



CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Interest Rate Futures								
10-YR NOTE	31,980,532	28,177,174	13.5%	53,075,110	-39.7%	230,838,289	190,325,491	21.3%
10-YR SWAP RATE	82,200	90,582	-9.3%	22,333	268.1%	307,782	322,787	-4.6%
1-MONTH EURODOLLAR	7,907	14,389	-45.0%	8,024	-1.5%	30,442	40,629	-25.1%
2-YR NOTE	6,815,871	6,878,719	-0.9%	17,938,863	-62.0%	69,424,511	47,223,831	47.0%
2-YR SWAP RATE	0	0	0.0%	0	-	0	0	0.0%
30-YR BOND	6,048,603	6,144,723	-1.6%	10,025,157	-39.7%	45,193,221	36,606,144	23.5%
30-YR SWAP RATE	54	2,562	-97.9%	28	92.9%	983	9,118	-89.2%
5-YR NOTE	17,379,385	16,461,965	5.6%	36,454,467	-52.3%	143,707,554	116,910,453	22.9%
5-YR SWAP RATE	45,757	82,209	-44.3%	9,979	358.5%	172,403	341,858	-49.6%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
EURODOLLARS	53,227,407	54,122,625	-1.7%	68,834,046	-22.7%	423,822,552	351,549,902	20.6%
FED FUND	5,819,388	4,506,713	29.1%	7,305,556	-20.3%	34,965,403	29,310,273	19.3%
SOFR	32,511	0	-	33,631	-3.3%	66,142	0	-
Ultra 10-Year Note	3,072,590	2,179,984	40.9%	5,677,700	-45.9%	23,950,493	12,860,195	86.2%
ULTRA T-BOND	2,770,209	2,167,669	27.8%	5,878,929	-52.9%	22,565,973	15,848,953	42.4%
Interest Rate Options								
10-YR NOTE	13,179,212	9,943,374	32.5%	15,536,122	-15.2%	82,237,373	62,886,114	30.8%
2-YR NOTE	585,440	100,665	481.6%	739,761	-20.9%	3,248,892	556,070	484.3%
30-YR BOND	1,963,120	2,891,574	-32.1%	2,770,504	-29.1%	15,826,893	12,816,118	23.5%
5-YR NOTE	3,768,340	1,992,969	89.1%	3,842,002	-1.9%	21,417,182	15,953,591	34.2%
EURODOLLARS	12,210,863	15,999,841	-23.7%	12,229,900	-0.2%	97,616,647	94,865,137	2.9%
EURO MIDCURVE	13,552,067	12,295,800	10.2%	14,891,301	-9.0%	102,173,334	97,247,542	5.1%
FED FUND	0	400	-100.0%	7,300	-100.0%	17,017	9,805	73.6%
Ultra 10-Year Note	0	298	-100.0%	0	0.0%	28	7,749	-99.6%
ULTRA T-BOND	2,993	9,113	-67.2%	14,462	-79.3%	41,893	18,990	120.6%

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Equity Index Futures								
BITCOIN FUTURES	63,777	0	-	86,474	-26.2%	341,986	0	-
DJ US REAL ESTATE	100,980	49,372	104.5%	25,324	298.8%	294,398	166,989	76.3%
E-mini (\$5) Dow	4,558,504	3,465,593	31.5%	4,405,651	3.5%	31,598,720	17,502,724	80.5%
E-mini FTSE 100 (USD)	935	32	2,821.9%	1,399	-33.2%	9,920	66	14,930.3%
E-mini FTSE China 50	866	1,634	-47.0%	945	-8.4%	7,469	8,183	-8.7%
E-MINI MIDCAP	498,591	537,053	-7.2%	294,698	69.2%	2,464,044	2,376,984	3.7%
E-MINI NASDAQ 100	8,400,023	9,012,489	-6.8%	7,692,814	9.2%	55,467,723	31,246,803	77.5%
E-MINI RUSSELL 1000	30,490	1,673	1,722.5%	5,943	413.0%	93,330	6,909	1,250.8%
E-MINI RUSSELL 1000 GROWTH	17,677	1,580	1,018.8%	5,782	205.7%	72,525	5,226	1,287.8%
E-MINI RUSSELL 1000 VALUE	23,487	1,486	1,480.6%	10,009	134.7%	94,931	12,139	682.0%
E-MINI RUSSELL 2000	3,945,041	0	-	2,221,453	77.6%	17,514,874	0	-
E-MINI S&P500	35,955,286	40,314,943	-10.8%	28,914,515	24.4%	220,113,571	194,599,472	13.1%
E-MINI S&P REAL ESTATE SELE	13,183	13,471	-2.1%	2,663	395.0%	48,845	33,743	44.8%
FT-SE 100	940	504	86.5%	845	11.2%	8,131	1,831	344.1%
FTSE Emerging	65	103	-36.9%	110	-40.9%	687	185	271.4%
IBOVESPA INDEX	972	529	83.7%	524	85.5%	6,971	4,016	73.6%
NASDAQ BIOTECH	2,224	1,182	88.2%	132	1,584.8%	5,448	2,022	169.4%
NIFTY 50	0	10,123	-100.0%	0	0.0%	54,444	53,769	1.3%
NIKKEI 225 (\$) STOCK	270,630	321,994	-16.0%	203,372	33.1%	2,135,226	1,691,524	26.2%
NIKKEI 225 (YEN) STOCK	766,529	1,068,185	-28.2%	705,255	8.7%	5,713,798	5,724,127	-0.2%
S&P 500	157,986	207,957	-24.0%	108,631	45.4%	906,280	847,609	6.9%
S&P 500/GI	26	79	-67.1%	0	0.0%	52	138	-62.3%
S&P 500/VALUE	13,790	33,627	-59.0%	10,507	31.2%	82,698	114,805	-28.0%
S&P CONSUMER DSCRTNRY SE	27,106	9,120	197.2%	10,916	148.3%	116,779	49,368	136.5%
S&P CONSUMER STAPLES SECT	28,270	31,536	-10.4%	14,661	92.8%	148,960	79,821	86.6%
S&P ENERGY SECTOR	74,852	21,070	255.3%	39,848	87.8%	216,036	96,379	124.2%
S&P FINANCIAL SECTOR	87,169	59,422	46.7%	20,889	317.3%	308,188	167,707	83.8%
S&P HEALTH CARE SECTOR	22,876	41,229	-44.5%	13,372	71.1%	96,277	105,789	-9.0%
S&P INDUSTRIAL SECTOR	16,422	13,973	17.5%	11,147	47.3%	85,826	46,834	83.3%
S&P MATERIALS SECTOR	16,441	16,255	1.1%	4,920	234.2%	65,637	50,662	29.6%
S&P TECHNOLOGY SECTOR	37,470	22,100	69.5%	21,182	76.9%	160,374	55,934	186.7%
S&P UTILITIES SECTOR	76,290	62,442	22.2%	21,725	251.2%	242,531	160,997	50.6%
YEN DENOMINATED TOPIX	843	0	-	374	125.4%	2,274	0	-

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Equity Index Options								
E-mini (\$5) Dow	9,269	5,152	79.9%	8,921	3.9%	66,147	30,092	119.8%
E-MINI MIDCAP	0	0	0.0%	0	-	0	0	0.0%
E-MINI NASDAQ 100	182,334	294,921	-38.2%	174,092	4.7%	1,482,469	1,179,126	25.7%
E-MINI RUSSELL 2000	8,249	0	-	11,153	-26.0%	83,245	0	-
E-MINI S&P500	4,605,152	4,629,119	-0.5%	5,149,820	-10.6%	37,308,164	25,075,145	48.8%
EOM E-MINI RUSSELL 2000 END	5,902	0	-	3,712	59.0%	37,944	0	-
EOM EMINI S&P	2,324,037	2,420,372	-4.0%	1,558,179	49.2%	16,313,747	12,450,461	31.0%
EOM S&P 500	200,108	190,593	5.0%	74,730	167.8%	1,270,567	1,040,082	22.2%
EOW1 E-MINI RUSSELL 2000 WE	2,129	0	-	1,594	33.6%	14,686	0	-
EOW1 E-MINI RUSSELL 2000 WE	1,845	0	-	3,823	-51.7%	19,814	0	-
EOW1 EMINI S&P 500	669,904	965,395	-30.6%	1,087,829	-38.4%	6,719,134	6,882,481	-2.4%
EOW1 S&P 500	42,528	79,514	-46.5%	94,841	-55.2%	413,206	478,676	-13.7%
EOW2 E-MINI RUSSELL 2000 WE	5,518	0	-	6,280	-12.1%	35,027	0	-
EOW2 EMINI S&P 500	668,029	1,052,736	-36.5%	995,742	-32.9%	8,214,279	6,783,134	21.1%
EOW2 S&P 500	134,334	185,204	-27.5%	122,958	9.3%	900,439	967,838	-7.0%
EOW3 E-MINI RUSSELL 2000 WE	17,810	0	-	16,304	9.2%	145,005	0	-
EOW3 EMINI S&P 500	2,022,039	2,600,475	-22.2%	2,220,806	-9.0%	23,303,536	21,516,154	8.3%
EOW3 S&P 500	93,380	258,664	-63.9%	197,273	-52.7%	1,999,117	2,052,727	-2.6%
EOW4 E-MINI RUSSELL 2000 WE	3,807	0	-	3,417	11.4%	40,406	0	-
EOW4 EMINI S&P 500	848,625	886,612	-4.3%	789,320	7.5%	7,524,986	5,496,165	36.9%
S&P 500	340,225	394,858	-13.8%	230,608	47.5%	1,959,958	1,910,968	2.6%
Metals Futures								
ALUMINUM	8,995	9,921	-9.3%	14,020	-35.8%	97,630	79,145	23.4%
COMEX COPPER	3,619,808	2,297,605	57.5%	2,562,938	41.2%	17,546,072	12,300,230	42.6%
COMEX E-Mini GOLD	5,175	5,858	-11.7%	6,960	-25.6%	40,680	51,873	-21.6%
COMEX E-Mini SILVER	1,586	986	60.9%	898	76.6%	7,443	5,484	35.7%
COMEX GOLD	5,738,950	4,906,631	17.0%	8,676,586	-33.9%	44,347,121	32,376,795	37.0%
COMEX MINY COPPER	418	996	-58.0%	363	15.2%	3,180	5,109	-37.8%
COMEX SILVER	2,486,341	2,371,502	4.8%	1,702,205	46.1%	12,998,931	11,116,153	16.9%
COPPER	516	40	1,190.0%	50	932.0%	10,639	963	1,004.8%
E-MICRO GOLD	112,175	87,230	28.6%	148,719	-24.6%	780,046	524,616	48.7%
FERROUS PRODUCTS	155	195	-20.5%	1,106	-86.0%	10,455	500	1,991.0%
GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
Gold Kilo	0	356	-100.0%	0	0.0%	136	2,277	-94.0%
IRON ORE 62 CHINA PLATTS FU	0	630	-100.0%	0	0.0%	0	2,142	-100.0%
IRON ORE 62 CHINA TSI FUTURE	2,766	6,205	-55.4%	5,349	-48.3%	22,529	66,426	-66.1%
LNDN ZINC	1,116	35	3,088.6%	137	714.6%	1,293	85	1,421.2%
METALS	0	0	0.0%	0	-	0	0	0.0%
NYMEX HOT ROLLED STEEL	5,226	4,905	6.5%	9,487	-44.9%	55,949	24,543	128.0%
NYMEX PLATINUM	652,863	529,562	23.3%	392,326	66.4%	2,822,195	2,312,505	22.0%
PALLADIUM	93,661	120,488	-22.3%	127,272	-26.4%	730,624	761,867	-4.1%
SILVER	9,728	5,916	64.4%	5,546	75.4%	44,542	31,386	41.9%
URANIUM	431	530	-18.7%	100	331.0%	1,443	3,939	-63.4%

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Metals Options								
COMEX COPPER	33,221	2,328	1,327.0%	21,300	56.0%	136,737	22,600	505.0%
COMEX GOLD	959,733	780,304	23.0%	972,624	-1.3%	5,775,079	4,782,030	20.8%
COMEX SILVER	191,832	108,479	76.8%	141,157	35.9%	924,189	680,119	35.9%
COPPER	37	0	-	11	236.4%	48	0	-
GOLD	42,374	15,744	169.1%	38,608	9.8%	221,556	71,128	211.5%
HOT ROLLED COIL STEEL CALL	0	0	-	0	0.0%	0	0	-
IRON ORE 62 CHINA TSI CALL O	0	180	-100.0%	0	0.0%	200	8,152	-97.5%
IRON ORE 62 CHINA TSI PUT OP	200	430	-53.5%	0	0.0%	1,280	14,615	-91.2%
NYMEX PLATINUM	5,839	1,325	340.7%	3,237	80.4%	21,610	14,713	46.9%
PALLADIUM	2,593	5,755	-54.9%	2,212	17.2%	19,167	25,192	-23.9%
SILVER	3,363	80	4,103.7%	752	347.2%	6,342	1,340	373.3%
Energy Futures								
3.5% FUEL OIL CID MED SWA	0	0	0.0%	55	-100.0%	452	872	-48.2%
3.5% FUEL OIL CIF BALMO S	0	0	0.0%	5	-100.0%	95	170	-44.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	-	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	24,959	3,065	714.3%	25,757	-3.1%	160,131	36,605	337.5%
ARGUS PROPAN FAR EST INDE	3,472	2,757	25.9%	4,908	-29.3%	36,383	9,554	280.8%
ARGUS PROPAN(SAUDI ARAMC	1,335	818	63.2%	2,238	-40.3%	15,127	5,757	162.8%
AUSTRIALIAN COKE COAL	0	0	0.0%	20	-100.0%	20	993	-98.0%
BRENT BALMO SWAP	0	150	-100.0%	0	0.0%	50	288	-82.6%
BRENT CALENDAR SWAP	2,727	644	323.4%	13,046	-79.1%	23,323	12,961	79.9%
BRENT CFD SWAP	0	0	-	0	0.0%	300	0	-
BRENT FINANCIAL FUTURES	2,288	16,240	-85.9%	556	311.5%	13,488	40,296	-66.5%
BRENT OIL LAST DAY	2,192,103	2,164,588	1.3%	2,152,389	1.8%	11,199,214	12,344,542	-9.3%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	7,940	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	165	-100.0%	0	0.0%	0	6,984	-100.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0.0%	36	534	-93.3%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CEU ENERGY	10,341	0	-	11,041	-6.3%	41,808	0	-
CHICAGO ETHANOL SWAP	82,702	88,080	-6.1%	105,619	-21.7%	625,283	722,707	-13.5%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	662	50	1,224.0%	170	289.4%	1,984	882	124.9%
CHICAGO UNL GAS PL VS RBO	100	0	0.0%	0	0.0%	625	0	0.0%
CIG BASIS	0	0	0.0%	0	0.0%	196	186	5.4%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	720	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0.0%	0	182,680	-100.0%
CIN HUB 5MW D AH PK	1,604	1,912	-16.1%	1,372	16.9%	7,580	12,813	-40.8%

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Energy Futures								
CIN HUB 5MW REAL TIME O P	0	3,720	-100.0%	0	0.0%	0	276,760	-100.0%
CIN HUB 5MW REAL TIME PK	0	1,700	-100.0%	0	0.0%	0	22,770	-100.0%
COAL SWAP	120	95	26.3%	115	4.3%	420	1,155	-63.6%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (102	460	-77.8%	575	-82.3%	1,225	1,547	-20.8%
CONWAY NORMAL BUTANE (OPI	1,632	170	860.0%	245	566.1%	2,217	4,924	-55.0%
CONWAY PROPANE 5 DECIMALS	16,808	8,387	100.4%	18,182	-7.6%	97,566	50,424	93.5%
CRUDE OIL	6,500	2,434	167.1%	8,850	-26.6%	39,144	54,810	-28.6%
CRUDE OIL OUTRIGHTS	58,251	23,968	143.0%	91,716	-36.5%	400,748	108,182	270.4%
CRUDE OIL PHY	28,577,603	29,140,589	-1.9%	30,950,737	-7.7%	167,796,459	147,267,288	13.9%
CRUDE OIL SPRDS	38,053	5,870	548.3%	55,263	-31.1%	315,845	32,839	861.8%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	1,400	-100.0%	0	0.0%	0	1,400	-100.0%
DATED TO FRONTLINE BRENT	390	1,575	-75.2%	0	0.0%	3,050	7,020	-56.6%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0.0%	5	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	670	-100.0%	126	-100.0%	126	42,435	-99.7%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	125	0	0.0%
DUBAI CRUDE OIL CALENDAR	271	9,450	-97.1%	2,737	-90.1%	11,952	61,339	-80.5%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	1,500	-100.0%
EASTERN RAIL DELIVERY CSX	45	411	-89.1%	35	28.6%	230	4,215	-94.5%
EAST/WEST FUEL OIL SPREAD	0	60	-100.0%	0	0.0%	157	1,245	-87.4%
EIA FLAT TAX ONHWAY DIESE	572	854	-33.0%	211	171.1%	1,449	5,444	-73.4%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	-	0	0.0%	19,600	0	-
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	3,825	-100.0%	0	0.0%	0	3,825	-100.0%
ELEC NYISO OFF-PEAK	0	70,200	-100.0%	0	0.0%	0	70,200	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	1,540	-100.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	-	0	0.0%	0	0	-
ERCOT HOUSTON Z MCPE 5MW	440	1,260	-65.1%	0	0.0%	1,950	1,680	16.1%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	19,600	14,720	33.2%
ERCOT NORTH ZMCPE 5MW PE	440	1,260	-65.1%	0	0.0%	5,050	2,510	101.2%
ETHANOL	9,346	9,817	-4.8%	9,476	-1.4%	56,458	97,098	-41.9%
ETHANOL FWD	0	258	-100.0%	0	-	0	3,324	-100.0%
ETHANOL SWAP	90	0	-	10	800.0%	130	0	-
ETHANOL T2 FOB ROTT INCL DU	2,587	6,611	-60.9%	3,153	-18.0%	18,271	24,153	-24.4%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
EURO 1% FUEL OIL NEW BALM	3	0	0.0%	15	-80.0%	23	18	27.8%
EURO 3.5% FUEL OIL RDAM B	694	336	106.5%	885	-21.6%	4,009	3,250	23.4%
EURO 3.5% FUEL OIL SPREAD	130	1,007	-87.1%	80	62.5%	692	3,283	-78.9%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	0	1,340	-100.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
EURO GASOIL 10PPM VS ICE	5	80	-93.8%	10	-50.0%	370	278	33.1%
EUROPE 1% FUEL OIL NWE CA	0	10	-100.0%	15	-100.0%	318	663	-52.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	3	-100.0%	3	26	-88.5%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	61	-100.0%	671	1,159	-42.1%
EUROPE 3.5% FUEL OIL RDAM	9,436	7,080	33.3%	14,507	-35.0%	56,637	54,139	4.6%
EUROPEAN GASOIL (ICE)	551	4,926	-88.8%	786	-29.9%	2,999	20,220	-85.2%
EUROPEAN NAPHTHA BALMO	289	644	-55.1%	214	35.0%	1,602	2,479	-35.4%
EUROPEAN NAPHTHA CRACK SP	9,397	5,581	68.4%	8,923	5.3%	55,665	43,817	27.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0.0%	0	416	-100.0%
EUROPE JET KERO NWE CALSW	0	0	0.0%	0	0.0%	15	60	-75.0%
EUROPE NAPHTHA CALSWAP	3,267	2,895	12.8%	2,522	29.5%	19,449	16,578	17.3%
EURO PROPANE CIF ARA SWA	1,386	1,277	8.5%	1,553	-10.8%	11,328	7,153	58.4%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	327	315	3.8%	724	-54.8%	2,996	701	327.4%
FUEL OIL CRACK VS ICE	4,411	9,040	-51.2%	5,210	-15.3%	28,135	30,059	-6.4%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0.0%	171	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0.0%	154	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0.0%	72	0	0.0%
FUELOIL SWAP:CARGOES VS.B	89	614	-85.5%	196	-54.6%	1,510	2,091	-27.8%
GAS EURO-BOB OXY NWE BARG	8,708	6,402	36.0%	10,462	-16.8%	48,459	44,691	8.4%
GAS EURO-BOB OXY NWE BARG	16,154	16,334	-1.1%	17,159	-5.9%	126,424	118,273	6.9%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	20	-100.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	30	-100.0%	0	0.0%	5	150	-96.7%
GASOIL 0.1 ROTTERDAM BARG	185	30	516.7%	610	-69.7%	1,160	80	1,350.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0.0%	12	460	-97.4%
GASOIL BULLET SWAP	0	30	-100.0%	0	0.0%	0	30	-100.0%
GASOIL CALENDAR SWAP	12	0	0.0%	24	-50.0%	48	241	-80.1%
GASOIL CRACK SPREAD CALEN	3,038	12,510	-75.7%	4,146	-26.7%	31,196	50,575	-38.3%
GASOIL MINI CALENDAR SWAP	219	73	200.0%	131	67.2%	886	980	-9.6%
GASOLINE UP-DOWN BALMO SW	0	0	0.0%	0	-	0	0	0.0%
GROUP THREE ULSD (PLATTS)	30	0	0.0%	40	-25.0%	185	0	0.0%
GROUP THREE UNLEAD GAS (P	0	0	-	425	-100.0%	425	0	-
GRP THREE ULSD(PLT)VS HEA	3,639	2,428	49.9%	2,845	27.9%	22,778	15,749	44.6%
GRP THREE UNL GS (PLT) VS	970	75	1,193.3%	1,724	-43.7%	11,632	3,229	260.2%
GULF COAST 3% FUEL OIL BA	969	2,253	-57.0%	2,174	-55.4%	8,639	8,196	5.4%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	174	0	0.0%	48	262.5%	855	546	56.6%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
GULF COAST JET VS NYM 2 H	27,568	41,623	-33.8%	28,339	-2.7%	244,040	268,097	-9.0%
GULF COAST NO.6 FUEL OIL	65,188	43,471	50.0%	77,137	-15.5%	391,844	344,141	13.9%
GULF COAST ULSD CALENDAR	719	838	-14.2%	239	200.8%	1,712	3,468	-50.6%
GULF COAST ULSD CRACK SPR	0	630	-100.0%	0	0.0%	1,295	2,170	-40.3%
HEATING OIL BALMO CLNDR S	167	150	11.3%	0	0.0%	223	730	-69.5%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL PHY	3,738,044	3,642,296	2.6%	4,334,594	-13.8%	24,223,600	20,754,049	16.7%
HENRY HUB BASIS SWAP	1,240	2,046	-39.4%	0	0.0%	7,432	48,300	-84.6%
HENRY HUB FINANCIAL LAST	4,422	0	-	4,446	-0.5%	14,779	0	-
HENRY HUB INDEX SWAP FUTU	1,240	2,046	-39.4%	0	0.0%	7,432	46,722	-84.1%
HENRY HUB SWAP	150,203	127,193	18.1%	212,969	-29.5%	1,009,614	953,862	5.8%
HENRY HUB SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	0	0	0.0%	0	0.0%	0	2,064	-100.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	-	0	0	0.0%
HTG OIL	0	48	-100.0%	0	0.0%	48	132	-63.6%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	5,310	3,920	35.5%	15,321	-65.3%	63,648	69,063	-7.8%
ICE GASOIL BALMO SWAP	0	0	-	0	0.0%	0	0	-
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	2,850	-100.0%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0.0%	0	5	-100.0%
INDONESIAN COAL ICI4	125	0	-	175	-28.6%	535	0	-
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	10	-100.0%
JAPAN C&F NAPHTHA CRACK S	0	1,473	-100.0%	81	-100.0%	1,689	3,813	-55.7%
JAPAN C&F NAPHTHA SWAP	2,328	1,906	22.1%	2,711	-14.1%	12,956	10,611	22.1%
JAPAN NAPHTHA BALMO SWAP	23	63	-63.5%	53	-56.6%	216	1,224	-82.4%
JET AV FUEL (P) CAR FM ICE GA	0	12	-100.0%	0	0.0%	5	12	-58.3%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	-	0	0	0.0%
JET CIF NWE VS ICE	0	173	-100.0%	18	-100.0%	492	695	-29.2%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	20	-100.0%
JET FUEL UP-DOWN BALMO CL	4,763	7,629	-37.6%	3,830	24.4%	38,837	46,116	-15.8%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	300	25	1,100.0%	450	-33.3%	1,750	1,070	63.6%
LA CARBOB GASOLINE(OPIS)S	0	425	-100.0%	650	-100.0%	3,925	1,550	153.2%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0.0%	0	25	-100.0%
LA JET (OPIS) SWAP	3,260	2,375	37.3%	2,345	39.0%	15,140	11,085	36.6%
LLS (ARGUS) VS WTI SWAP	5,395	465	1,060.2%	17,273	-68.8%	41,890	22,565	85.6%
LTD NAT GAS	294,801	359,310	-18.0%	333,019	-11.5%	2,124,948	1,819,056	16.8%
MARS (ARGUS) VS WTI SWAP	1,505	300	401.7%	2,500	-39.8%	18,550	16,021	15.8%
MARS (ARGUS) VS WTI TRD M	23,259	13,825	68.2%	27,575	-15.7%	165,470	121,584	36.1%
MARS BLEND CRUDE OIL	0	613	-100.0%	600	-100.0%	2,119	11,228	-81.1%
MCCLOSKEY ARA ARGS COAL	24,316	43,738	-44.4%	21,652	12.3%	152,708	316,959	-51.8%
MCCLOSKEY RCH BAY COAL	3,430	4,970	-31.0%	3,414	0.5%	20,864	36,664	-43.1%
MGF FUT	0	0	0.0%	0	0.0%	130	197	-34.0%
MGN1 SWAP FUT	40	132	-69.7%	80	-50.0%	503	754	-33.3%
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	2,592	-100.0%
MICHIGAN MISO	0	0	0.0%	0	0.0%	0	62,235	-100.0%

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Energy Futures								
MINI GAS EUROBOB OXY NWE A	431	901	-52.2%	314	37.3%	2,134	3,172	-32.7%
MINI RBOB V. EBOBARG NWE BF	446	420	6.2%	310	43.9%	1,809	2,545	-28.9%
MINI RBOB V. EBOB(ARGUS) NW	2,030	2,444	-16.9%	1,598	27.0%	9,845	14,779	-33.4%
MINY HTG OIL	3	1	200.0%	2	50.0%	18	14	28.6%
MINY NATURAL GAS	18,636	20,763	-10.2%	15,948	16.9%	167,562	168,024	-0.3%
MINY RBOB GAS	4	4	0.0%	3	33.3%	19	28	-32.1%
MINY WTI CRUDE OIL	380,831	307,971	23.7%	408,772	-6.8%	1,976,858	1,560,963	26.6%
MJC FUT	105	400	-73.8%	120	-12.5%	1,195	670	78.4%
MNC FUT	3,602	4,750	-24.2%	4,336	-16.9%	22,425	27,262	-17.7%
MONT BELVIEU ETHANE 5 DECI	15,342	12,600	21.8%	17,247	-11.0%	93,978	161,808	-41.9%
MONT BELVIEU ETHANE OPIS B	80	100	-20.0%	125	-36.0%	860	2,272	-62.1%
MONT BELVIEU LDH PROPANE 5	93,321	68,617	36.0%	127,629	-26.9%	758,231	543,218	39.6%
MONT BELVIEU LDH PROPANE C	2,053	1,099	86.8%	2,057	-0.2%	18,154	11,310	60.5%
MONT BELVIEU NATURAL GASO	7,232	3,764	92.1%	8,359	-13.5%	54,275	26,558	104.4%
MONT BELVIEU NATURAL GASO	500	217	130.4%	356	40.4%	2,629	1,638	60.5%
MONT BELVIEU NORMAL BUTAN	32,425	24,222	33.9%	36,322	-10.7%	186,267	172,083	8.2%
MONT BELVIEU NORMAL BUTAN	712	397	79.3%	681	4.6%	5,212	4,987	4.5%
NAT GAS BASIS SWAP	0	0	0.0%	0	0.0%	0	1,737	-100.0%
NATURAL GAS	55,580	176,033	-68.4%	97,332	-42.9%	743,814	950,463	-21.7%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	656	-100.0%
NATURAL GAS PEN SWP	14,737	87,654	-83.2%	51,919	-71.6%	228,346	569,982	-59.9%
NATURAL GAS PHY	8,010,415	9,195,026	-12.9%	8,241,509	-2.8%	54,591,384	53,127,987	2.8%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	9,858	1,600	516.1%	8,703	13.3%	83,896	236,080	-64.5%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	-	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	505	525	-3.8%	1,220	-58.6%	9,186	3,710	147.6%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0.0%	400	1,144	-65.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	0	0	0.0%	0	-	0	0	0.0%
NGPL TEX/OK	0	1,208	-100.0%	0	0.0%	22,836	2,768	725.0%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALEN	145	100	45.0%	383	-62.1%	2,063	3,560	-42.1%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTL	0	0	0.0%	0	0.0%	100	84	19.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NORTHWEST ROCKIES BASIS S	0	368	-100.0%	0	0.0%	0	1,350	-100.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	3,064	2,612	17.3%	475	545.1%	10,640	14,387	-26.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	100	-100.0%	25	-100.0%	1,000	3,085	-67.6%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	25	-100.0%
NY HARBOR HEAT OIL SWP	860	2,156	-60.1%	1,611	-46.6%	8,416	14,334	-41.3%
NY HARBOR LOW SULPUR GAS	45	1,100	-95.9%	175	-74.3%	2,695	4,048	-33.4%
NY HARBOR RESIDUAL FUEL 1	1,065	683	55.9%	1,687	-36.9%	7,288	16,545	-56.0%
NYH NO 2 CRACK SPREAD CAL	615	1,035	-40.6%	1,155	-46.8%	6,947	9,410	-26.2%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	-	0	0	0.0%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO CAPACITY	4	244	-98.4%	210	-98.1%	772	2,941	-73.8%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	9,360	-100.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0.0%	0	6,815	-100.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	110	-100.0%
NYISO ZONE G 5MW D AH O P	27,200	327,600	-91.7%	158,984	-82.9%	578,534	648,480	-10.8%
NYISO ZONE G 5MW D AH PK	1,510	9,125	-83.5%	11,264	-86.6%	18,284	44,715	-59.1%
NYISO ZONE J 5MW D AH O P	0	46,800	-100.0%	0	0.0%	0	226,600	-100.0%
NYISO ZONE J 5MW D AH PK	0	2,750	-100.0%	0	0.0%	0	19,745	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	-	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	327	-100.0%	134	-100.0%	134	7,691	-98.3%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	230	-100.0%	0	0.0%	10	1,075	-99.1%
PANHANDLE BASIS SWAP FUTU	0	0	0.0%	0	0.0%	275	48	472.9%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	864	-100.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	214	-100.0%
PETROCHEMICALS	5,168	4,870	6.1%	6,433	-19.7%	36,296	22,076	64.4%
PETRO CRCKS & SPRDS ASIA	90	777	-88.4%	0	0.0%	599	1,296	-53.8%
PETRO CRCKS & SPRDS NA	58,294	39,166	48.8%	59,119	-1.4%	288,078	244,179	18.0%
PETRO CRK&SPRD EURO	8,494	7,498	13.3%	10,852	-21.7%	57,585	51,601	11.6%
PETROLEUM PRODUCTS	2,756	1,824	51.1%	2,736	0.7%	28,324	18,355	54.3%
PETROLEUM PRODUCTS ASIA	1,355	2,602	-47.9%	1,784	-24.0%	12,995	12,330	5.4%
PETRO OUTRIGHT EURO	4,762	7,450	-36.1%	5,312	-10.4%	31,956	43,810	-27.1%
PETRO OUTRIGHT NA	7,117	11,100	-35.9%	7,127	-0.1%	43,440	94,681	-54.1%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0.0%	35,545	283,055	-87.4%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	49,350	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	85,390	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	4,675	-100.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0.0%	0	211,995	-100.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0.0%	0	5,250	-100.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	120	-100.0%
PJM NI HUB 5MW REAL TIME	0	41,815	-100.0%	0	0.0%	5,100	1,707,675	-99.7%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	661,967	-100.0%
PJM NILL DA PEAK	0	0	0.0%	0	0.0%	22	37,751	-99.9%
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	-	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	-	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0.0%	78,410	7,500	945.5%
PJM WESTHDA PEAK	0	4,730	-100.0%	0	0.0%	4,250	6,070	-30.0%
PJM WESTH RT OFF-PEAK	23,200	331,190	-93.0%	97,720	-76.3%	294,000	1,789,385	-83.6%
PJM WESTH RT PEAK	3,180	36,015	-91.2%	1,715	85.4%	39,349	162,429	-75.8%
PLASTICS	522	785	-33.5%	410	27.3%	2,454	3,378	-27.4%
PREMIUM UNLD 10P FOB MED	95	50	90.0%	112	-15.2%	1,533	376	307.7%
PREMIUM UNLEAD 10PPM FOB	75	20	275.0%	84	-10.7%	324	120	170.0%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	80	7	1,042.9%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	54	-100.0%	64	37	73.0%
PROPANE NON-LDH MB (OPIS) B	525	311	68.8%	405	29.6%	3,181	3,807	-16.4%
PROPANE NON-LDH MT. BEL (OF	11,589	6,303	83.9%	18,252	-36.5%	72,532	47,450	52.9%
RBOB CALENDAR SWAP	7,611	6,248	21.8%	4,767	59.7%	29,861	41,385	-27.8%
RBOB CRACK SPREAD	1,015	0	0.0%	2,710	-62.5%	8,193	2,079	294.1%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GAS	0	2,510	-100.0%	1,010	-100.0%	14,338	10,770	33.1%
RBOB GASOLINE BALMO CLNDR	1,005	619	62.4%	1,526	-34.1%	7,793	4,736	64.5%
RBOB PHY	4,174,973	4,454,360	-6.3%	4,569,079	-8.6%	24,909,845	25,081,979	-0.7%
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SW	0	0	0.0%	0	-	0	0	0.0%
RBOB VS HEATING OIL SWAP	825	1,665	-50.5%	0	0.0%	1,975	12,470	-84.2%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0.0%	31	214	-85.5%
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	360	0	-
SINGAPORE 180CST BALMO	40	60	-33.3%	113	-64.6%	335	372	-9.9%
SINGAPORE 380CST BALMO	215	136	58.1%	579	-62.9%	1,203	1,244	-3.3%
SINGAPORE 380CST FUEL OIL	13,453	9,859	36.5%	12,793	5.2%	53,767	69,646	-22.8%
SINGAPORE FUEL 180CST CAL	680	835	-18.6%	1,798	-62.2%	5,842	6,992	-16.4%
SINGAPORE FUEL OIL SPREAD	413	394	4.8%	758	-45.5%	5,311	4,846	9.6%
SINGAPORE GASOIL	4,528	3,684	22.9%	4,538	-0.2%	33,964	30,346	11.9%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
SINGAPORE GASOIL CALENDAR	100	229	-56.3%	180	-44.4%	5,024	1,948	157.9%
SINGAPORE GASOIL SWAP	4,220	8,085	-47.8%	1,316	220.7%	26,703	61,933	-56.9%
SINGAPORE GASOIL VS ICE	6,325	10,685	-40.8%	12,675	-50.1%	93,060	57,914	60.7%
SINGAPORE JET KERO BALMO	50	24	108.3%	0	0.0%	215	436	-50.7%
SINGAPORE JET KERO GASOIL	2,325	1,975	17.7%	3,225	-27.9%	24,845	13,530	83.6%
SINGAPORE JET KEROSENE SW	1,595	65	2,353.8%	550	190.0%	6,990	6,949	0.6%
SINGAPORE JET KERO VS. GAS	0	0	0.0%	0	0.0%	25	0	0.0%
SINGAPORE MOGAS 92 UNLEAD	250	0	0.0%	650	-61.5%	2,563	1,183	116.7%
SINGAPORE MOGAS 92 UNLEAD	17,956	11,981	49.9%	8,580	109.3%	90,240	49,422	82.6%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	-	0	0.0%	200	0	-
SING FUEL	15	0	0.0%	10	50.0%	80	40	100.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	1,003	-100.0%	0	0.0%	91	5,688	-98.4%
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37K	0	0	-	0	0.0%	548	0	-
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	0	0.0%	240	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	0	7,402	-100.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	2,060	0	-	945	118.0%	4,970	0	-
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	428	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	7,547	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	302	-100.0%
TRANSCO ZONE 3 NG INDEX S	0	0	0.0%	0	0.0%	0	6,256	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	1,208	-100.0%	0	0.0%	0	7,099	-100.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	465	-100.0%
TRANSCO ZONE 6 BASIS SWAP	0	0	0.0%	0	0.0%	0	2,870	-100.0%
TRANSCO ZONE 6 INDEX	0	0	0.0%	0	0.0%	0	856	-100.0%
UCM FUT	0	28	-100.0%	0	0.0%	50	198	-74.7%
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	30	-100.0%
ULSD 10PPM CIF MED VS ICE	0	45	-100.0%	0	0.0%	14	66	-78.8%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
ULSD UP-DOWN BALMO SWP	4,405	1,890	133.1%	7,275	-39.5%	31,445	22,375	40.5%
UP DOWN GC ULSD VS NMX HO	24,594	50,607	-51.4%	32,294	-23.8%	195,740	264,103	-25.9%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	0	950	-100.0%	276	-100.0%	3,201	1,832	74.7%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	0	60	-100.0%	0	0.0%	15	2,220	-99.3%
WTI-BRENT BULLET SWAP	350	0	0.0%	0	0.0%	6,650	404	1,546.0%

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Energy Futures								
WTI-BRENT CALENDAR SWAP	20,630	10,199	102.3%	39,023	-47.1%	211,827	46,212	358.4%
WTI CALENDAR	22,480	23,287	-3.5%	28,973	-22.4%	205,006	205,183	-0.1%
WTS (ARGUS) VS WTI SWAP	7,997	4,755	68.2%	4,393	82.0%	48,257	21,894	120.4%
WTS (ARGUS) VS WTI TRD MT	588	510	15.3%	90	553.3%	1,950	2,920	-33.2%
Energy Options								
12 MO GASOIL CAL SWAP SPR	0	230	-100.0%	0	0.0%	0	230	-100.0%
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
BRENT 1 MONTH CAL	0	0	-	0	0.0%	3,000	0	-
BRENT CALENDAR SWAP	2,765	1,050	163.3%	400	591.3%	4,305	3,422	25.8%
BRENT CRUDE OIL 12 M CSO	0	0	-	0	0.0%	2,000	0	-
BRENT CRUDE OIL 1 M CSO	55,164	0	-	61,630	-10.5%	371,538	0	-
BRENT CRUDE OIL 6 M CSO	0	0	-	0	0.0%	1,000	0	-
BRENT OIL LAST DAY	184,665	27,609	568.9%	193,640	-4.6%	920,358	161,063	471.4%
COAL API2 INDEX	1,245	1,185	5.1%	1,845	-32.5%	7,105	7,726	-8.0%
COAL API4 INDEX	0	0	0.0%	0	0.0%	85	0	0.0%
COAL SWAP	0	0	0.0%	0	0.0%	0	225	-100.0%
CRUDE OIL 1MO	312,400	190,901	63.6%	298,450	4.7%	1,362,110	1,055,573	29.0%
CRUDE OIL APO	30,612	36,758	-16.7%	66,495	-54.0%	326,023	201,026	62.2%
CRUDE OIL CALNDR STRIP	0	0	-	0	0.0%	170	0	-
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	3,400,113	4,158,198	-18.2%	4,035,501	-15.7%	22,636,351	24,745,756	-8.5%
ELEC FINSETTLED	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	820	-100.0%
ETHANOL	0	0	0.0%	150	-100.0%	425	375	13.3%
ETHANOL SWAP	9,183	5,396	70.2%	10,375	-11.5%	53,108	32,357	64.1%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	-	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	0	100	-100.0%	0	0.0%	0	100	-100.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	27,216	42,565	-36.1%	26,536	2.6%	188,261	202,095	-6.8%
HENRY HUB FINANCIAL LAST	2,912	2,741	6.2%	3,411	-14.6%	20,771	22,224	-6.5%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0.0%	0	1,300	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
LLS CRUDE OIL	0	0	0.0%	0	0.0%	100	5,100	-98.0%
MCCLOSKEY ARA ARGS COAL	30	540	-94.4%	135	-77.8%	255	1,290	-80.2%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	150	-100.0%	1,875	0	0.0%
NATURAL GAS	0	0	0.0%	0	0.0%	0	450	-100.0%
NATURAL GAS 1 M CSO FIN	14,703	36,200	-59.4%	10,250	43.4%	237,645	274,125	-13.3%
NATURAL GAS 2 M CSO FIN	1,000	250	300.0%	0	0.0%	1,000	3,550	-71.8%
NATURAL GAS 3 M CSO FIN	5,450	28,850	-81.1%	15,150	-64.0%	34,896	72,800	-52.1%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	2,550	4,050	-37.0%
NATURAL GAS 6 M CSO FIN	2,000	700	185.7%	2,000	0.0%	67,650	34,570	95.7%
NATURAL GAS OPTION ON CALE	200	1,500	-86.7%	900	-77.8%	19,508	5,498	254.8%
NATURAL GAS PHY	1,290,213	2,806,528	-54.0%	1,706,611	-24.4%	12,169,992	15,516,581	-21.6%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
N ROCKIES PIPE SWAP	224	540	-58.5%	736	-69.6%	960	2,496	-61.5%
NY HARBOR HEAT OIL SWP	1,549	5,280	-70.7%	3,895	-60.2%	17,187	20,840	-17.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options								
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	0.0%	0	19,830	-100.0%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	2,880	-100.0%
PETROCHEMICALS	525	380	38.2%	708	-25.8%	4,716	5,287	-10.8%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0.0%	0	300	-100.0%
PETRO OUTRIGHT NA	0	0	-	0	0.0%	0	0	-
PJM MONTHLY	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK CAL MTH	60	400	-85.0%	0	0.0%	1,190	3,020	-60.6%
PJM WES HUB PEAK LMP 50MW	983	380	158.7%	1,064	-7.6%	6,322	11,593	-45.5%
RBOB 1MO CAL SPD OPTIONS	200	550	-63.6%	0	0.0%	700	550	27.3%
RBOB CALENDAR SWAP	0	0	0.0%	55	-100.0%	965	2,135	-54.8%
RBOB PHY	14,398	24,190	-40.5%	13,805	4.3%	74,762	154,529	-51.6%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	186	540	-65.6%	336	-44.6%	1,422	1,800	-21.0%
SHORT TERM	932	5,381	-82.7%	1,118	-16.6%	5,900	17,290	-65.9%
SHORT TERM NATURAL GAS	3,561	15,245	-76.6%	4,302	-17.2%	15,542	50,923	-69.5%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	62,223	10,367	500.2%	95,991	-35.2%	684,702	230,122	197.5%
WTI CRUDE OIL 1 M CSO FI	91,300	46,000	98.5%	82,700	10.4%	495,050	354,200	39.8%
FX Futures								
AD/CD CROSS RATES	7	361	-98.1%	13	-46.2%	46	384	-88.0%
AD/JY CROSS RATES	4,957	4,036	22.8%	3,016	64.4%	23,945	14,882	60.9%
AD/NE CROSS RATES	66	141	-53.2%	51	29.4%	452	510	-11.4%
AUSTRALIAN DOLLAR	2,475,362	2,107,450	17.5%	2,585,813	-4.3%	14,665,243	11,269,179	30.1%
BDI	0	291	-100.0%	0	0.0%	0	6,243	-100.0%
BP/JY CROSS RATES	2,707	5,099	-46.9%	2,684	0.9%	20,886	17,596	18.7%
BP/SF CROSS RATES	279	72	287.5%	523	-46.7%	1,969	544	261.9%
BRAZIL REAL	185,326	68,197	171.8%	173,964	6.5%	860,822	521,874	64.9%
BRITISH POUND	3,023,664	3,147,785	-3.9%	2,838,921	6.5%	16,809,035	15,047,168	11.7%
CANADIAN DOLLAR	2,133,474	2,136,436	-0.1%	1,964,362	8.6%	11,082,237	9,198,615	20.5%
CD/JY CROSS RATES	14	2	600.0%	204	-93.1%	978	622	57.2%
CHINESE RENMINBI (CNH)	2,816	1,300	116.6%	2,345	20.1%	14,666	9,048	62.1%
EC/AD CROSS RATES	5,026	8,932	-43.7%	807	522.8%	12,570	24,480	-48.7%
EC/CD CROSS RATES	7,578	10,389	-27.1%	2,051	269.5%	25,824	25,942	-0.5%
EC/NOK CROSS RATES	642	172	273.3%	310	107.1%	2,179	404	439.4%
EC/SEK CROSS RATES	2,317	1,772	30.8%	182	1,173.1%	5,547	3,209	72.9%
EFX/BP CROSS RATES	151,799	153,291	-1.0%	56,033	170.9%	539,003	452,095	19.2%
EFX/JY CROSS RATES	151,052	134,467	12.3%	102,021	48.1%	576,654	394,910	46.0%
EFX/SF CROSS RATES	41,955	52,048	-19.4%	34,652	21.1%	186,601	220,195	-15.3%
E-MICRO AUD/USD	90,324	83,523	8.1%	107,774	-16.2%	597,599	477,145	25.2%
E-MICRO CAD/USD	21,847	21,935	-0.4%	15,697	39.2%	112,649	100,874	11.7%
E-MICRO CHF/USD	1,644	908	81.1%	1,438	14.3%	8,260	5,677	45.5%
E-MICRO EUR/USD	419,734	243,363	72.5%	479,033	-12.4%	2,463,981	1,572,883	56.7%
E-MICRO GBP/USD	41,991	77,236	-45.6%	35,874	17.1%	312,086	391,328	-20.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Futures								
E-MICRO INR/USD	5,877	2,804	109.6%	5,706	3.0%	24,550	15,376	59.7%
E-MICRO JPY/USD	28,472	31,242	-8.9%	31,063	-8.3%	199,307	270,427	-26.3%
E-MICRO USD/CAD	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CNH	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	-	0	0	0.0%
E-MINI EURO FX	154,498	124,472	24.1%	122,313	26.3%	673,020	549,562	22.5%
E-MINI JAPANESE YEN	17,734	46,278	-61.7%	11,649	52.2%	80,954	215,560	-62.4%
EURO FX	7,459,472	5,345,840	39.5%	7,312,128	2.0%	36,632,776	26,634,865	37.5%
HUNGARIAN FORINT (EC)	0	0	-	0	0.0%	18	0	-
INDIAN RUPEE	102,016	31,364	225.3%	104,437	-2.3%	556,767	188,010	196.1%
JAPANESE YEN	3,097,732	3,767,521	-17.8%	3,248,156	-4.6%	19,458,311	20,740,700	-6.2%
KOREAN WON	518	56	825.0%	114	354.4%	1,819	216	742.1%
MEXICAN PESO	1,835,238	1,413,732	29.8%	1,667,380	10.1%	8,752,905	6,438,458	35.9%
NEW ZEALND DOLLAR	653,382	648,131	0.8%	787,980	-17.1%	4,085,044	3,034,760	34.6%
NKR/USD CROSS RATE	7,109	3,014	135.9%	4,553	56.1%	27,837	12,612	120.7%
POLISH ZLOTY (EC)	11	58	-81.0%	16	-31.3%	75	323	-76.8%
POLISH ZLOTY (US)	75	184	-59.2%	81	-7.4%	642	2,913	-78.0%
RMB USD	1	42	-97.6%	1	0.0%	17	224	-92.4%
RUSSIAN RUBLE	63,489	101,861	-37.7%	45,588	39.3%	398,266	318,158	25.2%
S.AFRICAN RAND	59,250	69,969	-15.3%	51,395	15.3%	280,894	316,846	-11.3%
SF/JY CROSS RATES	0	0	0.0%	0	0.0%	192	32	500.0%
SHEKEL	774	0	-	40	1,835.0%	2,536	0	-
SKR/USD CROSS RATES	7,724	5,190	48.8%	4,009	92.7%	27,998	16,493	69.8%
SWISS FRANC	699,439	638,082	9.6%	626,339	11.7%	3,716,041	3,119,738	19.1%
TURKISH LIRA	12,187	4,500	170.8%	1,933	530.5%	32,792	10,993	198.3%
USDZAR	0	0	0.0%	0	0.0%	5	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Options								
AUD/USD PQO 2pm Fix	128,745	134,790	-4.5%	122,000	5.5%	810,163	510,488	58.7%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	2	-100.0%
AUSTRALIAN DOLLAR	0	13,669	-100.0%	0	0.0%	0	212,674	-100.0%
BRITISH POUND	0	92,911	-100.0%	0	0.0%	0	476,257	-100.0%
BRITISH POUND (EU)	13	96	-86.5%	111	-88.3%	241	1,044	-76.9%
CAD/USD PQO 2pm Fix	185,928	177,129	5.0%	179,330	3.7%	1,063,459	586,892	81.2%
CANADIAN DOLLAR	0	10,872	-100.0%	0	0.0%	0	190,922	-100.0%
CANADIAN DOLLAR (EU)	0	8	-100.0%	0	0.0%	63	86	-26.7%
CHF/USD PQO 2pm Fix	5,418	1,726	213.9%	4,847	11.8%	18,670	12,513	49.2%
EFX/JY CROSS RATES	0	0	-	0	0.0%	2,870	0	-
EURO FX	0	67,772	-100.0%	0	0.0%	0	1,319,366	-100.0%
EURO FX (EU)	3	43	-93.0%	7	-57.1%	31	333	-90.7%
EUR/USD PQO 2pm Fix	750,667	643,678	16.6%	1,012,013	-25.8%	5,021,076	2,680,935	87.3%
GBP/USD PQO 2pm Fix	231,950	319,791	-27.5%	234,291	-1.0%	1,492,680	972,209	53.5%
JAPANESE YEN	0	46,637	-100.0%	0	0.0%	0	576,337	-100.0%
JAPANESE YEN (EU)	0	3	-100.0%	0	0.0%	0	140	-100.0%
JPY/USD PQO 2pm Fix	221,680	303,513	-27.0%	259,848	-14.7%	1,611,374	1,378,446	16.9%
MEXICAN PESO	2,983	1,625	83.6%	2,081	43.3%	13,570	20,437	-33.6%
RUSSIAN RUBLE	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC	0	383	-100.0%	0	0.0%	0	5,710	-100.0%
SWISS FRANC (EU)	0	3	-100.0%	0	0.0%	0	14	-100.0%
Ags Futures								
FERTILIZER PRODUCS	1,170	50	2,240.0%	1,240	-5.6%	6,735	50	13,370.0%
Foreign Exchange Futures								
CHILEAN PESO	507	4,777	-89.4%	829	-38.8%	13,248	6,565	101.8%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	1,041	0	-	1,798	-42.1%	4,905	0	-

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Ag Products Futures								
BUTTER CS	4,941	2,682	84.2%	3,801	30.0%	27,317	17,837	53.1%
CASH-SETTLED CHEESE	14,985	8,080	85.5%	8,732	71.6%	60,735	61,460	-1.2%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
CATTLE	1,170,325	1,201,151	-2.6%	1,680,406	-30.4%	8,339,148	8,437,796	-1.2%
CDD SEASONAL STRIP	550	0	0.0%	50	1,000.0%	600	1,100	-45.5%
CDD WEATHER	0	300	-100.0%	1,050	-100.0%	2,150	25,400	-91.5%
CHI WHEAT	4,219,668	4,132,546	2.1%	3,416,514	23.5%	20,585,977	17,810,395	15.6%
CLASS IV MILK	675	720	-6.3%	455	48.4%	3,636	7,011	-48.1%
COCOA TAS	0	7	-100.0%	0	0.0%	5	81	-93.8%
COFFEE	0	0	0.0%	0	0.0%	0	40	-100.0%
CORN	11,485,786	11,804,690	-2.7%	8,164,275	40.7%	55,947,845	47,015,776	19.0%
COTTON	0	1	-100.0%	0	0.0%	2	15	-86.7%
DJ_UBS ROLL SELECT INDEX FU	5,902	2,140	175.8%	0	0.0%	10,496	4,772	119.9%
DOW-UBS COMMOD INDEX	189,005	109,564	72.5%	51,467	267.2%	540,058	458,259	17.8%
DRY WHEY	1,808	1,340	34.9%	1,311	37.9%	7,872	12,893	-38.9%
FEEDER CATTLE	244,093	257,443	-5.2%	269,509	-9.4%	1,735,761	1,687,345	2.9%
FERTILIZER PRODUCTS	2,985	1,695	76.1%	3,125	-4.5%	14,165	9,310	52.1%
GOLDMAN SACHS	33,276	34,718	-4.2%	33,673	-1.2%	191,679	206,734	-7.3%
GSCI EXCESS RETURN FUT	111,101	103,926	6.9%	1,221	8,999.2%	239,485	208,192	15.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	505	950	-46.8%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	400	-100.0%
HOGS	1,312,538	1,120,066	17.2%	1,236,082	6.2%	6,589,984	5,375,614	22.6%
HOUSING INDEX	15	13	15.4%	7	114.3%	52	76	-31.6%
Intercommodity Spread	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	1,620,248	1,699,162	-4.6%	1,195,181	35.6%	8,819,231	6,596,601	33.7%
LUMBER	23,128	15,346	50.7%	22,211	4.1%	120,153	100,214	19.9%
MALAYSIAN PALM SWAP	11,330	11,256	0.7%	2,780	307.6%	28,550	63,836	-55.3%
MILK	33,116	25,574	29.5%	21,425	54.6%	133,272	165,422	-19.4%
MINI CORN	12,076	17,023	-29.1%	11,380	6.1%	65,374	61,243	6.7%
MINI SOYBEAN	20,009	15,330	30.5%	14,240	40.5%	156,001	95,053	64.1%
MINI WHEAT	12,635	9,081	39.1%	7,308	72.9%	43,559	36,548	19.2%
MLK MID OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,232	5,511	-23.2%	4,199	0.8%	31,137	31,039	0.3%
OATS	16,616	24,381	-31.8%	10,995	51.1%	94,777	97,348	-2.6%
PALM OIL	0	0	0.0%	0	-	0	0	0.0%
ROUGH RICE	31,618	30,991	2.0%	16,399	92.8%	121,561	148,307	-18.0%
SOYBEAN	6,603,246	5,251,613	25.7%	4,592,769	43.8%	33,967,700	26,439,937	28.5%
SOYBEAN MEAL	3,268,208	2,591,377	26.1%	2,275,436	43.6%	17,149,525	12,652,664	35.5%
SOYBEAN OIL	3,481,746	2,952,468	17.9%	2,097,267	66.0%	16,604,792	14,635,376	13.5%
S&P GSCI ENHANCED ER SWAP	7,524	34,066	-77.9%	0	0.0%	26,314	68,132	-61.4%
SUGAR 11	0	7	-100.0%	0	0.0%	58	32	81.3%
USD CRUDE PALM OIL	600	0	0.0%	880	-31.8%	2,960	1,444	105.0%
WHEAT	16,580	22,112	-25.0%	13,070	26.9%	56,372	87,104	-35.3%

Ag Products Options

AUG-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	-	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	3	-100.0%	0	0.0%	0	53	-100.0%

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	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Options								
BUTTER CS	6,078	1,379	340.8%	5,152	18.0%	24,535	7,509	226.7%
CASH-SETTLED CHEESE	14,554	3,380	330.6%	7,868	85.0%	60,899	43,376	40.4%
CATTLE	182,950	226,756	-19.3%	306,418	-40.3%	1,604,376	1,586,635	1.1%
CDD SEASONAL STRIP	100	0	0.0%	600	-83.3%	700	2,800	-75.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	47,000	-100.0%
CHI WHEAT	846,041	978,519	-13.5%	935,871	-9.6%	4,962,368	4,161,065	19.3%
CLASS IV MILK	808	2,717	-70.3%	930	-13.1%	5,492	11,394	-51.8%
CORN	3,973,468	3,310,874	20.0%	2,656,898	49.6%	14,516,380	12,370,552	17.3%
CORN NEARBY+2 CAL SPRD	50	3,740	-98.7%	220	-77.3%	6,978	6,894	1.2%
DEC-DEC CORN CAL SPRD	1,921	1,742	10.3%	4,322	-55.6%	7,671	5,662	35.5%
DEC-JULY CORN CAL SPRD	1,660	11,620	-85.7%	1,500	10.7%	3,160	17,820	-82.3%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
DRY WHEY	1,247	186	570.4%	675	84.7%	3,640	2,473	47.2%
FEEDER CATTLE	16,307	28,622	-43.0%	26,890	-39.4%	186,521	211,305	-11.7%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0.0%	0	1,250	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOGS	241,745	220,357	9.7%	158,447	52.6%	1,165,509	1,133,159	2.9%
HOUSING INDEX	0	1	-100.0%	0	0.0%	0	25	-100.0%
Intercommodity Spread	1,510	200	655.0%	639	136.3%	9,529	701	1,259.3%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
JULY-DEC CORN CAL SPRD	427	2,070	-79.4%	200	113.5%	9,946	17,402	-42.8%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	0	640	-100.0%
JULY-DEC WHEAT CAL SPRD	1,050	364	188.5%	650	61.5%	2,420	1,614	49.9%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	210	4,923	-95.7%	3,799	-94.5%	50,106	70,857	-29.3%
KC WHEAT	74,416	87,219	-14.7%	87,535	-15.0%	557,728	312,958	78.2%
LUMBER	2,011	944	113.0%	2,529	-20.5%	12,072	7,173	68.3%
LV CATL CSO	5	100	-95.0%	83	-94.0%	108	1,257	-91.4%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
MAR-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	200	1,369	-85.4%
MILK	45,268	29,742	52.2%	36,530	23.9%	187,200	216,906	-13.7%
MLK MID OPTIONS	13	30	-56.7%	68	-80.9%	291	485	-40.0%
NFD MILK	5,425	4,270	27.0%	3,634	49.3%	32,997	27,499	20.0%
NOV-JULY SOYBEAN CAL SPRD	0	600	-100.0%	0	0.0%	1	625	-99.8%
NOV-MAR SOYBEAN CSO	10	0	-	0	0.0%	80	0	-
NOV-NOV SOYBEAN CAL SPRD	0	3	-100.0%	5	-100.0%	18	79	-77.2%
OATS	279	1,612	-82.7%	308	-9.4%	2,482	7,357	-66.3%
ROUGH RICE	1,995	2,876	-30.6%	1,884	5.9%	8,679	13,391	-35.2%
SEP-DEC SOYBEAN MEAL CSO	366	0	-	800	-54.3%	1,166	0	-
SOYBEAN	2,347,175	1,653,779	41.9%	1,965,113	19.4%	11,189,468	8,026,058	39.4%
SOYBEAN CRUSH	10	30	-66.7%	39	-74.4%	131	455	-71.2%
SOYBEAN MEAL	371,196	201,186	84.5%	346,083	7.3%	2,080,954	1,094,536	90.1%
SOYBEAN OIL	111,790	191,651	-41.7%	105,085	6.4%	724,426	1,143,606	-36.7%
SOYBN NEARBY+2 CAL SPRD	10	0	0.0%	0	0.0%	10	1,060	-99.1%
SOYMEAL NEARBY+2 CAL SPRD	2,000	0	0.0%	0	0.0%	2,400	0	0.0%
WHEAT	59	234	-74.8%	200	-70.5%	823	1,424	-42.2%
WHEAT-CORN IC SO	400	3,000	-86.7%	600	-33.3%	3,345	6,211	-46.1%
WHEAT NEARBY+2 CAL SPRD	2,640	1,332	98.2%	405	551.9%	9,941	6,973	42.6%

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CMEG Exchange Volume Report - Monthly

	VOLUME JUN 2018	VOLUME JUN 2017	% CHG	VOLUME MAY 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	127,282,414	120,829,314	5.3%	205,263,823	-38.0%	995,045,748	801,349,634	24.2%
Equity Index Futures	55,209,741	55,320,756	-0.2%	44,856,080	23.1%	338,478,953	255,212,755	32.6%
Metals Futures	12,739,910	10,349,591	23.1%	13,654,062	-6.7%	79,520,908	59,666,038	33.3%
Energy Futures	48,588,548	51,359,586	-5.4%	52,776,776	-7.9%	296,613,174	277,218,818	7.0%
FX Futures	22,969,579	20,493,546	12.1%	22,432,649	2.4%	123,275,998	101,642,073	21.3%
Ags Futures	1,170	50	2,240.0%	1,240	-5.6%	6,735	50	13,370.0%
Foreign Exchange Futures	507	4,777	-89.4%	829	-38.8%	13,248	6,565	101.8%
Ag Products Futures	33,960,565	31,486,380	7.9%	25,157,218	35.0%	171,718,808	142,621,756	20.4%
TOTAL FUTURES	300,752,434	289,844,000	3.8%	364,142,677	-17.4%	2,004,673,572	1,637,717,689	22.4%
TOTAL OPTIONS GROUP								
Equity Index Options	12,185,224	13,963,615	-12.7%	12,751,402	-4.4%	107,851,876	85,863,049	25.6%
Interest Rate Options	45,262,035	43,234,034	4.7%	50,031,352	-9.5%	322,579,259	284,361,116	13.4%
Metals Options	1,239,192	914,625	35.5%	1,179,901	5.0%	7,106,208	5,619,889	26.4%
Energy Options	5,516,012	7,450,554	-26.0%	6,638,339	-16.9%	39,741,499	43,230,101	-8.1%
FX Options	1,527,387	1,814,649	-15.8%	1,814,528	-15.8%	10,034,197	8,944,805	12.2%
Ag Products Options	8,255,194	6,976,061	18.3%	6,661,980	23.9%	37,434,750	30,571,108	22.5%
Foreign Exchange Options	1,041	0	-	1,798	-42.1%	4,905	0	-
TOTAL OPTIONS	73,986,085	74,353,538	-0.5%	79,079,300	-6.4%	524,752,694	458,590,068	14.4%
TOTAL COMBINED								
Interest Rate	172,544,449	164,063,348	5.2%	255,295,175	-32.4%	1,317,625,007	1,085,710,750	21.4%
Equity Index	67,394,965	69,284,371	-2.7%	57,607,482	17.0%	446,330,829	341,075,804	30.9%
Metals	13,979,102	11,264,216	24.1%	14,833,963	-5.8%	86,627,116	65,285,927	32.7%
Energy	54,104,560	58,810,140	-8.0%	59,415,115	-8.9%	336,354,673	320,448,919	5.0%
FX	24,496,966	22,308,195	9.8%	24,247,177	1.0%	133,310,195	110,586,878	20.5%
Ags	1,170	50	2,240.0%	1,240	-5.6%	6,735	50	13,370.0%
Foreign Exchange	1,548	4,777	-67.6%	2,627	-41.1%	18,153	6,565	176.5%
Ag Products	42,215,759	38,462,441	9.8%	31,819,198	32.7%	209,153,558	173,192,864	20.8%
GRAND TOTAL	374,738,519	364,197,538	2.9%	443,221,977	-15.5%	2,529,426,266	2,096,307,757	20.7%

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