

## SUBMISSION COVER SHEET

**IMPORTANT:** Check box if Confidential Treatment is requested ☐

Registered Entity Identifier Code (optional): 25-393

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: ☒ DCM ☐ SEF ☐ DCO ☐ SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): 09/23/25 Filing Description: Decrease of the Minimum Price Increment for Argus Crude Oil Futures Contracts for Transactions Submitted for Clearing via CME ClearPort

### SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

### Organization Rules and Rule Amendments

- |                          |                                     |            |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification                       | § 40.6(a)  |
| <input type="checkbox"/> | Approval                            | § 40.5(a)  |
| <input type="checkbox"/> | Notification                        | § 40.6(d)  |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change         | § 40.10(h) |

### Rule Numbers:

#### New Product

Please note only ONE product per Submission.

- |                          |                                       |            |
|--------------------------|---------------------------------------|------------|
| <input type="checkbox"/> | Certification                         | § 40.2(a)  |
| <input type="checkbox"/> | Certification Security Futures        | § 41.23(a) |
| <input type="checkbox"/> | Certification Swap Class              | § 40.2(d)  |
| <input type="checkbox"/> | Approval                              | § 40.3(a)  |
| <input type="checkbox"/> | Approval Security Futures             | § 41.23(b) |
| <input type="checkbox"/> | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/> | Swap Submission                       | § 39.5     |

### Official Product Name:

### Product Terms and Conditions (product related Rules and Rule Amendments)

- |                                     |   |                      |
|-------------------------------------|---|----------------------|
| <input checked="" type="checkbox"/> | Certification   | § 40.6(a)            |
| <input type="checkbox"/>            | Certification Made Available to Trade Determination     | § 40.6(a)            |
| <input type="checkbox"/>            | Certification Security Futures                          | § 41.24(a)           |
| <input type="checkbox"/>            | Delisting (No Open Interest)                            | § 40.6(a)            |
| <input type="checkbox"/>            | Approval  | § 40.5(a)            |
| <input type="checkbox"/>            | Approval Made Available to Trade Determination          | § 40.5(a)            |
| <input type="checkbox"/>            | Approval Security Futures                               | § 41.24(c)           |
| <input type="checkbox"/>            | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/>            | "Non-Material Agricultural Rule Change"                 | § 40.4(b)(5)         |
| <input type="checkbox"/>            | Notification  | § 40.6(d)            |

Official Name(s) of Product(s) Affected: See filing.

Rule Numbers: See filing.



Maureen Guilfoile  
Managing Director and Chief Regulatory Counsel  
Legal Department

September 23, 2025

**VIA ELECTRONIC PORTAL**

Mr. Christopher J. Kirkpatrick  
Office of the Secretariat  
Commodity Futures Trading Commission  
Three Lafayette Centre  
1155 21st Street, N.W.  
Washington, DC 20581

**Re: CFTC Regulation 40.6(a) Certification. Decrease of the Minimum Price Increment for Argus Crude Oil Futures Contracts for Transactions Submitted for Clearing via CME ClearPort.  
NYMEX Submission No. 25-393**

Dear Mr. Kirkpatrick:

New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") certifies to the Commodity Futures Trading Commission ("CFTC" or "Commission") a decrease of the minimum price increment for various Argus Crude Oil futures contracts noted in Table 1. and Table 2. below (collectively, the "Contracts") for transactions submitted for clearing via CME ClearPort.

Specifically, the Exchange is implementing amendments to NYMEX Rule XXX102.C. ("Price Increments") of the Contracts to decrease the minimum price fluctuation for transactions submitted for clearing via CME ClearPort.

The amendments to the contracts listed in Table 1. will be effective on Sunday, October 12, 2025 for trade date Monday, October 13, 2025 (see Exhibit A) and the amendments to the contracts listed in Table 2. will be effective on Sunday, November 2, 2025 for trade date Monday, November 3, 2025 (see Exhibit B) (collectively, the Rule Amendments").

The Exchange is implementing the Rule Amendments as market participants have advised the Exchange that such amendments more closely reflect privately negotiated trading practices of the Contracts.

**Table 1.**

| Contract Title                                  | CME Globex/<br>CME ClearPort<br>Code | Rule-<br>book<br>Chapter | Current Minimum<br>Price Increment<br>CME Globex and<br>CME ClearPort | Decreased Minimum<br>Price Increment<br>CME ClearPort<br>(Only)                         |
|---|--------------------------------------|--------------------------|---|---|
| WTI Houston (Argus) vs. WTI Trade Month Futures | HTT/HTT                              | 319                      | \$0.01 per barrel,<br>equivalent to<br>\$10.00 per<br>contract        | <b><u>\$0.005</u></b> per barrel,<br>equivalent to <b><u>\$5.00</u></b><br>per contract |
| WTI Midland (Argus) vs. WTI Trade Month Futures | WTT/WTT                              | 1142                     |   |   |

|   |         |      |
|---|---------|------|
| WTI Houston (Argus) vs. WTI Trade Month BALMO Futures     | HTB/HTB | 383  |
| Mars (Argus) vs. WTI Trade Month Futures                  | AYV/YV  | 849  |
| Argus LLS vs. WTI (Argus) Trade Month Futures             | AE5/E5  | 303  |
| WTI Midland (Argus) vs. WTI Financial Futures             | AFF/FF  | 856  |
| WTL Midland (Argus) vs. WTI Trade Month Futures           | WTL/WTL | 1286 |
| Argus WTI Diff vs. CMA NYMEX Trade Month Futures          | ANT/ANT | 772  |
| WTI Ex-Pipe (Argus) vs. WTI Trade Month Futures           | XTT/XTT | 389  |
| LLS (Argus) vs. WTI Financial Futures                     | AWJ/WJ  | 840  |
| Southern Green Canyon (Argus) vs. WTI Trade Month Futures | SCT/SCT | 1278 |
| WTS (Argus) vs. WTI Trade Month Futures                   | AFH/FH  | 857  |
| WTI Houston (Argus) vs. WTI Financial Futures             | HIL/HIL | 372  |
| Mars (Argus) vs. WTI Trade Month BALMO Futures            | YVB/YVB | 461  |
| WCS Cushing (Argus) vs. WTI Trade Month BALMO Futures     | WNB/WNB | 463  |
| Mars (Argus) vs. WTI Financial Futures                    | AYX/YX  | 848  |
| WCS Houston (Argus) vs. WTI Trade Month Futures           | WHT/WHT | 1288 |
| WTI Midland (Argus) vs. WTI Trade Month BALMO Futures     | WTB/WTB | 1152 |

|   |         |      |  |  |
|---|---------|------|--|--|
| Bakken Cushing (Argus) vs. WTI Trade Month Futures              | BKT/BKT | 1279 |  |  |
| WCS Houston (Argus) vs. WTI Trade Month BALMO Futures           | BWH/BWH | 462  |  |  |
| WCS Cushing (Argus) vs. WTI Trade Month Futures                 | WNT/WNT | 1282 |  |  |
| WTL Midland (Argus) vs. WTI Calendar Month Futures              | TIL/TIL | 1287 |  |  |
| Southern Green Canyon (Argus) vs. WTI Trade Month BALMO Futures | SCB/SCB | 464  |  |  |
| HLS (Argus) vs. WTI Trade Month Futures                         | HLT/HLT | 819  |  |  |

**Table 2.**

| Contract Title                                       | CME Globex/<br>CME ClearPort Code | Rule-book Chapter | Current Minimum Price Increment<br>CME Globex and CME ClearPort | Decreased Minimum Price Increment<br>CME ClearPort (Only)                         |
|--|-----------------------------------|-------------------|---|---|
| Argus LLS Trade Month Futures                        | AA4/A4                            | 302               | \$0.01 per barrel, equivalent to \$10.00 per contract           | <b><u>\$0.005</u></b> per barrel, equivalent to <b><u>\$5.00</u></b> per contract |
| Argus WTI Trade Month Futures                        | V7/V7                             | 304               |   |   |
| Mars (Argus) Trade Month Futures                     | MO/MO                             | 847               |   |   |
| Mars (Argus) vs. Brent Calendar Month Futures        | MAB/MAB                           | 1320              |   |   |
| Mars (Argus) vs. Brent Trade Month Futures           | MBM/MBM                           | 1319              |   |   |
| WTI Houston (Argus) Financial Futures                | HIA/HIA                           | 374               |   |   |
| WTI Houston (Argus) Trade Month Futures              | HTA/HTA                           | 318               |   |   |
| WTI Houston (Argus) vs. Brent Calendar Month Futures | WBR/WBR                           | 1312              |   |   |

|   |         |      |
|---|---------|------|
| WTI Houston (Argus) vs. Brent Cross-Month Futures             | HBX/HBX | 1232 |
| WTI Houston (Argus) vs. Brent Trade Month Futures             | WHB/WHB | 1311 |
| WTI Houston (Argus) vs. Dubai (Platts) Calendar Month Futures | WDB/WDB | 1310 |
| WTI Houston (Argus) vs. Dubai (Platts) Trade Month Futures    | WHD/WHD | 1309 |
| WTI Midland (Argus) Financial Futures                         | AXB/XB  | 854  |
| WTI Midland (Argus) Trade Month Futures                       | WTI/WTI | 1141 |
| WTI Midland (Argus) vs. Brent Calendar Month Futures          | WMR/WMR | 1314 |
| WTI Midland (Argus) vs. Brent Cross-Month Futures             | WBX/WBX | 1233 |
| WTI Midland (Argus) vs. Brent Trade Month Futures             | WMB/WMB | 1313 |
| WTI Midland (Argus) vs. Dubai (Platts) Calendar Month Futures | WTD/WTD | 1316 |
| WTI Midland (Argus) vs. Dubai (Platts) Trade Month Futures    | WMD/WMD | 1315 |
| WTS (Argus) Trade Month Futures                               | AY/AY   | 855  |

The Exchange reviewed the designated contract market core principles (“Core Principles”) as set forth in the Commodity Exchange Act (“CEA” or “Act”) and identified that the Rule Amendments may have some bearing on the following Core Principles:

**Availability of General Information:** The Exchange will release a Special Executive Report (“SER”) regarding the Rule Amendments. The SER will also be posted on the CME Group website.

**Daily Publication of Trading Information:** The Exchange will continue to publish contract trading volumes, open interest levels, and price information daily on its website and through quote vendors for the Contracts.

**Compliance with Rules:** The Exchange will continue its normal practice to establish, monitor, and enforce compliance with the rules of the Contracts, including the reduction of the minimum price increment for the Contracts.

20 S Wacker Dr Chicago, IL 60606 ☎ +1 312 930 8141 [maureen.guilfoile@cmegroup.com](mailto:maureen.guilfoile@cmegroup.com) [cmegroup.com](http://cmegroup.com)

Pursuant to Section 5c(c) of the Act and CFTC Regulation 40.6(a), the Exchange certifies that the Rule Amendments comply with the Act and regulations thereunder. There were no substantive opposing views to this proposal.

Should you have any questions concerning the above, please contact the undersigned at (312) 930-8141 or via e-mail at [CMEGSubmissionInquiry@cmegroup.com](mailto:CMEGSubmissionInquiry@cmegroup.com).

Sincerely,

/s/ Maureen Guilfoile  
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit A: Amendments to NYMEX Rulebook Chapters in Connection with the Contracts in Table 1. (blackline format)  
Exhibit B: Amendments to NYMEX Rulebook Chapters in Connection with the Contracts in Table 2. (blackline format)

## **Exhibit A**

### **NYMEX Rulebook**

(additions underscored, deletions ~~struck through~~)

[Effective October 13, 2025]

#### **Chapter 319 WTI Houston (Argus) vs. WTI Trade Month Futures**

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##### **319102. TRADING SPECIFICATIONS**

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###### **319102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

#### **Chapter 1142 WTI Midland (Argus) vs. WTI Trade Month Futures**

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##### **1142102. TRADING SPECIFICATIONS**

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###### **1142102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

#### **Chapter 383 WTI Houston (Argus) vs. WTI Trade Month BALMO Futures**

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##### **383102. TRADING SPECIFICATIONS**

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###### **383102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 849**  
**Mars (Argus) vs. WTI Trade Month Futures**

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**849102. TRADING SPECIFICATIONS**

\*\*\*

**849102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 303**  
**Argus LLS vs. WTI (Argus) Trade Month Futures**

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**303102. TRADING SPECIFICATIONS**

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**303102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 856**  
**WTI Midland (Argus) vs. WTI Financial Futures**

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**856102. TRADING SPECIFICATIONS**

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**856102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1286**  
**WTL Midland (Argus) vs. WTI Financial Futures**

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**1286102. TRADING SPECIFICATIONS**

\*\*\*

**1286102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]



**Chapter 772**  
**Argus WTI Diff vs. CMA NYMEX Trade Month Futures**

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**772102. TRADING SPECIFICATIONS**

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**772102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 389**  
**WTI Ex-Pipe (Argus) vs. WTI Trade Month Futures**

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**389102. TRADING SPECIFICATIONS**

\*\*\*

**389102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 840**  
**LLS (Argus) vs. WTI Financial Futures**

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**840102. TRADING SPECIFICATIONS**

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**840102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1278**  
**Southern Green Canyon (Argus) vs. WTI Trade Month Futures**

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**1278102. TRADING SPECIFICATIONS**

\*\*\*

**1278102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

## Chapter 857

### WTS (Argus) vs. WTI Trade Month Futures

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#### 857102. TRADING SPECIFICATIONS

\*\*\*

##### 857102.C. Price Increments

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

## Chapter 372

### WTI Houston (Argus) vs. WTI Financial Futures

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#### 372102. TRADING SPECIFICATIONS

\*\*\*

##### 372102.C. Price Increments

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

## Chapter 461

### Mars (Argus) vs. WTI Trade Month BALMO Futures

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#### 461102. TRADING SPECIFICATIONS

\*\*\*

##### 461102.C. Price Increments

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

## Chapter 463

### WCS Cushing (Argus) vs. WTI Trade Month BALMO Futures

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#### 463102. TRADING SPECIFICATIONS

\*\*\*

##### 463102.C. Price Increments

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 848**  
**Mars (Argus) vs. WTI Financial Futures**

\*\*\*

**848102. TRADING SPECIFICATIONS**

\*\*\*

**848102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1288**  
**WCS Houston (Argus) vs. WTI Trade Month Futures**

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**1288102. TRADING SPECIFICATIONS**

\*\*\*

**1288102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1152**  
**WTI Midland (Argus) vs. WTI Trade Month BALMO Futures**

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**1152102. TRADING SPECIFICATIONS**

\*\*\*

**1152102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1279**  
**Bakken Cushing (Argus) vs. WTI Trade Month Futures**

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**1279102. TRADING SPECIFICATIONS**

\*\*\*

**1279102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 462**  
**WCS Houston (Argus) vs. WTI Trade Month BALMO Futures**

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**462102. TRADING SPECIFICATIONS**

\*\*\*

**462102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1282**  
**WCS Cushing (Argus) vs. WTI Trade Month Futures**

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**1282102. TRADING SPECIFICATIONS**

\*\*\*

**1282102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1287**  
**WTL Midland (Argus) vs. WTI Calendar Month Futures**

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**1287102. TRADING SPECIFICATIONS**

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**1287102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 464**  
**Southern Green Canyon (Argus) vs. WTI Trade Month BALMO Futures**

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**464102. TRADING SPECIFICATIONS**

\*\*\*

**464102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

## Chapter 814

### HLS (Argus) vs. WTI Trade Month Futures

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#### 814102. TRADING SPECIFICATIONS

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##### **814102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

## **Exhibit B**

### **NYMEX Rulebook**

(additions underscored, deletions ~~struck through~~)

[Effective November 3, 2025]

## **Chapter 302 Argus LLS Trade Month Futures**

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### **302102. TRADING SPECIFICATIONS**

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#### **302102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

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## **Chapter 304 Argus WTI Trade Month Futures**

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### **304102. TRADING SPECIFICATIONS**

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#### **304102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

## **Chapter 847 Mars (Argus) Trade Month Futures**

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### **847102. TRADING SPECIFICATIONS**

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#### **847102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1320**  
**Mars (Argus) vs. Brent Calendar Month Futures**

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**1320102. TRADING SPECIFICATIONS**

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**1320102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1319**  
**Mars (Argus) vs. Brent Trade Month Futures**

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**1319102. TRADING SPECIFICATIONS**

\*\*\*

**1319102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 374**  
**WTI Houston (Argus) Financial Futures**

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**374102. TRADING SPECIFICATIONS**

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**374102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 318**  
**WTI Houston (Argus) Trade Month Futures**

\*\*\*

**318102. TRADING SPECIFICATIONS**

\*\*\*

**318102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1312**  
**WTI Houston (Argus) vs. Brent Calendar Month Futures**

\*\*\*

**1312102. TRADING SPECIFICATIONS**

\*\*\*

**1312102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1232**  
**WTI Houston (Argus) vs. Brent Cross-Month Futures**

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**1232102. TRADING SPECIFICATIONS**

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**1232102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1311**  
**WTI Houston (Argus) vs. Brent Trade Month Futures**

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**1311102. TRADING SPECIFICATIONS**

\*\*\*

**1311102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1310**  
**WTI Houston (Argus) vs. Dubai (Platts) Calendar Month Futures**

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**1310102. TRADING SPECIFICATIONS**

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**1310102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1309**  
**WTI Houston (Argus) vs. Dubai (Platts) Trade Month Futures**

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**1309102. TRADING SPECIFICATIONS**



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**1309102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 854**  
**WTI Midland (Argus) Financial Futures**

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**854102. TRADING SPECIFICATIONS**

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**854102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1141**  
**WTI Midland (Argus) Trade Month Futures**

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**1141102. TRADING SPECIFICATIONS**

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**1141102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1314**  
**WTI Midland (Argus) vs. Brent Trade Month Futures**

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**1314102. TRADING SPECIFICATIONS**

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**1314102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

**Chapter 1233**  
**WTI Midland (Argus) vs. Brent Cross-Month Futures**

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**1233102. TRADING SPECIFICATIONS**

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**1233102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

### **Chapter 1313**

#### **WTI Houston (Argus) vs. Brent Trade Month Futures**

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##### **1313102. TRADING SPECIFICATIONS**

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###### **1313102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

### **Chapter 1316**

#### **WTI Midland (Argus) vs. Dubai (Platts) Calendar Month Futures**

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##### **1316102. TRADING SPECIFICATIONS**

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###### **1316102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

### **Chapter 1315**

#### **WTI Midland (Argus) vs. Dubai (Platts) Trade Month Futures**

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##### **1315102. TRADING SPECIFICATIONS**

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###### **1315102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]

### **Chapter 855**

#### **WTS (Argus) Trade Month Futures**

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##### **1315102. TRADING SPECIFICATIONS**

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###### **1315102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.005 per barrel for transactions submitted for clearing via CME ClearPort. The minimum price fluctuation shall be \$0.01 per barrel for trades executed on CME Globex electronic trading platform.

[Remainder of Rule unchanged.]