

Special Executive Report

DATE: January 20, 2021

SER#: 8700R

SUBJECT: Initial Listing of Four (4) Japanese Electricity Futures Contracts

(SER 8700R supersedes SER 8700 dated January 7, 2021 to correct the listing schedule of the Contracts. No other changes have been made to the original SER.)

Effective Sunday, February 7, 2021, for trade date Monday, February 8, 2021, and pending all relevant CFTC regulatory review periods, New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") will list four (4) Japanese electricity futures contracts (the "Contracts") for trading on the CME Globex electronic platform ("CME Globex") and for submission for clearing via CME ClearPort as noted in the tables below.

	Japanese Power (Day-Ahead) Tokyo	Japanese Power (Day-Ahead) Tokyo	
Contract Title	Base-Load Futures	Peak-Load Futures	
Commodity Code	JBT	JPT	
Rulebook Chapter	796	797	
Settlement Type	Financial	Financial	
		1 MWh per hour x 12 hours x # of	
Contract Size	1 MWh per hour x 24 hours x # of days	Japanese business days in the contract	
	in the contract month	month	
	Monthly contracts listed for 24	Monthly contracts listed for 24	
Listing Schedule	consecutive months.	consecutive months.	
Minimum Price			
Fluctuation	¥0.001 Japanese Yen per KWh	¥0.001 Japanese Yen per KWh	
	Contract Size times ¥0.001 times 1,000	Contract Size times ¥0.001 times 1,000	
Value per tick	(MWh to KWh Adjustment Factor)	(MWh to KWh Adjustment Factor)	
First Listed Month	March 2021	March 2021	
Block Trade	5 contracts - subject to a 15-minute	5 contracts - subject to a 15-minute	
Minimum Threshold	reporting window	reporting window	
	Trading terminates on the last Japanese	Trading terminates on the last Japanese	
	business day prior to the last day of the	business day prior to the last Japanese	
Termination of	contract month. If such day is not an	business day of the contract month. If	
Trading	Exchange business day, trading shall	such day is not an Exchange business	
	terminate on the preceding Exchange	day, trading shall terminate on the	
	business day.	preceding Exchange business day.	
CME Globex	Fig. 1. Fig. 0. (FIF0)	F: 41 F: 40 4 (FIFO)	
Matching Algorithm	First-In, First-Out (FIFO)	First-In, First-Out (FIFO)	
	Sunday - Friday 6:00 p.m 5:00 p.m.	Sunday - Friday 6:00 p.m 5:00 p.m.	
OME OLIVE	Eastern Time/ET (5:00 p.m 4:00 p.m.	Eastern Time/ET (5:00 p.m 4:00 p.m.	
CME Globex	Central Time/CT) with a 60-minute	Central Time/CT) with a 60-minute	
	break each day beginning at 5:00 p.m.	break each day beginning at 5:00 p.m.	
	ET (4:00 p.m. CT)	ET (4:00 p.m. CT)	
CME Clobox Dro	Sunday 5:00 p.m. – 6:00 p.m. ET (4:00	Sunday 5:00 p.m. – 6:00 p.m. ET (4:00	
CME Globex Pre-	p.m 5:00 p.m. CT). Monday – Friday	p.m 5:00 p.m. CT). Monday – Friday	
Open	5:45 p.m. – 6:00 p.m. ET (4:45 p.m 5:00 p.m. CT)	5:45 p.m. – 6:00 p.m. ET (4:45 p.m 5:00 p.m. CT)	
	5.00 p.iii. GT)	5.00 p.m. C1)	

CME ClearPort		Sunday - Friday 6:00 p.m 5:00 p.m. ET (5:00 p.m 4:00 p.m. CT) with a
	60-minute break each day beginning at	60-minute break each day beginning at
	5:00 p.m. ET (4:00 p.m. CT)	5:00 p.m. ET (4:00 p.m. CT)

	Jananasa Dawar (Day Abaad) Kanasi	Japanese Power (Day-Ahead) Kansai	
Contract Title	Japanese Power (Day-Ahead) Kansai Base-Load Futures	Peak-Load Futures	
Commodity Code	JBK	JPK	
Rulebook Chapter	798	799	
Settlement Type	Financial	Financial	
Jettiement Type	1 illaliciai	1 MWh per hour x 12 hours x # of	
Contract Size	1 MWh per hour x 24 hours x # of days	Japanese business days in the contract	
Contract Cizo	in the contract month	month	
	Monthly contracts listed for 24	Monthly contracts listed for 24	
Listing Schedule	consecutive months.	consecutive months.	
Minimum Price			
Fluctuation	¥0.001 Japanese Yen per KWh	¥0.001 Japanese Yen per KWh	
	Contract Size times ¥0.001 times 1,000	Contract Size times ¥0.001 times 1,000	
Value per tick	(MWh to KWh Adjustment Factor)	(MWh to KWh Adjustment Factor)	
First Listed Month	March 2021	March 2021	
Block Trade	5 contracts - subject to a 15-minute	5 contracts - subject to a 15-minute	
Minimum Threshold	reporting window	reporting window	
	Trading terminates on the last Japanese	Trading terminates on the last Japanese	
	business day prior to the last day of the	business day prior to the last Japanese	
Termination of	contract month. If such day is not an	business day of the contract month. If such day is not an Exchange business	
Trading	Exchange business day, trading shall terminate on the preceding Exchange	day, trading shall terminate on the	
Trauling	business day.	preceding Exchange business day.	
CME Globex	business day.	preceding Exchange business day.	
Matching Algorithm	First-In, First-Out (FIFO)	First-In, First-Out (FIFO)	
	Sunday - Friday 6:00 p.m 5:00 p.m.	Sunday - Friday 6:00 p.m 5:00 p.m.	
	Eastern Time/ET (5:00 p.m 4:00 p.m.	Eastern Time/ET (5:00 p.m 4:00 p.m.	
CME Globex	Central Time/CT) with a 60-minute	Central Time/CT) with a 60-minute	
	break each day beginning at 5:00 p.m.	break each day beginning at 5:00 p.m.	
	ET (4:00 p.m. CT)	ET (4:00 p.m. CT)	
	Sunday 5:00 p.m. – 6:00 p.m. ET (4:00	Sunday 5:00 p.m. – 6:00 p.m. ET (4:00	
CME Globex Pre-	p.m 5:00 p.m. CT). Monday – Friday	p.m 5:00 p.m. CT). Monday – Friday	
Open	5:45 p.m. – 6:00 p.m. ET (4:45 p.m	5:45 p.m. – 6:00 p.m. ET (4:45 p.m	
	5:00 p.m. CT)	5:00 p.m. CT)	
OME Observed	Sunday - Friday 6:00 p.m 5:00 p.m.	Sunday - Friday 6:00 p.m 5:00 p.m.	
CME ClearPort	ET (5:00 p.m 4:00 p.m. CT) with a	ET (5:00 p.m 4:00 p.m. CT) with a	
	60-minute break each day beginning at	60-minute break each day beginning at	
	5:00 p.m. ET (4:00 p.m. CT)	5:00 p.m. ET (4:00 p.m. CT)	

Exchange Fees:
Japanese Power (Day-Ahead) Tokyo Base-Load Futures and Japanese Power (Day-Ahead)
Kansai Base-Load Futures Contract

	Member	Non-Member
CME Globex	\$4.50	\$5.00
EFP	\$4.50	\$5.00
Block	\$4.50	\$5.00
EFR/EOO	\$4.50	\$5.00

Processing Fees		
Facilitation Fee	\$0.60	
Give-Up Surcharge	\$0.05	
Position Adjustment/Position Transfer	\$0.10	

Japanese Power (Day-Ahead) Tokyo Peak-Load Futures and Japanese Power (Day-Ahead) Kansai Peak-Load Futures Contract

	Member	Non-Member
CME Globex	\$1.80	\$2.00
EFP	\$1.80	\$2.00
Block	\$1.80	\$2.00
EFR/EOO	\$1.80	\$2.00
Processing Fees		
Facilitation Fee	\$0.60	
Give-Up Surcharge	\$0.05	
Position Adjustment/Position Transfer	\$0.10	

For additional information, please contact:

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