



A CME/Chicago Board of Trade/NYMEX Company

NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME JAN 2012	VOLUME JAN 2011	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2012	VOLUME Y.T.D 2011	% CHG	
Commodities and Alternative Investments Futures									
ANNUAL NOX09	WW	0	0	0.0%	0	0.0%	0	0	0.0%
ANNUAL NOX10	YP	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
COCOA TAS	CJ	67	280	-76.1%	34	97.1%	67	280	-76.1%
COFFEE	KT	21	137	-84.7%	36	-41.7%	21	137	-84.7%
COTTON	TT	32	730	-95.6%	40	-20.0%	32	730	-95.6%
DAILY EUA	EUL	0	1,450	-100.0%	0	0.0%	0	1,450	-100.0%
IN DELIVERY MONTH EUA	6T	0	14,167	-100.0%	0	0.0%	0	14,167	-100.0%
SO2 EMISSIONS	RS	0	0	0.0%	0	0.0%	0	0	0.0%
SUGAR 11	YO	113	693	-83.7%	39	189.7%	113	693	-83.7%
Commodities and Alternative Investments Options									
CARBON CER EURO OPTION	VG	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	AV	0	0	0.0%	0	0.0%	0	0	0.0%
Energy Futures									
URANIUM	UX	421	537	-21.6%	205	105.4%	421	537	-21.6%
CRUDE OIL PHY	CL	12,557,020	17,948,417	-30.0%	9,993,642	25.7%	12,557,020	17,948,417	-30.0%
CRUDE OIL	WS	34,635	21,377	62.0%	11,715	195.6%	34,635	21,377	62.0%
MINY WTI CRUDE OIL	QM	167,161	240,889	-30.6%	170,775	-2.1%	167,161	240,889	-30.6%
BRENT OIL LAST DAY	BZ	54,756	47,332	15.7%	40,127	36.5%	54,756	47,332	15.7%
HEATING OIL PHY	HO	3,149,621	2,545,864	23.7%	2,619,425	20.2%	3,149,621	2,545,864	23.7%
HTG OIL	BH	3,851	7,949	-51.6%	2,461	56.5%	3,851	7,949	-51.6%
MINY HTG OIL	QH	21	44	-52.3%	16	31.3%	21	44	-52.3%
RBOB PHY	RB	2,899,177	2,315,229	25.2%	2,223,642	30.4%	2,899,177	2,315,229	25.2%
MINY RBOB GAS	QU	2	6	-66.7%	0	0.0%	2	6	-66.7%
NATURAL GAS	HP	165	0	0.0%	1,035	-84.1%	165	0	0.0%
LTD NAT GAS	HH	103,239	0	0.0%	15,366	571.9%	103,239	0	0.0%
MINY NATURAL GAS	QG	46,103	69,517	-33.7%	36,684	25.7%	46,103	69,517	-33.7%
SING FUEL	HZ	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	4	-100.0%	0	0.0%	0	4	-100.0%
PJM MONTHLY	JM	19,104	11,298	69.1%	33,265	-42.6%	19,104	11,298	69.1%

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Energy Futures									
CRUDE OIL MACI	XC	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PHY	NG	9,328,026	6,468,618	44.2%	5,878,263	58.7%	9,328,026	6,468,618	44.2%
RBOB GAS	RT	3,373	5,257	-35.8%	1,479	128.1%	3,373	5,257	-35.8%
	CLS	0	0	-	0	0.0%	0	0	-
3.5% FUEL OIL CID MED SWA	7D	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	1,264	830	52.3%	5,560	-77.3%	1,264	830	52.3%
AEP-DAYTON HUB OFF-PEAK M	VP	2,404	1,140	110.9%	4,008	-40.0%	2,404	1,140	110.9%
ALBERTA ELECTRICITY	AOM	0	0	-	0	0.0%	0	0	-
ALGON CITY GATES NAT GAS	N7	0	336	-100.0%	1,240	-100.0%	0	336	-100.0%
ALGONQUIN CITYGATES BASIS	B4	309	5,511	-94.4%	2,928	-89.4%	309	5,511	-94.4%
ALGONQUIN CITY-GATES NAT	C8	0	56	-100.0%	0	0.0%	0	56	-100.0%
ANR LA NAT GAS INDEX SWAP	M6	0	112	-100.0%	0	0.0%	0	112	-100.0%
ANR LOUISIANA BASIS SWAP	ND	0	112	-100.0%	0	0.0%	0	112	-100.0%
ANR OKLAHOMA	NE	0	9,695	-100.0%	102	-100.0%	0	9,695	-100.0%
ANR OKLA SWING SWAP	SQ	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL (PHY)	QL	10,310	13,915	-25.9%	3,455	198.4%	10,310	13,915	-25.9%
ARGUS BIODIESEL RME FOB R	1A	520	1,570	-66.9%	560	-7.1%	520	1,570	-66.9%
ARGUS CASOLINE CRACK SPRE	RG	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS GASOLINE NW BALMO S	B9	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	2,817	3,108	-9.4%	2,161	30.4%	2,817	3,108	-9.4%
ARGUS PROPAN FAR EST INDE	7E	357	488	-26.8%	362	-1.4%	357	488	-26.8%
ARGUS PROPAN(SAUDI ARAMCO	9N	567	657	-13.7%	559	1.4%	567	657	-13.7%
BRENT BALMO SWAP	J9	401	75	434.7%	36	1,013.9%	401	75	434.7%
BRENT CALENDAR SWAP	CY	14,858	19,096	-22.2%	12,337	20.4%	14,858	19,096	-22.2%
BRENT CFD(PLATTS) VS FRNT	1C	0	480	-100.0%	0	0.0%	0	480	-100.0%
BRENT CFD SWAP	6W	0	1,950	-100.0%	100	-100.0%	0	1,950	-100.0%
BRENT FINANCIAL FUTURES	BB	36,298	15,160	139.4%	16,575	119.0%	36,298	15,160	139.4%
BRENT OIL	NBZ	0	0	-	30	-100.0%	0	0	-
BRENT OIL LAST DAY	BZL	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	BZS	0	0	-	0	0.0%	0	0	-
CARBON RGGI EMISSIONS O	RJ	0	0	0.0%	0	0.0%	0	0	0.0%
CAR VINTAGE	92	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	792	2,359	-66.4%	556	42.4%	792	2,359	-66.4%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT EAST SWING SW	VX	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
CHICAGO BASIS SWAP	NB	232	0	0.0%	360	-35.6%	232	0	0.0%
CHICAGO ETHANOL SWAP	CU	22,861	12,013	90.3%	14,865	53.8%	22,861	12,013	90.3%
CHICAGO INDEX SWAP	IS	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	156	0	0.0%	582	-73.2%	156	0	0.0%
CHICAGO UNL GAS PL VS RBO	3C	100	11	809.1%	0	0.0%	100	11	809.1%
CIG BASIS	CI	2,750	3,790	-27.4%	562	389.3%	2,750	3,790	-27.4%
CIG ROCKIES NG INDEX SWA	Z8	0	784	-100.0%	0	0.0%	0	784	-100.0%
CIG ROCKIES NG SWING	U8	0	448	-100.0%	0	0.0%	0	448	-100.0%
CINERGY HUB OFF-PEAK MONT	EJ	360	1,064	-66.2%	616	-41.6%	360	1,064	-66.2%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	110	984	-88.8%	442	-75.1%	110	984	-88.8%
CIN HUB 5MW D AH O PK	K2	0	23,392	-100.0%	408	-100.0%	0	23,392	-100.0%
CIN HUB 5MW D AH PK	H5	470	1,020	-53.9%	235	100.0%	470	1,020	-53.9%
CIN HUB 5MW REAL TIME O P	H4	29,040	9,064	220.4%	0	0.0%	29,040	9,064	220.4%
CIN HUB 5MW REAL TIME PK	H3	573	1,551	-63.1%	7,650	-92.5%	573	1,551	-63.1%
CO2 VINTAGE	76	0	0	0.0%	0	0.0%	0	0	0.0%
CO2 VINTAGE	98	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	CMC	25	0	-	10	150.0%	25	0	-
COLUMB GULF MAINLINE NG B	5Z	0	992	-100.0%	0	0.0%	0	992	-100.0%
COLUMBIA GULF MAIN NAT G	L2	58	224	-74.1%	0	0.0%	58	224	-74.1%
COLUMBIA GULF NAT GAS IN	S9	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	243	495	-50.9%	449	-45.9%	243	495	-50.9%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	160	206	-22.3%	10	1,500.0%	160	206	-22.3%
CONWAY PROPANE 5 DECIMALS SWAP	8K	1,251	1,277	-2.0%	2,577	-51.5%	1,251	1,277	-2.0%
CRUDE OIL LAST DAY	26	0	12	-100.0%	0	0.0%	0	12	-100.0%
CRUDE OIL OUTRIGHTS	37	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	39	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	131	253	-48.2%	46	184.8%	131	253	-48.2%
CRUDE OIL OUTRIGHTS	FE	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	WCC	2,820	300	840.0%	2,625	7.4%	2,820	300	840.0%
CRUDE OIL PHY	CLL	0	0	-	0	0.0%	0	0	-
CRUDE OIL PHY	MCL	0	0	-	0	0.0%	0	0	-
CRUDE OIL SPRDS	38	0	0	-	0	0.0%	0	0	-
CRUDE OIL SPRDS	CFA	0	0	-	263	-100.0%	0	0	-
CRUDE OIL SPRDS	CFB	0	0	-	0	0.0%	0	0	-

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Energy Futures									
CRUDE OIL SPRDS	KE	1,780	2,020	-11.9%	1,620	9.9%	1,780	2,020	-11.9%
CRUDE OIL SPRDS	LE	3,110	770	303.9%	2,560	21.5%	3,110	770	303.9%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	920	-100.0%	2,085	-100.0%	0	920	-100.0%
DATED TO FRONTLINE BRENT	FY	1,620	7,530	-78.5%	2,540	-36.2%	1,620	7,530	-78.5%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	0.0%	0	0	0.0%
DAWN ONTARIO INDEX	IO	0	0	0.0%	0	0.0%	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	364	-100.0%	0	0.0%	0	364	-100.0%
DEMARC SWING SWAP	DT	0	224	-100.0%	0	0.0%	0	224	-100.0%
DIESEL 10P BRG FOB RDM VS	7X	25	65	-61.5%	10	150.0%	25	65	-61.5%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0.0%	0	0	-
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	32	-100.0%	0	0.0%	0	32	-100.0%
DIESEL 10PPM NWELEHAVRE V ICE	S5	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE V ICE SWP	S3	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	638	0	0.0%	3,348	-80.9%	638	0	0.0%
DOMINION TRANSMISSION INC	PG	3,385	1,668	102.9%	1,434	136.1%	3,385	1,668	102.9%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	1,150	300	283.3%	300	283.3%	1,150	300	283.3%
DUBAI CRUDE OIL CALENDAR	DC	15,999	21,137	-24.3%	24,090	-33.6%	15,999	21,137	-24.3%
EASTERN RAIL DELIVERY CSX	QX	6,512	5,169	26.0%	4,056	60.6%	6,512	5,169	26.0%
EAST/WEST FUEL OIL SPREAD	EW	1,407	1,808	-22.2%	1,406	0.1%	1,407	1,808	-22.2%
EIA FLAT TAX ONHWAY DIESE	A5	414	243	70.4%	935	-55.7%	414	243	70.4%
EIA ON HIGHWAY DIESEL SWA	HI	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	N1	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	47	2,540	400	535.0%	1,785	42.3%	2,540	400	535.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	0	220	-100.0%	0	0.0%	0	220	-100.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	3,680	-100.0%	0	0.0%	0	3,680	-100.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	46,960	0	0.0%	32,760	43.3%	46,960	0	0.0%
ELECTRICITY OFF PEAK	4P	12,633	52,992	-76.2%	0	0.0%	12,633	52,992	-76.2%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%

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EL PASO PERMIAN SWING FUT	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW OFF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	0	0	0.0%	1,188	-100.0%	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW PEAK	0	0	0.0%	1,188	-100.0%	0	0	0.0%
ERCOT SOUTH MCPE 50MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	0	180	-100.0%	0	0.0%	0	180	-100.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	330	702	-53.0%	720	-54.2%	330	702	-53.0%
EURO 1% FUEL OIL NEW BALM	74	0	0.0%	43	72.1%	74	0	0.0%
EURO 3.5% FUEL OIL M CRK	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	192	197	-2.5%	179	7.3%	192	197	-2.5%
EURO 3.5% FUEL OIL SPREAD	70	260	-73.1%	8	775.0%	70	260	-73.1%
EURO GASOIL 10 CAL SWAP	3	0	0.0%	0	0.0%	3	0	0.0%
EURO GASOIL 10PPM VS ICE	462	443	4.3%	639	-27.7%	462	443	4.3%
EUROPE 1% FUEL OIL NWE CA	167	1,355	-87.7%	303	-44.9%	167	1,355	-87.7%
EUROPE 1% FUEL OIL RDAM C	48	524	-90.8%	14	242.9%	48	524	-90.8%
EUROPE 3.5% FUEL OIL MED	35	45	-22.2%	5	600.0%	35	45	-22.2%
EUROPE 3.5% FUEL OIL RDAM	7,322	9,381	-21.9%	5,306	38.0%	7,322	9,381	-21.9%
EUROPEAN GASOIL (ICE)	3,713	572	549.1%	4,382	-15.3%	3,713	572	549.1%
EUROPEAN NAPHTHA BALMO	204	119	71.4%	105	94.3%	204	119	71.4%
EUROPEAN NAPHTHA CRACK SPR	9,824	10,534	-6.7%	7,494	31.1%	9,824	10,534	-6.7%
EUROPE DATED BRENT SWAP	1,500	7,022	-78.6%	6,692	-77.6%	1,500	7,022	-78.6%
EUROPE JET KERO NWE CALSW	47	16	193.8%	0	0.0%	47	16	193.8%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,929	2,475	-22.1%	1,826	5.6%	1,929	2,475	-22.1%
EURO PROPANE CIF ARA SWA	873	686	27.3%	768	13.7%	873	686	27.3%
FAME 0 BIODIESEL FOB RTDM SWP	55	720	-92.4%	70	-21.4%	55	720	-92.4%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	0.0%	0	0	0.0%
FL GAS ZONE 3 NAT GASSWIN	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	680	-100.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity	VOLUME JAN 2012	VOLUME JAN 2011	% CHG	VOLUME DEC 2012	% CHG	VOLUME Y.T.D 2012	VOLUME Y.T.D 2011	% CHG	
Energy Futures									
FREIGHT MARKETS	FC5	0	20	-100.0%	0	0.0%	0	20	-100.0%
FREIGHT MARKETS	FC6	30	0	-	0	0.0%	30	0	-
FREIGHT MARKETS	FT3	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FT5	0	40	-100.0%	0	0.0%	0	40	-100.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	FO	12,899	7,516	71.6%	8,394	53.7%	12,899	7,516	71.6%
FUEL OIL NWE CRACK VS ICE	FI	1,998	960	108.1%	1,724	15.9%	1,998	960	108.1%
FUEL OIL (PLATS) CAR CM	1W	6	5	20.0%	0	0.0%	6	5	20.0%
FUEL OIL (PLATS) CAR CN	1X	13	10	30.0%	1	1,200.0%	13	10	30.0%
FUELOIL SWAP:CARGOES VS.B	FS	3,289	1,395	135.8%	952	245.5%	3,289	1,395	135.8%
GAS EURO-BOB OXY NWE BARGES	7H	8,221	8,512	-3.4%	5,135	60.1%	8,221	8,512	-3.4%
GAS EURO-BOB OXY NWE BARGES CRK	7K	23,442	12,283	90.8%	11,793	98.8%	23,442	12,283	90.8%
GASOIL 0.1 BARGES FOB RD	B8	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	6V	43	0	0.0%	0	0.0%	43	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	28	-100.0%	16	-100.0%	0	28	-100.0%
GASOIL 0.1 CIF MED BALMO	X6	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	Z4	0	15	-100.0%	0	0.0%	0	15	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	150	258	-41.9%	51	194.1%	150	258	-41.9%
GASOIL 0.1 CIF NWE VS ISE	TU	0	5	-100.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 CIF VS ICE GAS	8W	30	2	1,400.0%	10	200.0%	30	2	1,400.0%
GASOIL 0.1 CRG CIF NW VS	4V	5	0	0.0%	0	0.0%	5	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	235	597	-60.6%	280	-16.1%	235	597	-60.6%
GASOIL 0.1 ROTTERDAM BARG	VL	0	174	-100.0%	20	-100.0%	0	174	-100.0%
GASOIL 10P CRG CIF NW VS	3V	59	103	-42.7%	21	181.0%	59	103	-42.7%
GASOIL 10PPM CARGOES CIF	TY	75	47	59.6%	112	-33.0%	75	47	59.6%
GASOIL 10PPM VS ICE SWAP	TP	243	375	-35.2%	517	-53.0%	243	375	-35.2%
GASOIL BULLET SWAP	BG	0	7	-100.0%	0	0.0%	0	7	-100.0%
GASOIL CALENDAR SWAP	GX	619	868	-28.7%	446	38.8%	619	868	-28.7%
GASOIL CRACK SPREAD CALEN	GZ	4,176	5,556	-24.8%	3,734	11.8%	4,176	5,556	-24.8%
GASOIL MINI CALENDAR SWAP	QA	107	1,661	-93.6%	144	-25.7%	107	1,661	-93.6%
GASOLINE UP-DOWN (ARGUS)	UZ	975	800	21.9%	1,450	-32.8%	975	800	21.9%
GASOLINE UP-DOWN BALMO SW	1K	291	601	-51.6%	175	66.3%	291	601	-51.6%
GC GASOLINE CRK SPR (ARGU)	CK	0	0	0.0%	0	0.0%	0	0	0.0%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD CRK SPD (ARGUS)	CF	0	0	0.0%	0	0.0%	0	0	0.0%

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GC ULSD VS GC JET SPREAD	VV	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	A6	260	30	766.7%	150	73.3%	260	30	766.7%
GRP THREE UNL GS (PLT) VS	A8	600	5	11,900.0%	75	700.0%	600	5	11,900.0%
GULF COAST 3% FUEL OIL BA	VZ	2,885	4,547	-36.6%	2,217	30.1%	2,885	4,547	-36.6%
GULF COAST GASOLINE CLNDR	GS	193	22	777.3%	0	0.0%	193	22	777.3%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	ME	15,168	9,891	53.4%	8,107	87.1%	15,168	9,891	53.4%
GULF COAST NO.6 FUEL OIL	MF	67,099	86,468	-22.4%	65,603	2.3%	67,099	86,468	-22.4%
GULF COAST NO.6 FUEL OIL	MG	2,416	22,490	-89.3%	731	230.5%	2,416	22,490	-89.3%
GULF COAST ULSD CALENDAR	LY	1,409	470	199.8%	912	54.5%	1,409	470	199.8%
GULF COAST ULSD CRACK SPR	GY	7,038	1,625	333.1%	4,055	73.6%	7,038	1,625	333.1%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	0.0%	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	20	40	-50.0%	0	0.0%	20	40	-50.0%
HEATING OIL CRCK SPRD BAL	1H	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	23	0	0	-	0	0.0%	0	0	-
HEATING OIL PHY	HOL	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	2,825	2,025	39.5%	5,586	-49.4%	2,825	2,025	39.5%
HENRY HUB BASIS SWAP	HB	17,248	6,630	160.2%	1,644	949.1%	17,248	6,630	160.2%
HENRY HUB INDEX SWAP FUTU	IN	17,596	4,704	274.1%	1,408	1,149.7%	17,596	4,704	274.1%
HENRY HUB SWAP	NN	2,494,224	1,648,374	51.3%	1,914,713	30.3%	2,494,224	1,648,374	51.3%
HENRY HUB SWING FUTURE	SN	0	1,036	-100.0%	0	0.0%	0	1,036	-100.0%
HOUSTON SHIP CHANNEL BASI	NH	3,352	5,506	-39.1%	1,334	151.3%	3,352	5,506	-39.1%
HOUSTON SHIP CHANNEL INDE	IP	0	308	-100.0%	0	0.0%	0	308	-100.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	1,942	8,515	-77.2%	620	213.2%	1,942	8,515	-77.2%
ICE GASOIL BALMO SWAP	U9	14	3	366.7%	0	0.0%	14	3	366.7%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	-	0	0.0%	0	0	-
IN DELIVERY MONTH CER	6S	0	852	-100.0%	0	0.0%	0	852	-100.0%
INDIANA MISO	FDM	5,400	0	-	0	0.0%	5,400	0	-
INDIANA MISO	FTM	9,238	0	-	12,720	-27.4%	9,238	0	-
INDIANA MISO	PDM	252	0	-	0	0.0%	252	0	-
INDIANA MISO	PTM	573	0	-	3,654	-84.3%	573	0	-

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Energy Futures									
INDONESIAN COAL	MCC	0	0	-	120	-100.0%	0	0	-
ISO NEW ENGLAND OFF-PEAK	KI	1,206	273	341.8%	2,786	-56.7%	1,206	273	341.8%
ISO NEW ENGLAND PK LMP	NI	3,120	353	783.9%	4,020	-22.4%	3,120	353	783.9%
JAPAN C&F NAPHTHA CRACK S	JB	0	0	0.0%	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	JA	2,267	2,459	-7.8%	2,108	7.5%	2,267	2,459	-7.8%
JAPAN NAPHTHA BALMO SWAP	E6	36	64	-43.8%	25	44.0%	36	64	-43.8%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	JR	0	30	-100.0%	0	0.0%	0	30	-100.0%
JET CIF NWE VS ICE	JC	200	331	-39.6%	327	-38.8%	200	331	-39.6%
JET FUEL BARGES RDAM BALM	X9	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	17	63	-73.0%	20	-15.0%	17	63	-73.0%
JET FUEL UP-DOWN BALMO CL	1M	175	658	-73.4%	25	600.0%	175	658	-73.4%
JET UP-DOWN(ARGUS) SWAP	JU	0	1,575	-100.0%	50	-100.0%	0	1,575	-100.0%
LA CARB DIESEL (OPIS)	LX	11	0	0.0%	31	-64.5%	11	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	725	1,805	-59.8%	1,212	-40.2%	725	1,805	-59.8%
LA CARBOB GASOLINE(OPIS)S	JL	705	2,775	-74.6%	400	76.3%	705	2,775	-74.6%
LA JET FUEL VS NYM NO 2 H	MQ	50	150	-66.7%	125	-60.0%	50	150	-66.7%
LA JET (OPIS) SWAP	JS	1,725	1,950	-11.5%	1,200	43.8%	1,725	1,950	-11.5%
LL JET (OPIS) SWAP	LL	0	0	0.0%	25	-100.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	357	0	-	0	0.0%	357	0	-
LLS (ARGUS) VS WTI SWAP	WJ	1,480	0	0.0%	200	640.0%	1,480	0	0.0%
LLS (ARGUS) VS WTI TRD MT	WK	0	0	0.0%	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	200	0	0.0%	180	11.1%	200	0	0.0%
MARS (ARGUS) VS WTI TRD M	YV	0	272	-100.0%	0	0.0%	0	272	-100.0%
MARS BLEND CRUDE OIL	MB	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARG S COAL	MTF	4,775	0	0.0%	1,440	231.6%	4,775	0	0.0%
MCCLOSKEY RCH BAY COAL	MFF	1,275	0	0.0%	820	55.5%	1,275	0	0.0%
MICHCON NG INDEX SWAP	Y8	0	112	-100.0%	0	0.0%	0	112	-100.0%
MICHCON NG SWING	T8	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN BASIS	NF	1,735	2,078	-16.5%	256	577.7%	1,735	2,078	-16.5%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
MISO 5MW OFF PEAK	4R	0	4,704	-100.0%	0	0.0%	0	4,704	-100.0%
MISO 5MW PEAK	4Q	0	255	-100.0%	0	0.0%	0	255	-100.0%
MJC FUT	MJC	0	672	-100.0%	0	0.0%	0	672	-100.0%
MNC FUT	MNC	214	318	-32.7%	407	-47.4%	214	318	-32.7%
MONT BELVIEU ETHANE 5 DECIMAL	C0	3,649	6,563	-44.4%	1,329	174.6%	3,649	6,563	-44.4%
MONT BELVIEU ETHANE OPIS BALMO	8C	25	220	-88.6%	25	0.0%	25	220	-88.6%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	7,602	15,406	-50.7%	5,219	45.7%	7,602	15,406	-50.7%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	140	910	-84.6%	180	-22.2%	140	910	-84.6%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	3,815	6,496	-41.3%	2,216	72.2%	3,815	6,496	-41.3%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	140	170	-17.6%	255	-45.1%	140	170	-17.6%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	2,905	4,133	-29.7%	1,926	50.8%	2,905	4,133	-29.7%
MONT BELVIEU NORMAL BUTANE BALMO	8J	332	246	35.0%	155	114.2%	332	246	35.0%
MT. BELVIEU ETHANE (OPIS)	V4	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	NP	1,022,683	592,910	72.5%	725,730	40.9%	1,022,683	592,910	72.5%
NBP HENRY HUB BASIS SWAP FUT	E2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	1,440	0	0.0%	0	0.0%	1,440	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	147	400	-63.3%	0	0.0%	147	400	-63.3%
NEPOOL INTR HUB 5MW D AH	H2	29,964	45,714	-34.5%	37,904	-20.9%	29,964	45,714	-34.5%
NEPOOL INTR HUB 5MW D AH	U6	1,510	1,905	-20.7%	475	217.9%	1,510	1,905	-20.7%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	4,704	-100.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	230	-100.0%	255	-100.0%	0	230	-100.0%
NEPOOL NE MASS 5MW D AH O	P8	23,400	25,120	-6.8%	0	0.0%	23,400	25,120	-6.8%
NEPOOL NE MASS 5MW D AH P	P7	1,275	1,275	0.0%	0	0.0%	1,275	1,275	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	-	0	0.0%	0	0	-
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	750	-100.0%	450	-100.0%	0	750	-100.0%
NEW YORK ETHANOL SWAP	EZ	684	1,063	-35.7%	439	55.8%	684	1,063	-35.7%
NEW YORK HEATING OIL PLAT	YF	0	0	0.0%	0	0.0%	0	0	0.0%

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NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	NL	626	1,216	-48.5%	860	-27.2%	626	1,216	-48.5%
NGPL MIDCONTINENT INDEX	IW	0	112	-100.0%	62	-100.0%	0	112	-100.0%
NGPL MIDCONTINENT SWING S	PX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	608	-100.0%	0	0.0%	0	608	-100.0%
NGPL STX NAT GAS INDEX SW	N6	0	672	-100.0%	124	-100.0%	0	672	-100.0%
NGPL TEX/OK	PD	1,616	6,066	-73.4%	908	78.0%	1,616	6,066	-73.4%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	UM	1,126	1,341	-16.0%	2,514	-55.2%	1,126	1,341	-16.0%
NO 2 UP-DOWN SPREAD CALEN	UT	825	1,361	-39.4%	1,348	-38.8%	825	1,361	-39.4%
NORTHERN NATURAL GAS DEMAR	PE	207	968	-78.6%	218	-5.0%	207	968	-78.6%
NORTHERN NATURAL GAS VENTU	PF	2,414	7,152	-66.2%	3,876	-37.7%	2,414	7,152	-66.2%
NORTHERN ILLINOIS OFF-PEA	UO	5,368	1,099	388.4%	3,146	70.6%	5,368	1,099	388.4%
NORTHWEST ROCKIES BASIS S	NR	376	2,844	-86.8%	1,241	-69.7%	376	2,844	-86.8%
N ROCKIES PIPE SWAP	XR	0	0	0.0%	0	0.0%	0	0	0.0%
NWE GASOLINE SWAP-ARGUS P	AR	0	0	0.0%	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	Y4	25	50	-50.0%	0	0.0%	25	50	-50.0%
NY1% VS GC SPREAD SWAP	VR	5,452	6,323	-13.8%	3,662	48.9%	5,452	6,323	-13.8%
NY 2.2% FUEL OIL (PLATTS	Y3	60	430	-86.0%	107	-43.9%	60	430	-86.0%
NY 3.0% FUEL OIL (PLATTS	H1	666	296	125.0%	400	66.5%	666	296	125.0%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	761	605	25.8%	860	-11.5%	761	605	25.8%
NY HARBOR HEAT OIL SWP	MP	10,446	6,259	66.9%	6,053	72.6%	10,446	6,259	66.9%
NY HARBOR RESIDUAL FUEL 1	MM	14,980	11,642	28.7%	20,010	-25.1%	14,980	11,642	28.7%
NY HARBOR RESIDUAL FUEL C	ML	100	0	0.0%	0	0.0%	100	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	2,572	8,542	-69.9%	3,822	-32.7%	2,572	8,542	-69.9%
NY H OIL PLATTS VS NYMEX	YH	0	1,700	-100.0%	140	-100.0%	0	1,700	-100.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A	KA	1,936	574	237.3%	1,106	75.0%	1,936	574	237.3%
NYISO A OFF-PEAK	KB	78	120	-35.0%	1,246	-93.7%	78	120	-35.0%
NYISO CAPACITY	NNC	144	0	-	30	380.0%	144	0	-
NYISO CAPACITY	NRS	241	0	-	20	1,105.0%	241	0	-
NYISO G	KG	832	167	398.2%	128	550.0%	832	167	398.2%
NYISO G OFF-PEAK	KH	440	258	70.5%	132	233.3%	440	258	70.5%
NYISO J	KJ	555	123	351.2%	448	23.9%	555	123	351.2%

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Energy Futures									
NYISO J OFF-PEAK	KK	856	28	2,957.1%	72	1,088.9%	856	28	2,957.1%
NYISO ZONE A 5MW D AH O P	K4	25,104	25,856	-2.9%	0	0.0%	25,104	25,856	-2.9%
NYISO ZONE A 5MW D AH PK	K3	1,362	1,875	-27.4%	0	0.0%	1,362	1,875	-27.4%
NYISO ZONE C 5MW D AH O P	A3	4,680	8,800	-46.8%	0	0.0%	4,680	8,800	-46.8%
NYISO ZONE C 5MW D AH PK	Q5	255	500	-49.0%	0	0.0%	255	500	-49.0%
NYISO ZONE G 5MW D AH O P	D2	1,080	4,804	-77.5%	7,750	-86.1%	1,080	4,804	-77.5%
NYISO ZONE G 5MW D AH PK	T3	919	2,000	-54.1%	105	775.2%	919	2,000	-54.1%
NYISO ZONE J 5MW D AH O P	D4	28,032	1,272	2,103.8%	9,360	199.5%	28,032	1,272	2,103.8%
NYISO ZONE J 5MW D AH PK	D3	1,895	550	244.5%	510	271.6%	1,895	550	244.5%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	25	-100.0%	0	0.0%	0	25	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX IRON ORE FUTURES	TIO	131	0	0.0%	0	0.0%	131	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOB	0	100	-100.0%	0	0.0%	0	100	-100.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	937	-100.0%	0	0.0%	0	937	-100.0%
NYMEX ULSD VS NYMEX HO	UY	54	0	0.0%	6	800.0%	54	0	0.0%
NYMEX ZINC FUTURES	ZF	0	0	0.0%	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	657	0	0.0%	0	0.0%	657	0	0.0%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	27	2,580	-99.0%	404	-93.3%	27	2,580	-99.0%
ONTARIO POWER SWAPS	OFD	320	0	-	320	0.0%	320	0	-
ONTARIO POWER SWAPS	OFM	0	0	-	0	0.0%	0	0	-
ONTARIO POWER SWAPS	OPD	200	0	-	235	-14.9%	200	0	-
ONTARIO POWER SWAPS	OPM	0	0	-	210	-100.0%	0	0	-
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	25	590	-95.8%	0	0.0%	25	590	-95.8%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	270	-100.0%	0	0.0%	0	270	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	345	-100.0%	0	0.0%	0	345	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	3,447	29,752	-88.4%	2,804	22.9%	3,447	29,752	-88.4%
PANHANDLE INDEX SWAP FUTU	IV	0	560	-100.0%	0	0.0%	0	560	-100.0%
PANHANDLE PIPE SWAP	XH	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	184	-100.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	208	8,692	-97.6%	5,334	-96.1%	208	8,692	-97.6%
PETROCHEMICALS	22	10	12	-16.7%	40	-75.0%	10	12	-16.7%
PETROCHEMICALS	32	133	75	77.3%	143	-7.0%	133	75	77.3%

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Energy Futures									
PETROCHEMICALS	51	0	-	42	-100.0%	0	0	-	
PETROCHEMICALS	81	0	-100.0%	0	0.0%	0	35	-100.0%	
PETROCHEMICALS	8I	75	132	-43.2%	150	-50.0%	75	132	-43.2%
PETROCHEMICALS	91	43	67	-35.8%	51	-15.7%	43	67	-35.8%
PETROCHEMICALS	CPP	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	HPE	144	96	50.0%	0	0.0%	144	96	50.0%
PETROCHEMICALS	LPE	0	0	-	0	0.0%	0	0	-
PETROCHEMICALS	MBE	390	180	116.7%	100	290.0%	390	180	116.7%
PETROCHEMICALS	MNB	776	644	20.5%	262	196.2%	776	644	20.5%
PETRO CRCKS & SPRDS ASIA	STI	684	0	-	0	-	684	0	-
PETRO CRCKS & SPRDS ASIA	STS	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	CBA	500	0	-	0	0.0%	500	0	-
PETRO CRCKS & SPRDS NA	CRB	450	0	-	0	0.0%	450	0	-
PETRO CRCKS & SPRDS NA	EXR	1,257	0	-	379	231.7%	1,257	0	-
PETRO CRCKS & SPRDS NA	FOC	610	0	-	275	121.8%	610	0	-
PETRO CRCKS & SPRDS NA	GCI	1,331	0	-	699	90.4%	1,331	0	-
PETRO CRCKS & SPRDS NA	GCU	17,694	0	-	18,735	-5.6%	17,694	0	-
PETRO CRCKS & SPRDS NA	GFC	50	0	-	0	0.0%	50	0	-
PETRO CRCKS & SPRDS NA	HOB	150	0	-	325	-53.8%	150	0	-
PETRO CRCKS & SPRDS NA	NFC	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	NFG	100	125	-20.0%	0	0.0%	100	125	-20.0%
PETRO CRCKS & SPRDS NA	NYC	60	0	-	0	-	60	0	-
PETRO CRCKS & SPRDS NA	NYF	4,482	0	-	4,612	-2.8%	4,482	0	-
PETRO CRCKS & SPRDS NA	RBB	20,922	0	-	11,396	83.6%	20,922	0	-
PETRO CRCKS & SPRDS NA	RBG	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	RVG	450	0	-	0	0.0%	450	0	-
PETRO CRK&SPRD EURO	1NB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	43	45	623	-92.8%	0	0.0%	45	623	-92.8%
PETRO CRK&SPRD EURO	BOB	170	0	0.0%	2	8,400.0%	170	0	0.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	EPN	316	0	-	155	103.9%	316	0	-
PETRO CRK&SPRD EURO	FVB	36	0	-	0	-	36	0	-
PETRO CRK&SPRD EURO	GCB	0	0	-	150	-100.0%	0	0	-
PETRO CRK&SPRD EURO	GOC	125	0	0.0%	90	38.9%	125	0	0.0%
PETRO CRK&SPRD EURO	GRB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	GRS	30	0	-	0	0.0%	30	0	-

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Energy Futures									
PETRO CRK&SPRD EURO	NOB	65	0	0.0%	30	116.7%	65	0	0.0%
PETRO CRK&SPRD EURO	NYG	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	182	-100.0%	0	0.0%	0	182	-100.0%
PETROLEUM PRODUCTS ASIA	E6M	3	0	-	0	-	3	0	-
PETROLEUM PRODUCTS ASIA	MJN	154	0	-	8	1,825.0%	154	0	-
PETRO OUTFRIGHT EURO	0B	0	0	-	5	-100.0%	0	0	-
PETRO OUTFRIGHT EURO	0D	2,041	327	524.2%	506	303.4%	2,041	327	524.2%
PETRO OUTFRIGHT EURO	0E	1	0	0.0%	0	0.0%	1	0	0.0%
PETRO OUTFRIGHT EURO	0F	76	0	-	0	0.0%	76	0	-
PETRO OUTFRIGHT EURO	1T	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	24	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	25	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	33	170	32	431.3%	25	580.0%	170	32	431.3%
PETRO OUTFRIGHT EURO	5L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	63	0	414	-100.0%	10	-100.0%	0	414	-100.0%
PETRO OUTFRIGHT EURO	6L	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	7I	134	367	-63.5%	126	6.3%	134	367	-63.5%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	12	-100.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	7R	392	221	77.4%	351	11.7%	392	221	77.4%
PETRO OUTFRIGHT EURO	7S	0	6	-100.0%	0	0.0%	0	6	-100.0%
PETRO OUTFRIGHT EURO	88	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	CBB	46	0	-	40	15.0%	46	0	-
PETRO OUTFRIGHT EURO	CGB	50	59	-15.3%	17	194.1%	50	59	-15.3%
PETRO OUTFRIGHT EURO	CPB	1	25	-96.0%	0	0.0%	1	25	-96.0%
PETRO OUTFRIGHT EURO	EFF	60	0	0.0%	0	0.0%	60	0	0.0%
PETRO OUTFRIGHT EURO	EFM	77	5	1,440.0%	50	54.0%	77	5	1,440.0%
PETRO OUTFRIGHT EURO	ENS	202	0	0.0%	0	0.0%	202	0	0.0%
PETRO OUTFRIGHT EURO	MBB	80	0	-	0	-	80	0	-
PETRO OUTFRIGHT EURO	MBN	550	0	0.0%	0	0.0%	550	0	0.0%
PETRO OUTFRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	T0	101	0	0.0%	48	110.4%	101	0	0.0%
PETRO OUTFRIGHT EURO	V0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	W0	0	0	-	0	0.0%	0	0	-
PETRO OUTFRIGHT EURO	WE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	0	0	-	0	0.0%	0	0	-

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Energy Futures									
PETRO OUTRIGHT NA	GBA	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	GSI	1	0	-	1	0.0%	1	0	-
PETRO OUTRIGHT NA	GUD	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	MBL	96	0	-	0	-	96	0	-
PETRO OUTRIGHT NA	NYB	200	0	-	50	300.0%	200	0	-
PETRO OUTRIGHT NA	NYE	0	0	-	107	-100.0%	0	0	-
PETRO OUTRIGHT NA	NYT	0	0	-	0	0.0%	0	0	-
PGE CITYGATE PIPE SWAP	XQ	0	0	0.0%	0	0.0%	0	0	0.0%
PGE&E CITYGATE	PC	0	1,488	-100.0%	0	0.0%	0	1,488	-100.0%
PJM AD HUB 5MW REAL TIME	V3	86,395	14,080	513.6%	97,587	-11.5%	86,395	14,080	513.6%
PJM AD HUB 5MW REAL TIME	Z9	6,247	500	1,149.4%	9,902	-36.9%	6,247	500	1,149.4%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	4,272	-100.0%	47,040	-100.0%	0	4,272	-100.0%
PJM APS ZONE DA PEAK	S4	0	234	-100.0%	2,550	-100.0%	0	234	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	D8	440	0	0.0%	0	0.0%	440	0	0.0%
PJM DAILY	JD	0	120	-100.0%	0	0.0%	0	120	-100.0%
PJM DAYTON DA OFF-PEAK	R7	44,184	17,061	159.0%	49,563	-10.9%	44,184	17,061	159.0%
PJM DAYTON DA PEAK	D7	7,038	650	982.8%	7,477	-5.9%	7,038	650	982.8%
PJM DPL DA OFF-PEAK	E8	54,515	0	0.0%	0	0.0%	54,515	0	0.0%
PJM DPL DA PEAK	L8	2,975	0	0.0%	0	0.0%	2,975	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	0	2,106	-100.0%	11,158	-100.0%	0	2,106	-100.0%
PJM NI HUB 5MW REAL TIME	B6	20,315	37,728	-46.2%	47,072	-56.8%	20,315	37,728	-46.2%
PJM NILL DA OFF-PEAK	L3	56,755	148,887	-61.9%	76,198	-25.5%	56,755	148,887	-61.9%
PJM NILL DA PEAK	N3	3,574	6,120	-41.6%	6,307	-43.3%	3,574	6,120	-41.6%
PJM OFF-PEAK LMP SWAP FUT	JP	4,720	1,856	154.3%	7,308	-35.4%	4,720	1,856	154.3%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	504	2,892	-82.6%	0	0.0%	504	2,892	-82.6%

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Energy Futures									
PJM PEPCO DA OFF-PEAK	Q8	0	15,680	-100.0%	0	0.0%	0	15,680	-100.0%
PJM PEPCO DA PEAK	R8	0	620	-100.0%	254	-100.0%	0	620	-100.0%
PJM PPL DA OFF-PEAK	F5	11,850	0	0.0%	0	0.0%	11,850	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	93,760	0	0.0%	0	0.0%	93,760	0	0.0%
PJM PSEG DA PEAK	L6	5,090	1,740	192.5%	210	2,323.8%	5,090	1,740	192.5%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	223,318	32,494	587.3%	79,800	179.8%	223,318	32,494	587.3%
PJM WESTHDA PEAK	J4	21,435	4,654	360.6%	9,729	120.3%	21,435	4,654	360.6%
PJM WESTH RT OFF-PEAK	N9	109,173	138,237	-21.0%	222,391	-50.9%	109,173	138,237	-21.0%
PJM WESTH RT PEAK	L1	18,852	7,275	159.1%	32,305	-41.6%	18,852	7,275	159.1%
PLASTICS	PGP	468	0	-	60	680.0%	468	0	-
PLASTICS	PPP	40	0	0.0%	0	0.0%	40	0	0.0%
POLYETHYLENE FUTURES	P6	68	94	-27.7%	24	183.3%	68	94	-27.7%
PREMIUM UNLD 10P FOB MED	3G	802	642	24.9%	281	185.4%	802	642	24.9%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	10	-100.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	-	0	0.0%	0	0	-
PREMIUM UNLEAD 10PPM FOB	8G	71	39	82.1%	20	255.0%	71	39	82.1%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	83	23	260.9%	77	7.8%	83	23	260.9%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	80	-100.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	135	500	-73.0%	120	12.5%	135	500	-73.0%
RBOB CALENDAR SWAP	RL	13,734	12,687	8.3%	5,566	146.7%	13,734	12,687	8.3%
RBOB CRACK SPREAD	RM	1,270	9,294	-86.3%	1,206	5.3%	1,270	9,294	-86.3%
RBOB CRACK SPREAD BALMO S	1E	44	0	0.0%	0	0.0%	44	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	231	188	22.9%	342	-32.5%	231	188	22.9%
RBOB OIL LAST DAY	27	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBL	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	-	0	0.0%	0	0	-
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	13,392	7,675	74.5%	5,265	154.4%	13,392	7,675	74.5%
RBOB VS HEATING OIL SWAP	RH	2,655	1,395	90.3%	465	471.0%	2,655	1,395	90.3%
ROCKIES KERN OPAL - NW IN	IR	0	67	-100.0%	0	0.0%	0	67	-100.0%
SAN JUAN BASIS SWAP	NJ	184	1,242	-85.2%	244	-24.6%	184	1,242	-85.2%
SAN JUAN INDEX	IJ	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN PIPE SWAP	XX	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
SAN JUAN SWING SWAP	SJ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	BS	84	203	-58.6%	139	-39.6%	84	203	-58.6%
SINGAPORE 380CST BALMO	BT	42	17	147.1%	77	-45.5%	42	17	147.1%
SINGAPORE 380CST FUEL OIL	SE	1,643	2,042	-19.5%	975	68.5%	1,643	2,042	-19.5%
SINGAPORE FUEL 180CST CAL	UA	6,995	9,298	-24.8%	5,881	18.9%	6,995	9,298	-24.8%
SINGAPORE FUEL OIL SPREAD	SD	402	707	-43.1%	534	-24.7%	402	707	-43.1%
SINGAPORE GASOIL	MTB	8	0	-	9	-11.1%	8	0	-
SINGAPORE GASOIL	MTS	29	0	-	80	-63.8%	29	0	-
SINGAPORE GASOIL	STF	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	STL	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	STZ	600	0	-	300	100.0%	600	0	-
SINGAPORE GASOIL	SZF	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	SZL	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	SZZ	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL BALMO	VU	1,506	1,075	40.1%	1,929	-21.9%	1,506	1,075	40.1%
SINGAPORE GASOIL SWAP	SG	16,715	21,587	-22.6%	16,201	3.2%	16,715	21,587	-22.6%
SINGAPORE GASOIL VS ICE	GA	5,358	2,670	100.7%	3,678	45.7%	5,358	2,670	100.7%
SINGAPORE JET KERO BALMO	BX	100	943	-89.4%	78	28.2%	100	943	-89.4%
SINGAPORE JET KERO GASOIL	RK	3,800	3,357	13.2%	3,090	23.0%	3,800	3,357	13.2%
SINGAPORE JET KEROSENE SW	KS	4,364	5,865	-25.6%	4,394	-0.7%	4,364	5,865	-25.6%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	50	300	-83.3%	50	0.0%	50	300	-83.3%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	935	400	133.8%	300	211.7%	935	400	133.8%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	7,242	8,044	-10.0%	7,962	-9.0%	7,242	8,044	-10.0%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	49	-100.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	300	300	0.0%	250	20.0%	300	300	0.0%
SOCAL BASIS SWAP	NS	552	198	178.8%	4,948	-88.8%	552	198	178.8%
SOCAL INDEX	IF	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	364	0	0.0%	0	0.0%	364	0	0.0%
SOCAL SWING SWAP FUTURE	SF	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	174	-100.0%	196	-100.0%	0	174	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	248	-100.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS S	K8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	646	335	92.8%	869	-25.7%	646	335	92.8%
Sumas Basis Swap	NK	272	1,667	-83.7%	550	-50.5%	272	1,667	-83.7%
SUMAS INDEX	IU	0	0	0.0%	0	0.0%	0	0	0.0%
SUMAS SWING SWAP FUTURE	SU	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
TC2 ROTTERDAM TO USAC 37K	TM	80	40	100.0%	5	1,500.0%	80	40	100.0%
TC4 SINGAPORE TO JAPAN 30	TJ	0	25	-100.0%	0	0.0%	0	25	-100.0%
TC5 RAS TANURA TO YOKOHAM	TH	80	250	-68.0%	180	-55.6%	80	250	-68.0%
TCO BASIS SWAP	TC	716	2,724	-73.7%	0	0.0%	716	2,724	-73.7%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	0.0%	0	0	0.0%
TCO NG SWING	A1	0	81	-100.0%	0	0.0%	0	81	-100.0%
TD3 MEG TO JAPAN 250K MT	TL	1,321	140	843.6%	102	1,195.1%	1,321	140	843.6%
TD5 WEST AFRICA TO USAC 1	TI	0	100	-100.0%	50	-100.0%	0	100	-100.0%
TD7 NORTH SEA TO CONTINEN	TK	0	0	0.0%	0	0.0%	0	0	0.0%
TD9 CARIBBEAN TO US GULF	TN	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	116	0	-	0	0.0%	116	0	-
TENNESSEE 500 LEG BASIS S	NM	909	800	13.6%	196	363.8%	909	800	13.6%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	116	0	0.0%	0	0.0%	116	0	0.0%
TENNESSEE ZONE 0 BASIS SW	NQ	0	28	-100.0%	62	-100.0%	0	28	-100.0%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco ELA Basis	TE	0	2,196	-100.0%	72	-100.0%	0	2,196	-100.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	660	108	511.1%	924	-28.6%	660	108	511.1%
TETCO STX NG INDEX SWAP	Q2	0	224	-100.0%	0	0.0%	0	224	-100.0%
TEXAS EAST ELA NAT GAS IN	M9	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ELA NAT GAS	K9	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	1,371	4,804	-71.5%	90	1,423.3%	1,371	4,804	-71.5%
TEXAS EASTERN ZONE M-3 SW	SX	0	56	-100.0%	0	0.0%	0	56	-100.0%
TEXAS EAST WLA NAT GAS IN	C2	0	16,566	-100.0%	0	0.0%	0	16,566	-100.0%
TEXAS EAST W LOUISANA NG	8B	0	21,526	-100.0%	0	0.0%	0	21,526	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	118	-100.0%	0	0.0%	0	118	-100.0%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	545	-100.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	560	-100.0%	0	0.0%	0	560	-100.0%

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Energy Futures									
TRANSCO ZONE 3 NG SWING	T6	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	2,644	-100.0%	524	-100.0%	0	2,644	-100.0%
TRANSCO ZONE 4 NAT GAS IN	B2	58	224	-74.1%	0	0.0%	58	224	-74.1%
TRANSCO ZONE 4 NAT GAS SW	J3	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	29	800	-96.4%	480	-94.0%	29	800	-96.4%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 PIPE SWAP	XZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	-	0	0.0%	0	0	-
TRUNKLINE LA BASIS SWAP	NU	0	428	-100.0%	0	0.0%	0	428	-100.0%
TX GAS ZONE SL NAT GAS	S7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED SWAP	Z6	8	5	60.0%	2	300.0%	8	5	60.0%
ULSD 10PPM CIF MED VS ICE	Z7	237	401	-40.9%	202	17.3%	237	401	-40.9%
ULSD 10PPM CIF NW BALMO S	B1	0	12	-100.0%	0	0.0%	0	12	-100.0%
ULSD 10PPM CIF VS ICE GAS	7V	41	49	-16.3%	25	64.0%	41	49	-16.3%
ULSD UP-DOWN(ARGUS) SWAP	US	25	3,600	-99.3%	0	0.0%	25	3,600	-99.3%
ULSD UP-DOWN BALMO SWP	1L	3,620	2,350	54.0%	1,050	244.8%	3,620	2,350	54.0%
UP DOWN GC LSD VS NMX HO	YL	0	0	0.0%	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX HO	LT	51,829	61,062	-15.1%	41,894	23.7%	51,829	61,062	-15.1%
USGC UNL 87 CRACK SPREAD	RU	0	1,050	-100.0%	200	-100.0%	0	1,050	-100.0%
VENTURA INDEX FUTURE	VI	0	1,992	-100.0%	0	0.0%	0	1,992	-100.0%
VENTURA SWING SWAP	VS	0	0	0.0%	0	0.0%	0	0	0.0%
WAHA BASIS	NW	1,217	6,306	-80.7%	1,937	-37.2%	1,217	6,306	-80.7%
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	372	-100.0%	0	0	0.0%
WAHA SWING FUTURE	SY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	6,575	885	642.9%	240	2,639.6%	6,575	885	642.9%
WTI-BRENT BULLET SWAP	BY	0	300	-100.0%	0	0.0%	0	300	-100.0%
WTI-BRENT CALENDAR SWAP	BK	5,021	3,276	53.3%	4,711	6.6%	5,021	3,276	53.3%
WTI CALENDAR	CS	43,679	73,361	-40.5%	39,596	10.3%	43,679	73,361	-40.5%
WTS (ARGUS) CALENDAR SWA	XB	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) TRADE MONTH	AY	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	FF	0	576	-100.0%	0	0.0%	0	576	-100.0%
WTS (ARGUS) VS WTI TRD MT	FH	366	1,013	-63.9%	0	0.0%	366	1,013	-63.9%

Energy Options

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Energy Options									
AEP-DAYTON HUB MTHLY	OT	200	0	-	0	0.0%	200	0	-
APPALACHIAN COAL	6K	420	265	58.5%	90	366.7%	420	265	58.5%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CALENDAR SWAP	BA	74,356	52,925	40.5%	33,106	124.6%	74,356	52,925	40.5%
BRENT CRUDE OIL 1 M CSO	9C	0	2,400	-100.0%	0	0.0%	0	2,400	-100.0%
BRENT CRUDE OIL 6 M CSO	9L	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BE	11,678	40,225	-71.0%	17,071	-31.6%	11,678	40,225	-71.0%
BRENT OIL LAST DAY	OS	12,374	8,450	46.4%	8,442	46.6%	12,374	8,450	46.4%
CAPP COAL CALENDAR STRIP	6M	0	0	0.0%	0	0.0%	0	0	0.0%
CENTRAL APPALACHIAN COAL	C1	0	60	-100.0%	55	-100.0%	0	60	-100.0%
CINERGY HUB PEAK MONTH	OY	960	2,820	-66.0%	20	4,700.0%	960	2,820	-66.0%
CRUDE OIL 1MO	WA	294,510	330,798	-11.0%	123,250	139.0%	294,510	330,798	-11.0%
CRUDE OIL APO	AO	134,822	265,626	-49.2%	112,772	19.6%	134,822	265,626	-49.2%
CRUDE OIL CALNDR STRIP	6F	25	0	0.0%	0	0.0%	25	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	0	0.0%	48	-100.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	DBP	0	0	-	300	-100.0%	0	0	-
CRUDE OIL PHY	CD	4,475	20,600	-78.3%	2,300	94.6%	4,475	20,600	-78.3%
CRUDE OIL PHY	LC	55,294	78,417	-29.5%	17,480	216.3%	55,294	78,417	-29.5%
CRUDE OIL PHY	LO	2,410,094	3,303,236	-27.0%	2,014,473	19.6%	2,410,094	3,303,236	-27.0%
CRUDE OIL SPRDS	BPC	0	0	-	0	0.0%	0	0	-
DAILY CRUDE OIL	DNM	0	0	-	0	0.0%	0	0	-
DAILY PJM	J01	0	0	-	34	-100.0%	0	0	-
DAILY PJM	J02	0	0	-	6	-100.0%	0	0	-
DAILY PJM	J03	4	0	-	0	0.0%	4	0	-
DAILY PJM	J04	42	0	-	0	0.0%	42	0	-
DAILY PJM	J05	2	0	-	0	0.0%	2	0	-
DAILY PJM	J06	3	0	-	19	-84.2%	3	0	-
DAILY PJM	J07	0	0	-	40	-100.0%	0	0	-
DAILY PJM	J08	0	0	-	4	-100.0%	0	0	-
DAILY PJM	J09	13	0	-	2	550.0%	13	0	-
DAILY PJM	J10	0	0	-	0	0.0%	0	0	-
DAILY PJM	J11	3	0	-	0	0.0%	3	0	-
DAILY PJM	J12	5	0	-	0	0.0%	5	0	-
DAILY PJM	J13	0	0	-	4	-100.0%	0	0	-
DAILY PJM	J14	0	0	-	4	-100.0%	0	0	-
DAILY PJM	J15	0	0	-	0	0.0%	0	0	-

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DAILY PJM	J16	0	0	-	0	0.0%	0	0	-
DAILY PJM	J17	4	0	-	0	0.0%	4	0	-
DAILY PJM	J18	18	0	-	0	0.0%	18	0	-
DAILY PJM	J19	2	0	-	3	-33.3%	2	0	-
DAILY PJM	J20	0	0	-	22	-100.0%	0	0	-
DAILY PJM	J21	0	0	-	13	-100.0%	0	0	-
DAILY PJM	J22	0	0	-	4	-100.0%	0	0	-
DAILY PJM	J23	0	0	-	0	0.0%	0	0	-
DAILY PJM	J24	4	0	-	0	0.0%	4	0	-
DAILY PJM	J25	0	0	-	0	0.0%	0	0	-
DAILY PJM	J26	0	0	-	0	0.0%	0	0	-
DAILY PJM	J27	0	0	-	5	-100.0%	0	0	-
DAILY PJM	J28	0	0	-	0	0.0%	0	0	-
DAILY PJM	J29	0	0	-	0	0.0%	0	0	-
DAILY PJM	J30	0	0	-	0	0.0%	0	0	-
DAILY PJM	J31	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	NEL	0	0	-	40	-100.0%	0	0	-
ELEC FINSETTLED	PML	2,490	5,678	-56.1%	4,345	-42.7%	2,490	5,678	-56.1%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ETHANOL SWAP	CVR	525	0	-	483	8.7%	525	0	-
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	0	71	-100.0%	0	0.0%	0	71	-100.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	450	-100.0%	0	0.0%	0	450	-100.0%
HEATING OIL CRACK OPTIONS	CH	0	637	-100.0%	0	0.0%	0	637	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	232	0	0.0%	252	-7.9%	232	0	0.0%
HEATING OIL PHY	LB	0	419	-100.0%	84	-100.0%	0	419	-100.0%
HEATING OIL PHY	OH	93,696	61,591	52.1%	52,296	79.2%	93,696	61,591	52.1%
HENRY HUB FINANCIAL LAST	E7	2,046	7,195	-71.6%	997	105.2%	2,046	7,195	-71.6%
HO 1 MONTH CLNDR OPTIONS	FA	375	1,900	-80.3%	75	400.0%	375	1,900	-80.3%
HO 3 MONTH CAL	FC	0	0	0.0%	0	0.0%	0	0	0.0%
HO 6 MONTH CAL	FM	0	0	-	0	0.0%	0	0	-
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	2,000	-100.0%	0	0.0%	0	2,000	-100.0%
IN DELIVERY MONTH EUA SERIAL OPTIONS	9G	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	OE	1,560	3,010	-48.2%	1,200	30.0%	1,560	3,010	-48.2%
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
NATURAL GAS 12 M CSO FIN	G7	0	0	-	0	0.0%	0	0	-
NATURAL GAS 1 M CSO FIN	G4	28,120	11,110	153.1%	15,900	76.9%	28,120	11,110	153.1%
NATURAL GAS 1MO	IA	0	200	-100.0%	2,100	-100.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	3,600	-100.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	80,463	52,650	52.8%	75,714	6.3%	80,463	52,650	52.8%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	G6	54,300	8,000	578.8%	29,800	82.2%	54,300	8,000	578.8%
NATURAL GAS OPT	5F	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPT	5N	0	0	-	0	0.0%	0	0	-
NATURAL GAS OPTION ON CALENDAR STRP	6J	4,377	363	1,105.8%	6,529	-33.0%	4,377	363	1,105.8%
NATURAL GAS PHY	KD	57,350	38,031	50.8%	36,470	57.3%	57,350	38,031	50.8%
NATURAL GAS PHY	LN	3,125,871	2,163,018	44.5%	1,867,408	67.4%	3,125,871	2,163,018	44.5%
NATURAL GAS PHY	ON	333,693	185,987	79.4%	160,206	108.3%	333,693	185,987	79.4%
NATURAL GAS SUMMER STRIP	4D	100	0	0.0%	0	0.0%	100	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	2,160	-100.0%	0	0.0%	0	2,160	-100.0%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	40,985	21,458	91.0%	38,313	7.0%	40,985	21,458	91.0%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW PEAK OPTIONS	9V	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	315	1,368	-77.0%	114	176.3%	315	1,368	-77.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	840	-100.0%	0	0.0%	0	840	-100.0%
PANHANDLE PIPE SWAP	PU	0	3,100	-100.0%	0	0.0%	0	3,100	-100.0%
PETROCHEMICALS	4H	1,475	150	883.3%	590	150.0%	1,475	150	883.3%
PETROCHEMICALS	4I	0	720	-100.0%	300	-100.0%	0	720	-100.0%
PETROCHEMICALS	4J	300	330	-9.1%	0	0.0%	300	330	-9.1%
PETROCHEMICALS	4K	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	CPR	6	0	-	15	-60.0%	6	0	-
PETRO OUTRIGHT EURO	8H	0	0	-	18	-100.0%	0	0	-
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	4,800	-100.0%	0	0.0%	0	4,800	-100.0%
PJM CALENDAR STRIP	6O	7,600	2,060	268.9%	7,780	-2.3%	7,600	2,060	268.9%
PJM MONTHLY	JO	90	71,760	-99.9%	4,424	-98.0%	90	71,760	-99.9%

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Energy Options									
RBOB 1MO CAL SPD OPTIONS	ZA	500	1,000	-50.0%	350	42.9%	500	1,000	-50.0%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	3,457	1,440	140.1%	536	545.0%	3,457	1,440	140.1%
RBOB CRACK	RX	0	111	-100.0%	0	0.0%	0	111	-100.0%
RBOB PHY	OB	25,709	28,487	-9.8%	21,958	17.1%	25,709	28,487	-9.8%
RBOB PHY	RF	3	6	-50.0%	0	0.0%	3	6	-50.0%
ROTTERDAM 3.5%FUEL OIL CL	Q6	643	236	172.5%	702	-8.4%	643	236	172.5%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C12	1	0	-	0	-	1	0	-
SHORT TERM	C23	0	0	-	2	-100.0%	0	0	-
SHORT TERM	U11	50	0	-	0	0.0%	50	0	-
SHORT TERM	U12	0	0	-	200	-100.0%	0	0	-
SHORT TERM	U14	0	0	-	0	0.0%	0	0	-
SHORT TERM	U15	0	0	-	0	0.0%	0	0	-
SHORT TERM	U22	0	0	-	250	-100.0%	0	0	-
SHORT TERM	U24	125	0	-	0	-	125	0	-
SHORT TERM	U25	50	0	-	0	0.0%	50	0	-
SHORT TERM CRUDE OIL	C01	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C02	0	0	-	2	-100.0%	0	0	-
SHORT TERM CRUDE OIL	C03	1	0	-	0	0.0%	1	0	-
SHORT TERM CRUDE OIL	C04	2	0	-	0	-	2	0	-
SHORT TERM CRUDE OIL	C05	2	0	-	0	-	2	0	-
SHORT TERM CRUDE OIL	C09	0	0	-	2	-100.0%	0	0	-
SHORT TERM CRUDE OIL	C16	0	0	-	0	0.0%	0	0	-
SHORT TERM CRUDE OIL	C31	51	0	-	0	-	51	0	-
SHORT TERM NATURAL GAS	U01	50	0	-	0	0.0%	50	0	-
SHORT TERM NATURAL GAS	U02	0	0	-	100	-100.0%	0	0	-
SHORT TERM NATURAL GAS	U03	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U04	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U06	0	0	-	25	-100.0%	0	0	-
SHORT TERM NATURAL GAS	U07	0	0	-	150	-100.0%	0	0	-
SHORT TERM NATURAL GAS	U09	275	0	-	350	-21.4%	275	0	-
SHORT TERM NATURAL GAS	U10	250	0	-	0	-	250	0	-
SHORT TERM NATURAL GAS	U17	100	0	-	0	0.0%	100	0	-
SHORT TERM NATURAL GAS	U18	50	0	-	0	-	50	0	-
SHORT TERM NATURAL GAS	U19	100	0	-	50	100.0%	100	0	-

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Energy Options									
SHORT TERM NATURAL GAS	U20	0	0	-	250	-100.0%	0	0	-
SHORT TERM NATURAL GAS	U27	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U31	0	0	-	0	0.0%	0	0	-
SINGAPORE FUEL OIL 180 CS	C5	530	0	0.0%	350	51.4%	530	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	0	0.0%	300	-100.0%	0	0	0.0%
SINGAPORE JET FUEL CALENDAR	N2	2,555	0	0.0%	180	1,319.4%	2,555	0	0.0%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	ZN	4,104	6,692	-38.7%	14,400	-71.5%	4,104	6,692	-38.7%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	0.0%	0	0	0.0%
WAHA BASIS	5O	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	500	0	0.0%	0	0.0%	500	0	0.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	BV	750	312	140.4%	700	7.1%	750	312	140.4%
WTI CRUDE OIL 1 M CSO FI	7A	1,200	6,500	-81.5%	3,000	-60.0%	1,200	6,500	-81.5%
FX Futures									
COLOMBIAN PESO FUTURES	V2	0	1,836	-100.0%	0	0.0%	0	1,836	-100.0%
Metals Futures									
COMEX GOLD	GC	4,146,474	4,724,586	-12.2%	2,901,868	42.9%	4,146,474	4,724,586	-12.2%
NYMEX HOT ROLLED STEEL	HR	6,214	1,727	259.8%	2,185	184.4%	6,214	1,727	259.8%
NYMEX PLATINUM	PL	150,111	123,012	22.0%	232,822	-35.5%	150,111	123,012	22.0%
PALLADIUM	PA	74,977	72,121	4.0%	73,508	2.0%	74,977	72,121	4.0%
COMEX SILVER	SI	826,902	1,429,716	-42.2%	765,580	8.0%	826,902	1,429,716	-42.2%
E-MINI GOLD	8Q	0	963	-100.0%	0	0.0%	0	963	-100.0%
COMEX MINY GOLD	QO	13,927	20,428	-31.8%	9,594	45.2%	13,927	20,428	-31.8%
E-MINI SILVER	6Q	0	3	-100.0%	0	0.0%	0	3	-100.0%
COMEX MINY SILVER	QI	2,134	6,302	-66.1%	2,671	-20.1%	2,134	6,302	-66.1%
COMEX COPPER	HG	1,131,468	777,614	45.5%	812,742	39.2%	1,131,468	777,614	45.5%
COMEX MINY COPPER	QC	2,034	2,575	-21.0%	1,660	22.5%	2,034	2,575	-21.0%
AUSTRIALIAN COKE COAL	ALW	3	0	-	0	0.0%	3	0	-
E-MICRO GOLD	MGC	32,086	20,033	60.2%	36,073	-11.1%	32,086	20,033	60.2%

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Metals Futures									
VOLATILITY GOLD	GVF	0	4	-100.0%	0	0.0%	0	4	-100.0%
Metals Options									
COMEX COPPER	HX	842	534	57.7%	311	170.7%	842	534	57.7%
COMEX GOLD	OG	801,473	900,384	-11.0%	696,681	15.0%	801,473	900,384	-11.0%
COMEX SILVER	SO	110,280	156,936	-29.7%	92,461	19.3%	110,280	156,936	-29.7%
IRON ORE CHINA	ICT	3,050	0	-	1,140	167.5%	3,050	0	-
NYMEX PLATINUM	PO	5,377	370	1,353.2%	744	622.7%	5,377	370	1,353.2%
PALLADIUM	PAO	1,972	1,935	1.9%	4,877	-59.6%	1,972	1,935	1.9%
SHORT TERM	L11	0	0	-	0	0.0%	0	0	-
SHORT TERM	L12	0	0	-	0	0.0%	0	0	-
SHORT TERM	L14	0	0	-	0	0.0%	0	0	-
SHORT TERM	L15	0	0	-	0	0.0%	0	0	-
SHORT TERM	L22	0	0	-	0	0.0%	0	0	-
SHORT TERM	L25	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L01	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L02	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L03	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L05	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L07	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L10	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L16	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L17	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L27	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L28	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L29	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	L30	0	0	-	0	0.0%	0	0	-



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TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	233	17,457	-98.7%	149	56.4%	233	17,457	-98.7%
Energy Futures	33,601,604	33,417,521	0.6%	25,062,055	34.1%	33,601,604	33,417,521	0.6%
FX Futures	0	1,836	-100.0%	0	0.0%	0	1,836	-100.0%
Metals Futures	6,386,330	7,179,084	-11.0%	4,838,703	32.0%	6,386,330	7,179,084	-11.0%
TOTAL FUTURES	39,988,167	40,615,898	-1.5%	29,900,907	33.7%	39,988,167	40,615,898	-1.5%
TOTAL OPTIONS GROUP								
Commodities and Alternative Investments Options	0	0	0.0%	0	0.0%	0	0	0.0%
Energy Options	6,876,335	6,801,662	1.1%	4,682,477	46.9%	6,876,335	6,801,662	1.1%
Metals Options	922,994	1,060,159	-12.9%	796,214	15.9%	922,994	1,060,159	-12.9%
TOTAL OPTIONS	7,799,329	7,861,821	-0.8%	5,478,691	42.4%	7,799,329	7,861,821	-0.8%
TOTAL COMBINED								
Commodities and Alternative Investments	233	17,457	-98.7%	149	56.4%	233	17,457	-98.7%
Energy	40,477,939	40,219,183	0.6%	29,744,532	36.1%	40,477,939	40,219,183	0.6%
FX	0	1,836	-100.0%	0	-	0	1,836	-100.0%
Metals	7,309,324	8,239,243	-11.3%	5,634,917	29.7%	7,309,324	8,239,243	-11.3%
GRAND TOTAL	47,787,496	48,477,719	-1.4%	35,379,598	35.1%	47,787,496	48,477,719	-1.4%

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