-73.1%	13,722	1.4%	195,549	403,030	-51.5%
NATURAL GAS PHY	LN	2,554,574	2,471,737	3.4%	1,952,979	30.8%	18,159,969	22,162,915	-18.1%
NATURAL GAS PHY	ON	247,661	225,661	9.7%	190,825	29.8%	1,814,563	1,961,512	-7.5%
NATURAL GAS PHY	ON1	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	600	0	-	900	-33.3%	2,700	0	-
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	236	-100.0%	2,016	4,030	-50.0%
NY HARBOR HEAT OIL SWP	AT	3,450	2,843	21.4%	2,456	40.5%	26,093	32,506	-19.7%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	F7	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	5,760	-100.0%	0	0.0%	0	8,640	-100.0%
PETROCHEMICALS	4H	1,347	834	61.5%	291	362.9%	6,652	7,734	-14.0%
PETROCHEMICALS	4J	0	120	-100.0%	0	0.0%	1,350	2,945	-54.2%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	3,300	1,200	175.0%
PETROCHEMICALS	CPR	0	0	0.0%	0	0.0%	0	18	-100.0%
PETRO OUTRIGHT EURO	8H	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	DAP	0	0	-	192	-100.0%	192	0	-
PJM MONTHLY	JO	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	6OA	270	50	440.0%	130	107.7%	720	3,960	-81.8%
PJM WES HUB PEAK CAL MTH	JOA	0	0	0.0%	0	0.0%	880	0	0.0%
PJM WES HUB PEAK LMP 50MW	PMA	252	360	-30.0%	295	-14.6%	7,404	13,029	-43.2%
RBOB 1MO CAL SPD OPTIONS	ZA	0	600	-100.0%	0	0.0%	700	5,508	-87.3%
RBOB CALENDAR SWAP	RA	85	455	-81.3%	0	0.0%	1,050	2,815	-62.7%
RBOB CRACK	RX	2	0	-	0	-	2	0	-
RBOB PHY	OB	20,089	17,228	16.6%	9,047	122.1%	121,448	269,092	-54.9%
RBOB PHY	RF	0	200	-100.0%	0	0.0%	125	1,160	-89.2%

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Energy Options									
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	PJ	31	360	-91.4%	236	-86.9%	2,149	3,240	-33.7%
SHORT TERM	C15	500	0	-	0	-	500	0	-
SHORT TERM	U11	0	180	-100.0%	0	0.0%	1,236	5,970	-79.3%
SHORT TERM	U12	150	125	20.0%	115	30.4%	1,100	4,604	-76.1%
SHORT TERM	U13	0	262	-100.0%	0	0.0%	400	2,557	-84.4%
SHORT TERM	U14	0	0	0.0%	0	0.0%	863	3,355	-74.3%
SHORT TERM	U15	0	0	0.0%	0	0.0%	797	4,725	-83.1%
SHORT TERM	U22	50	0	0.0%	0	0.0%	1,271	2,882	-55.9%
SHORT TERM	U23	0	600	-100.0%	0	0.0%	898	1,672	-46.3%
SHORT TERM	U24	0	650	-100.0%	0	0.0%	879	3,220	-72.7%
SHORT TERM	U25	50	200	-75.0%	0	0.0%	152	940	-83.8%
SHORT TERM	U26	0	0	0.0%	100	-100.0%	400	292	37.0%
SHORT TERM NATURAL GAS	U01	0	0	0.0%	200	-100.0%	550	3,315	-83.4%
SHORT TERM NATURAL GAS	U02	1,350	0	0.0%	0	0.0%	2,798	3,483	-19.7%
SHORT TERM NATURAL GAS	U03	100	0	0.0%	0	0.0%	1,529	2,220	-31.1%
SHORT TERM NATURAL GAS	U04	375	300	25.0%	0	0.0%	1,975	1,170	68.8%
SHORT TERM NATURAL GAS	U05	10	3,350	-99.7%	610	-98.4%	1,430	10,140	-85.9%
SHORT TERM NATURAL GAS	U06	0	1,010	-100.0%	625	-100.0%	1,500	8,045	-81.4%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	0	0.0%	1,601	3,285	-51.3%
SHORT TERM NATURAL GAS	U08	100	0	0.0%	0	0.0%	1,477	4,470	-67.0%
SHORT TERM NATURAL GAS	U09	0	1,181	-100.0%	0	0.0%	1,534	4,781	-67.9%
SHORT TERM NATURAL GAS	U10	0	100	-100.0%	100	-100.0%	1,250	5,652	-77.9%
SHORT TERM NATURAL GAS	U16	0	2,775	-100.0%	0	0.0%	700	6,445	-89.1%
SHORT TERM NATURAL GAS	U17	0	885	-100.0%	0	0.0%	2,296	4,189	-45.2%
SHORT TERM NATURAL GAS	U18	150	510	-70.6%	100	50.0%	1,622	1,697	-4.4%
SHORT TERM NATURAL GAS	U19	100	375	-73.3%	25	300.0%	348	4,560	-92.4%
SHORT TERM NATURAL GAS	U20	0	298	-100.0%	550	-100.0%	1,425	3,528	-59.6%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	0	0.0%	363	2,724	-86.7%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	425	1,870	-77.3%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	100	3,255	-96.9%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	0	0.0%	460	435	5.7%
SHORT TERM NATURAL GAS	U30	0	355	-100.0%	0	0.0%	100	3,775	-97.4%
SHORT TERM NATURAL GAS	U31	0	500	-100.0%	0	0.0%	27	6,250	-99.6%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	N2	0	0	0.0%	0	0.0%	0	0	0.0%

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NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME OCT 2018	VOLUME OCT 2017	% CHG	VOLUME SEP 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options									
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	31,844	101,138	-68.5%	35,654	-10.7%	807,295	435,477	85.4%
WTI CRUDE OIL 1 M CSO FI	7A	87,050	31,815	173.6%	39,700	119.3%	722,900	571,515	26.5%
Metals Futures									
COMEX GOLD	GC	6,470,243	6,665,496	-2.9%	5,495,646	17.7%	69,818,341	58,992,246	18.4%
NYMEX HOT ROLLED STEEL	HR	9,665	7,107	36.0%	6,668	44.9%	100,378	53,100	89.0%
NYMEX PLATINUM	PL	383,720	344,217	11.5%	580,643	-33.9%	4,592,785	3,901,621	17.7%
PALLADIUM	PA	116,003	87,270	32.9%	89,368	29.8%	1,210,714	1,176,633	2.9%
URANIUM	UX	827	0	0.0%	1,298	-36.3%	4,279	4,474	-4.4%
COMEX SILVER	SI	1,793,534	1,826,444	-1.8%	1,648,326	8.8%	20,387,306	19,107,375	6.7%
COMEX E-Mini GOLD	QO	11,250	5,343	110.6%	11,095	1.4%	82,303	80,343	2.4%
COMEX E-Mini SILVER	QI	936	471	98.7%	795	17.7%	11,507	8,084	42.3%
COMEX COPPER	HG	2,625,852	2,410,657	8.9%	2,349,687	11.8%	28,757,243	21,705,911	32.5%
COMEX MINY COPPER	QC	415	459	-9.6%	260	59.6%	4,596	7,013	-34.5%
ALUMINUM	A38	72	0	0.0%	0	0.0%	72	30	140.0%
ALUMINUM	AEP	2,425	2,004	21.0%	360	573.6%	14,730	24,737	-40.5%
ALUMINUM	ALA	40	0	0.0%	150	-73.3%	5,515	5,350	3.1%
ALUMINUM	ALI	0	40	-100.0%	0	0.0%	0	5,755	-100.0%
ALUMINUM	AUP	8,603	7,853	9.6%	3,983	116.0%	87,362	71,585	22.0%
ALUMINUM	CUP	0	0	-	0	0.0%	205	0	-
ALUMINUM	EDP	3,770	180	1,994.4%	1,098	243.4%	15,491	9,150	69.3%
ALUMINUM	MJP	1,620	2,220	-27.0%	780	107.7%	11,835	13,868	-14.7%
COPPER	HGS	2,611	88	2,867.0%	1,096	138.2%	14,846	1,606	824.4%
E-MICRO GOLD	MGC	246,996	106,238	132.5%	166,039	48.8%	1,483,874	946,127	56.8%
FERROUS PRODUCTS	BUS	2,407	420	473.1%	1,501	60.4%	17,087	1,220	1,300.6%
GOLD	GPS	0	0	0.0%	0	0.0%	0	1	-100.0%
Gold Kilo	GCK	0	153	-100.0%	0	0.0%	136	3,276	-95.8%
IRON ORE 62 CHINA PLATTS FUTURES	PIO	0	0	0.0%	0	0.0%	0	8,562	-100.0%
IRON ORE 62 CHINA TSI FUTURES	TIO	4,792	1,062	351.2%	438	994.1%	37,753	83,674	-54.9%
LNDN ZINC	ZNC	4,601	20	22,905.0%	1,677	174.4%	10,544	115	9,068.7%
METALS	LED	0	0	0.0%	0	-	0	0	0.0%
SILVER	SIL	9,494	4,985	90.5%	7,226	31.4%	77,342	58,404	32.4%

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NYMEX/COMEX Exchange Volume Report - Monthly

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Metals Options									
COMEX COPPER	HX	45,773	17,878	156.0%	38,861	17.8%	285,266	74,686	282.0%
COMEX GOLD	OG	1,173,373	804,590	45.8%	749,608	56.5%	9,891,383	8,406,972	17.7%
COMEX SILVER	SO	146,547	108,549	35.0%	151,172	-3.1%	1,563,448	1,222,207	27.9%
COPPER	H1E	12	0	-	6	100.0%	47	0	-
COPPER	H2E	23	0	-	6	283.3%	136	0	-
COPPER	H3E	6	0	-	6	0.0%	107	0	-
COPPER	H4E	0	0	-	13	-100.0%	169	0	-
COPPER	H5E	0	0	-	0	0.0%	12	0	-
GOLD	OG1	18,142	7,188	152.4%	10,868	66.9%	113,226	34,424	228.9%
GOLD	OG2	21,515	4,337	396.1%	8,112	165.2%	102,108	33,340	206.3%
GOLD	OG3	13,503	4,079	231.0%	6,166	119.0%	109,006	36,826	196.0%
GOLD	OG4	7,167	3,201	123.9%	13,538	-47.1%	71,820	19,739	263.8%
GOLD	OG5	0	0	0.0%	0	0.0%	26,028	9,631	170.3%
HOT ROLLED COIL STEEL CALL OPTION	HRO	0	330	-100.0%	0	0.0%	0	330	-100.0%
IRON ORE 62 CHINA TSI CALL OPTION	ICT	0	988	-100.0%	0	0.0%	200	16,810	-98.8%
IRON ORE 62 CHINA TSI PUT OPTION	ICT	0	1,700	-100.0%	0	0.0%	1,280	25,355	-95.0%
NYMEX PLATINUM	PO	2,900	2,035	42.5%	4,848	-40.2%	40,098	26,865	49.3%
PALLADIUM	PAO	1,098	8,908	-87.7%	2,086	-47.4%	27,735	58,224	-52.4%
SILVER	SO1	1,204	124	871.0%	738	63.1%	4,978	666	647.4%
SILVER	SO2	1,036	19	5,352.6%	738	40.4%	4,204	213	1,873.7%
SILVER	SO3	666	4	16,550.0%	850	-21.6%	6,024	589	922.8%
SILVER	SO4	385	59	552.5%	1,165	-67.0%	3,177	187	1,598.9%
SILVER	SO5	0	0	0.0%	0	0.0%	2,092	4	52,200.0%
TOTAL FUTURES GROUP									
Ag Products Futures		7	3	133.3%	9	-22.2%	83	184	-54.9%
Energy Futures		50,103,240	46,479,305	7.8%	41,758,592	20.0%	468,894,192	475,517,998	-1.4%
Metals Futures		11,699,876	11,472,727	2.0%	10,368,134	12.8%	126,746,244	106,270,260	19.3%
TOTAL FUTURES		61,803,123	57,952,035	6.6%	52,126,735	18.6%	595,640,519	581,788,442	2.4%

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TOTAL OPTIONS GROUP								
Energy Options	7,941,876	6,192,034	28.3%	5,992,757	32.5%	63,945,325	67,124,336	-4.7%
Metals Options	1,433,350	963,989	48.7%	988,781	45.0%	12,252,544	9,967,068	22.9%
TOTAL OPTIONS	9,375,226	7,156,023	31.0%	6,981,538	34.3%	76,197,869	77,091,404	-1.2%
TOTAL COMBINED								
Ag Products	7	3	133.3%	9	-22.2%	83	184	-54.9%
Energy	58,045,116	52,671,339	10.2%	47,751,349	21.6%	532,839,517	542,642,334	-1.8%
Metals	13,133,226	12,436,716	5.6%	11,356,915	15.6%	138,998,788	116,237,328	19.6%
GRAND TOTAL	71,178,349	65,108,058	9.3%	59,108,273	20.4%	671,838,388	658,879,846	2.0%