

NYMEX/COMEX Exchange Volume Comparison Report - Monthly

October 2009

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Commodity Indicator	Open Outcry OCT 2009	Open Outcry OCT 2008	% CHG	ELEC OCT 2009	ELEC OCT 2008	% CHG	CME ClearPort OCT 2009	CME ClearPort OCT 2008	% CHG	Open Outcry Y.T.D 2009	ELEC Y.T.D 2009	CME ClearPort Y.T.D 2009	
Alternative Investments													
Futures													
ANNUAL NOX09	WW	0	0	-	0	0	-	0	0	-	0	0	50
ANNUAL NOX10	YP	0	0	-	0	0	-	0	0	-	0	0	50
CARBON CER EURO	VA	0	0	-	0	12	-100.0%	0	280	-100.0%	0	4	465
CARBON EUA EMISSIONS EURO	RC	0	0	-	0	10	-100.0%	0	0	-	0	0	53
COCOA TAS	CJ	0	0		208			0			0	985	0
COFFEE	KT	0	0	-	90	442	-79.6%	0	0	-	0	1,190	0
COTTON	TT	0	0	-	103	387	-73.4%	0	0	-	0	1,540	0
POLYETHYLENE FUTURES	P6	0	0		0			0			0	0	36
REGIONAL GREENHOUSE GAS	RJ	0	0	-	55	0	-	0	40	-100.0%	0	95	540
SEAS NOX08	RN	0	0	-	0	0	-	0	0	-	0	0	0
SO2 EMISSIONS	RS	0	0	-	0	0	-	10	1,370	-99.3%	0	0	20
SUGAR 11	YO	0	0	-	820	1,137	-27.9%	0	0	-	0	5,570	25
Alternative Investments													
Options													
CARBON CER EURO OPTION	VG	0	0	-	0	0	-	0	0	-	0	0	600
CARBON EUA EMISSIONS EURO OPTION	AV	0	0	-	0	0	-	0	0	-	0	0	986
SO2 OPTION	AS	0	0	-	0	0	-	0	0	-	0	0	0
Energy Futures													
URANIUM	UX	0	0	-	0	0	-	0	2,000	-100.0%	0	20	4,548
CRUDE OIL PHY	CL	721,801	864,502	-16.5%	12,215,809	10,431,534	17.1%	241,882	342,231	-29.3%	6,227,365	04,816,813	2,877,925
CRUDE OIL	WS	823	562	46.4%	0	0	-	94,815	123,816	-23.4%	17,426	0	977,509
MINY WTI CRUDE OIL	QM	0	0	-	302,477	380,994	-20.6%	0	0	-	100	2,862,972	0
BRENT OIL LAST DAY	BZ	0	207	-100.0%	1,051	24,833	-95.8%	0	1,302	-100.0%	534	23,061	4,456
HEATING OIL PHY	HO	123,240	120,388	2.4%	1,772,290	1,477,521	20.0%	80,330	48,519	65.6%	1,183,115	15,707,426	578,481
HTG OIL	BH	1,308	0	-	0	0	-	4,281	4,448	-3.8%	1,308	0	77,700
MINY HTG OIL	QH	0	0	-	18	10	80.0%	0	0	-	0	386	0
RBOB PHY	RB	188,181	157,536	19.5%	1,776,125	1,253,606	41.7%	118,224	41,780	183.0%	1,518,139	15,320,917	665,181
MINY RBOB GAS	QU	0	0	-	12	0	-	0	0	-	0	73	0
LTD NAT GAS	HH	0	0	-	0	0	-	0	0	-	0	0	0
MINY NATURAL GAS	QG	0	0	-	112,244	55,507	102.2%	0	0	-	444	856,322	0
SING FUEL	HZ	0	0		0			0			0	0	300



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Energy Futures												
REBCO CRUDE OIL	RE	0		0			0			0	0	0
REBCO CRUDE OIL FINANCIAL	R2	0		0			0			0	182	0
NYMEX ETHANOL PHYSICAL	QE	0	-	0	25	-100.0%	0	0	-	0	0	0
GC ULS DIESEL	LU	0	-	0	0	-	0	48	-100.0%	0	0	0
PJM MONTHLY	JM	7,162	-	0	0	-	5,682	16,651	-65.9%	7,162	0	102,292
CRUDE OIL MACI	XC	0	-	0	0	-	0	0	-	0	34	505
NATURAL GAS PHY	NG	200,990	17.8%	5,067,201	2,796,096	81.2%	326,482	184,970	76.5%	1,534,546	34,347,937	2,307,972
RBOB GAS TAS	RT	0	-	0	0	-	1,100	1,918	-42.6%	0	0	66,750
1.5% FUEL OIL ROTTERDAM B	Z3	0	-	0	0	-	0	0	-	0	0	5
3.5% FUEL OIL CID MED SWA	7D	0	-	0	0	-	0	0	-	0	0	138
AECO-C/NIT BASIS SWAP	NA	0	-	0	0	-	0	46,398	-100.0%	0	0	86,888
AEP-DAYTON HUB DAILY	VD	0	-	0	0	-	0	0	-	0	0	0
AEP-DAYTON HUB MTHLY	VM	0	-	0	0	-	38	1,780	-97.9%	0	0	3,682
AEP-DAYTON HUB OFF-PEAK M	VP	0	-	0	0	-	170	5,312	-96.8%	0	0	11,568
ALGONQUIN CITYGATES BASIS	B4	0	-	0	0	-	0	0	-	0	0	1,320
ANR LOUISIANA BASIS SWAP	ND	0	-	0	0	-	2,860	12,313	-76.8%	0	0	43,575
ANR OKLAHOMA	NE	0	-	0	0	-	2,253	8,231	-72.6%	0	0	60,129
ANR OKLA INDEX	IQ	0	-	0	0	-	0	0	-	0	0	0
ANR OKLA SWING SWAP	SQ	0	-	0	0	-	0	0	-	0	0	0
APPALACHIAN COAL (PHY)	QL	0	-	0	0	-	12,822	10,845	18.2%	0	0	124,102
ARGUS BIODIESEL RME FOB R	1A	0	-	0	0	-	395	0	-	0	0	2,577
ARGUS CASOLINE CRACK SPRI	RG	0	-	0	0	-	3,622	7,476	-51.6%	0	0	86,231
ARGUS GASOLINE NW BALMO S	B9	0	-	0	0	-	383	0	-	0	0	3,425
ARGUS LLS VS. WTI (ARG) T	E5	0	-	0	0	-	0	0	-	0	0	543
ARGUS PROPAN FAR EST INDE	7E	0	-	0	0	-	198	0	-	0	0	1,438
ARGUS PROPAN(SAUDI ARAMC	9N	0	-	0	0	-	51	0	-	0	0	373
BRENT BALMO SWAP	J9	0	-	0	0	-	654	0	-	0	0	3,843
BRENT CALENDAR SWAP	CY	0	-	0	0	-	20,483	62,401	-67.2%	0	0	276,776
BRENT CFD(PLATTS) VS FRNT	1C	0	-	0	0	-	283	0	-	0	0	11,857
BRENT CFD SWAP	6W	0	-	0	0	-	5,152	0	-	0	0	55,070
BRENT FINANCIAL FUTURES	BB	1,668	-	0	0	-	8,572	8,162	5.0%	1,668	39	241,837
CAISO SP15 EZGNHUB5 MW P	9X	0	-	0	0	-	0	0	-	0	0	0
CARBON RGGI EMISSIONS O	RGI	0	-	430	0	-	975	0	-	0	430	975
CENTERPOINT BASIS SWAP	PW	0	-	0	0	-	13,811	21,634	-36.2%	0	0	152,223
CENTERPOINT EAST INDEX	II	0	-	0	0	-	1,812	600	202.0%	0	0	9,369

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Energy Futures												
CENTERPOINT EAST SWING SV	VX	0	0	-	0	0	0	30	-100.0%	0	0	0
CHICAGO BASIS SWAP	NB	0	0	-	0	0	0	72,562	-100.0%	0	0	72,646
CHICAGO ETHANOL SWAP	CU	0	0	-	0	0	1,675	4,560	-63.3%	0	0	9,375
CHICAGO INDEX SWAP	IS	0	0	-	0	0	0	900	-100.0%	0	0	3,481
CHICAGO SWING FUTURE	SS	0	0	-	0	0	600	48	1150.0%	0	0	3,008
CHICAGO UNL GAS PL VS RBO	3C	0	0	-	0	0	0	0		0	0	300
CIG BASIS	CI	1,520	0	-	0	0	816	10,185	-92.0%	1,520	0	37,185
CIG ROCKIES NG INDEX SWA	Z8	0	0	-	0	0	488	390	25.1%	0	0	5,302
CIG ROCKIES NG SWING	U8	0	0	-	0	0	180	0	-	0	0	726
CINERGY HUB OFF-PEAK MON1	EJ	0	0	-	0	0	3,876	5,918	-34.5%	0	0	28,658
CINERGY HUB PEAK DAILY FU	CC	0	0	-	0	0	0	0	-	0	0	0
CINERGY HUB PEAK MONTH	EM	0	0	-	0	0	3,852	3,862	-0.3%	0	0	36,970
CIN HUB 5MW D AH O PK	K2	0	0	-	0	0	164,496	0		0	0	541,240
CIN HUB 5MW D AH PK	H5	0	0	-	0	0	13,744	0		0	0	42,503
CIN HUB 5MW REAL TIME O P	H4	0	0	-	0	0	97,440	0		0	0	214,848
CIN HUB 5MW REAL TIME PK	H3	0	0	-	0	0	4,100	0		0	0	15,001
COLUMB GULF MAINLINE NG B	5Z	0	0	-	0	0	6,194	0		0	0	73,335
COLUMBIA GULF MAIN NAT G	L2	0	0	-	0	0	0	0		0	0	556
COLUMBIA GULF ONSHORE	GL	0	0	-	0	0	3,462	36,531	-90.5%	0	0	97,904
CONWAY NATURAL GASOLINE	8L	0	0	-	0	0	140	0		0	0	185
CONWAY NORMAL BUTANE (OF	8M	0	0	-	0	0	115	0		0	0	115
CONWAY PROPANE 5 DECIMAL	8K	0	0	-	0	0	860	0		0	0	915
CONWAY PROPANE (OPIS) SW/	W1	0	0	-	0	0	53	0	-	0	0	6,971
CRUDE OIL MONTHLY	6C	0	0	-	0	0	0	15		15	0	0
DATED TO FRONTLINE BRENT	FY	14,688	0	-	0	0	1,070	44,511	-97.6%	14,688	0	111,047
DAWN BASIS SWAP FUTURE	DW	0	0	-	0	0	0	0		0	0	100
DEMARC INDEX FUTURE	DI	120	0	-	0	0	0	1,470	-100.0%	120	0	2,256
DEMARC SWING SWAP	DT	0	0	-	0	0	240	300	-20.0%	0	0	1,136
DIESEL 10P BRG FOB RDM VS	7X	0	0	-	0	0	10	0		0	0	224
DIESEL 10PPM BARGES FOB B	U7	0	0	-	0	0	0	0	-	0	0	0
DIESEL 10PPM NWELEHAVRE V	S5	0	0	-	0	0	195	0		0	0	195
DIESEL 10PPM NWE LE HAVRE	S3	0	0	-	0	0	0	0		0	0	5
DOMINION-APPALACHIA SWING	SH	0	0	-	0	0	0	0	-	0	0	72
DOMINION TRAN INC - APP I	IH	0	0	-	0	0	600	602	-0.3%	0	0	37,542
DOMINION TRANSMISSION INC	PG	1,241	0	-	0	0	2,205	18,456	-88.1%	1,241	0	90,282

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												ClearPort Y.T.D 2009	
Energy Futures													
DOW JONES MID-COLUMBIA FL	DO	0	0	-	0	0	-	0	0	-	0	0	0
DOW JONES PALO VERDE	DP	0	0	-	0	0	-	0	0	-	0	0	0
DUBAI CRUDE OIL BALMO	BI	0	0	-	0	0	-	100	430	-76.7%	0	0	2,494
DUBAI CRUDE OIL CALENDAR	DC	0	0	-	0	0	-	77,749	72,187	7.7%	0	0	784,167
EASTERN RAIL DELIVERY CSX	QX	955	0	-	0	0	-	1,830	3,735	-51.0%	955	0	24,505
EAST/WEST FUEL OIL SPREAD	EW	0	0	-	0	0	-	1,053	2,116	-50.2%	0	0	15,662
EIA FLAT TAX ONHWAY DIESE	A5	0	0		0			245			0	0	5,784
EIA ON HIGHWAY DIESEL SWA	HI	0	0	-	0	0	-	0	300	-100.0%	0	0	3,920
EL PASO PERMIAN INDEX SWA	IL	0	0	-	0	0	-	4,320	4,110	5.1%	0	0	37,500
EL PASO PERMIAN SWING FUT	SL	0	0	-	0	0	-	450	149	202.0%	0	0	4,263
ERCOT HOU MCPE50MW DAILY	2S	0	0		0			1			0	0	5
ERCOT HOU MCPE50MW OFF	2N	0	0		0			0			0	0	22
ERCOT HOU MCPE50MW PEAK	2W	0	0		0			0			0	0	8,295
ERCOT NORTH MCPE50MW DA	3F	0	0		0			0			0	0	39
ERCOT NORTH MCPE50MW OF	2X	0	0		0			384			0	0	32,774
ERCOT NORTH MCPE50MW PE	2P	0	0		0			0			0	0	708
ERCOT NORTH PEAK SWAP	MT	0	0	-	0	0	-	0	0	-	0	0	0
ERCOT NORTH ZMCPE 5MW OF	18	24	0		0			0			24	0	0
ERCOT NORTH ZMCPE 5MW PE	15	0	0		0			2,755			0	0	2,755
ERCOT SOUTH MCPE 50MW PE	2Q	0	0		0			65			0	0	86
ERCOT WEST MCPE50MW DAIL	3J	0	0		0			0			0	0	9
ETHANOL T1FOB RTDM EX DUT	2M	0	0		0			350			0	0	710
EURO 1% FUEL OIL NEW BALM	KX	0	0	-	0	0	-	95	145	-34.5%	0	0	1,744
EURO 3.5% FUEL OIL M CRK	FL	0	0	-	0	0	-	0	768	-100.0%	0	0	0
EURO 3.5% FUEL OIL RDAM B	KR	0	0	-	0	0	-	349	327	6.7%	0	0	4,239
EURO 3.5% FUEL OIL SPREAD	FK	0	0	-	0	0	-	0	79	-100.0%	0	0	660
EURO GASOIL 10 CAL SWAP	GT	0	0	-	0	0	-	18	0	-	0	0	42
EURO GASOIL 10PPM VS ICE	ET	0	0	-	0	0	-	632	771	-18.0%	0	0	4,285
EURO GASOIL 50 CIF VS ICE	EE	0	0	-	0	0	-	0	42	-100.0%	0	0	0
EURO GASOIL 50 FOB VS ICE	EO	0	0		0			0			0	0	0
EURO GASOIL 50PPM VS ICE	EY	0	0	-	0	0	-	0	34	-100.0%	0	0	0
EURO GASOIL BARGE VS ICS	EI	0	0	-	0	0	-	0	0	-	0	0	0
EURO GASOIL FOB ICE	EF	0	0	-	0	0	-	0	10	-100.0%	0	0	0
EURO GASOIL NWE ICE	EC	0	0	-	0	0	-	0	0	-	0	0	0
EUROPE 1% FUEL OIL NWE CA	UF	0	0	-	0	0	-	2,183	4,080	-46.5%	0	0	18,937

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Energy Futures												
EUROPE 1% FUEL OIL RDAM C	UH	0	0	-	0	0	744	3,311	-77.5%	0	0	7,698
EUROPE 3.5% FUEL OIL MED	UI	0	0	-	0	0	0	81	-100.0%	0	0	330
EUROPE 3.5% FUEL OIL RDAM	UV	0	0	-	0	0	9,359	15,404	-39.2%	0	0	106,930
EUROPEAN GASOIL (ICE)	7F	0	0		158		0			0	1,412	0
EUROPEAN NAPHTHA BALMO	KZ	0	0	-	0	0	106	24	341.7%	0	0	715
EUROPEAN NAPHTHA CRACK SF	EN	4,238	0	-	0	0	4,105	8,236	-50.2%	4,238	0	85,401
EUROPEAN UNL GAS 50PPM SV	EU	0	0	-	0	0	0	120	-100.0%	0	0	0
EUROPE DATED BRENT SWAP	UB	391	0	-	0	0	2,570	1,460	76.0%	391	0	59,911
EUROPE JET KERO NWE CALS\	UJ	0	0	-	0	0	60	60	0.0%	0	0	575
EUROPE JET KERO RDAM CALS	UR	0	0		0		0			0	0	6
EUROPE NAPHTHA CALSWAP	UN	0	0	-	0	0	2,784	1,397	99.3%	0	0	19,873
EURO PROPANE CIF ARA SWA	PS	0	0	-	0	0	396	263	50.6%	0	0	2,726
EURO ULSD 50 CIF MED CS	EH	0	0	-	0	0	0	33	-100.0%	0	0	0
EURO ULSD 50 FOB CS	EL	0	0		0		0			0	0	0
EURO ULSD 50PPM CIF CS	ES	0	0		0		0			0	0	0
FAME 0 BIODIESEL FOB RTDM	2L	0	0		0		1,010			0	0	2,113
FL GAS ZONE 3 NAT GAS IND	Q9	0	0		0		0			0	0	668
FLORIDA GAS ZONE3 BASIS S	FP	0	0	-	0	0	1,100	5,148	-78.6%	0	0	34,603
FUEL OIL CRACK VS ICE	FO	2,168	0	-	0	0	4,751	14,070	-66.2%	2,168	0	65,303
FUEL OIL NWE CRACK VS ICE	FI	0	0	-	0	0	392	1,941	-79.8%	0	0	6,630
FUEL OIL (PLATS) CAR CM	1W	0	0		0		183			0	0	595
FUEL OIL (PLATS) CAR CN	1X	0	0		0		15			0	0	60
FUELOIL SWAP:CARGOES VS.B	FS	0	0	-	0	0	1,033	3,525	-70.7%	0	0	20,629
GAS EURO-BOB OXY NWE BAR	7H	0	0		0		1,764			0	0	4,410
GAS EURO-BOB OXY NWE BAR	7K	0	0		0		3,948			0	0	6,336
GASOIL 0.1 BARGES FOB RD	B8	0	0	-	0	0	0	0	-	0	0	0
GASOIL 0.1 BRGS FOB VS IC	6V	0	0		0		0			0	0	119
GASOIL 0.1 CARGOES CIF NE	TW	14	0		0		0			14	0	0
GASOIL 0.1CARGOES FOB NWA	WR	0	0	-	0	0	0	0	-	0	0	0
GASOIL 0.1 CIF MED SWAP	Z4	0	0		0		100			0	0	108
GASOIL 0.1CIF MED VS ICE	Z5	0	0	-	0	0	420	51	723.5%	0	0	2,606
GASOIL 0.1 CIF NW BALMO S	B7	0	0	-	0	0	0	0	-	0	0	0
GASOIL 0.1 CIF NWE VS ISE	TU	0	0	-	0	0	5	297	-98.3%	0	0	1,074
GASOIL 0.1 CIF VS ICE GAS	8W	0	0		0		80			0	0	180
GASOIL 0.1 CRG CIF NW VS	4V	0	0		0		7			0	0	39

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Energy Futures												
GASOIL 0.1 RDAM BRGS VS I	WQ	0	0	-	0	0	672	1,889	-64.4%	0	0	13,487
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	-	0	0	263	105	150.5%	0	0	1,438
GASOIL 10P CRG CIF NW VS	3V	0	0	-	0	0	40	0	0	0	0	385
GASOIL 10PPM CARGOES CIF	TY	3	0	-	0	0	101	18	461.1%	3	0	187
GASOIL 10PPM VS ICE SWAP	TP	0	0	-	0	0	1,395	508	174.6%	0	0	8,029
GASOIL BULLET SWAP	BG	219	0	-	0	0	0	17	-100.0%	219	0	3,157
GASOIL CALENDAR SWAP	GX	0	0	-	0	0	1,398	1,108	26.2%	0	0	11,947
GASOIL CRACK SPREAD CALEN	GZ	3,547	0	-	0	0	9,510	47,684	-80.1%	3,547	0	235,582
GASOIL MINI CALENDAR SWAP	QA	0	0	-	0	0	0	1,317	-100.0%	0	0	0
GASOLINE UP-DOWN (ARGUS)	UZ	0	0	-	0	0	542	0	-	0	0	2,692
GASOLINE UP-DOWN BALMO S'	1K	0	0	-	0	0	25	0	-	0	0	250
GC GASOLINE CRK SPR (ARGU	CK	100	0	-	0	0	0	0	-	100	0	375
GULF COAST 3% FUEL OIL BA	VZ	1,391	0	-	0	0	515	665	-22.6%	1,391	0	11,907
GULF COAST GASOLINE CLNDF	GS	300	0	-	0	0	10	1,324	-99.2%	300	0	2,342
GULF COAST HEATING OIL CL	GP	0	0	-	0	0	0	0	-	0	0	364
GULF COAST JET FUEL CLNDR	GE	0	0	-	0	0	0	250	-100.0%	0	0	410
GULF COAST JET VS NYM 2 H	ME	0	0	-	0	0	6,700	3,760	78.2%	0	0	75,616
GULF COAST LOW S DIESEL C	LW	0	0	-	0	0	0	0	-	0	0	0
GULF COAST NO.6 FUEL OIL	MF	13,627	0	-	0	0	48,271	40,676	18.7%	13,627	0	555,942
GULF COAST NO.6 FUEL OIL	MG	6,044	0	-	0	0	4,001	11,216	-64.3%	6,044	0	55,832
GULF COAST ULSD CALENDAR	LY	0	0	-	0	0	289	420	-31.2%	0	0	6,962
GULF COAST ULSD CRACK SPF	GY	0	0	-	0	0	0	0	-	0	0	81
GULF CO HEAT OIL (ARGUS) VS	7U	0	0	-	0	0	395	0	-	0	0	5,564
HEATING OIL MONTHLY (LATE F	6H	0	0	-	0	0	0	0	-	147	0	0
HEATING OIL VS ICE GASOIL	HA	0	0	-	0	0	3,571	5,026	-28.9%	0	0	64,750
HENRY HUB BASIS SWAP	HB	8,760	0	-	0	0	37,596	58,492	-35.7%	8,760	0	266,202
HENRY HUB INDEX SWAP FUTL	IN	0	0	-	0	0	5,040	39,806	-87.3%	0	0	170,170
HENRY HUB SWAP	NN	416	0	-	0	0	1,989,867	2,934,218	-32.2%	1,820	1,287	21,797,369
HENRY HUB SWING FUTURE	SN	0	0	-	0	0	4,640	3,911	18.6%	0	0	16,679
HOUSTON SHIP CHANNEL BASI	NH	0	0	-	0	0	41,143	73,647	-44.1%	0	0	516,354
HOUSTON SHIP CHANNEL INDE	IP	5,160	0	-	0	0	40	12,082	-99.7%	5,160	0	61,093
HOUSTON SHIP CHANNEL SWIN	SM	0	0	-	0	0	0	3,336	-100.0%	0	0	4,785
HUSTN SHIP CHNL PIPE SWP	XJ	0	0	-	0	0	0	0	-	0	0	0
ICE BRENT DUBAI SWAP	DB	0	0	-	0	0	8,930	18,655	-52.1%	0	0	176,127
ICE GASOIL BALMO SWAP	U9	0	0	-	0	0	0	0	-	0	0	37

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Energy Futures												
ILLINOIS HUB PEAK MONTH S	OM	0		0			0			0	0	0
ILLINOIS OFF-PEAK MONTH S	OJ	0		0			0			0	0	0
IN DELIVERY MONTH CER	6S	0		0			2,582			0	0	2,957
IN DELIVERY MONTH EUA	6T	0		0			2,545			0	0	5,732
ISO NEW ENGLAND OFF-PEAK	KI	186	-	0	0	-	1,020	3,150	-67.6%	186	0	24,708
ISO NEW ENGLAND PK LMP	NI	0	-	0	0	-	4,066	6,156	-34.0%	0	0	30,907
JAPAN C&F NAPHTHA CRACK S	JB	0	-	0	0	-	0	0	-	0	0	30
JAPAN C&F NAPHTHA SWAP	JA	0	-	0	0	-	3,627	1,016	257.0%	0	0	25,865
JAPAN NAPHTHA BALMO SWAP	E6	0		0			7			0	0	145
JET AV FUEL (P) CAR FM ICE G/	1V	0		0			0			0	0	290
JET BARGES VS ICE GASOIL	JR	0	-	0	0	-	24	118	-79.7%	0	0	190
JET CIF NWE VS ICE	JC	579	-	0	0	-	823	2,842	-71.0%	579	0	14,612
JET FUEL BRG FOB RDM VS I	9Q	0		0			0			0	0	5
JET FUEL CARGOES CIF NEW	F3	0	-	0	0	-	0	0	-	0	0	15
JET FUEL CRG CIF NEW VS I	6X	0		0			17			0	0	577
JET FUEL UP-DOWN BALMO CL	1M	0		0			50			0	0	75
JET UP-DOWN(ARGUS) SWAP	JU	275		0			175			275	0	5,425
KERN RIVER OPAL PLANT SWI	SR	0	-	0	0	-	60	1,000	-94.0%	0	0	5,440
KERN RIVER WY BASIS SWAP	NV	0	-	0	0	-	0	0	-	0	0	0
LA CARB DIESEL (OPIS)	LX	0		0			0			0	0	259
LA CARB DIESEL (OPIS) SWA	KL	0	-	0	0	-	375	1,025	-63.4%	0	0	12,842
LA CARBOB GASOLINE(OPIS)S	JL	0	-	0	0	-	75	110	-31.8%	0	0	2,825
LA JET FUEL VS NYM NO 2 H	MQ	0	-	0	0	-	0	0	-	0	0	162
LA JET (OPIS) SWAP	JS	0	-	0	0	-	2,325	1,025	126.8%	0	0	27,872
LLS (ARGUS) CALENDAR SWAP	XA	0		0			0			0	0	200
LLS (ARGUS) TRADE MONTH S	LI	0		0			0			0	0	0
LLS (ARGUS) VS WTI SWAP	WJ	0	-	0	0	-	0	845	-100.0%	0	0	1,745
LLS (ARGUS) VS WTI TRD MT	WK	0	-	0	0	-	0	360	-100.0%	0	0	512
LOS ANGELES CARB GASOLINE	MH	0	-	0	0	-	0	0	-	0	0	36
LOS ANGELES CARB GAS VS N	MI	0	-	0	0	-	0	0	-	0	0	0
MALIN	PB	0	-	0	0	-	0	14,278	-100.0%	0	0	14,897
MALIN NG SWING	W9	0	-	0	0	-	0	150	-100.0%	0	0	724
MARS (ARGUS) VS WTI SWAP	YX	0		0			0			0	0	1,500
MARS (ARGUS) VS WTI TRD M	YV	0	-	0	0	-	0	0	-	0	0	3,150
MICHCON NG INDEX SWAP	Y8	0	-	0	0	-	0	360	-100.0%	0	0	5,413



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Energy Futures												
MICHCON NG SWING	T8	0		0			0			0	0	62
MICHIGAN BASIS	NF	0	-	0	0	-	19,256	32,496	-40.7%	0	0	157,378
MICHIGAN HUB OFF-PEAK MON	HJ	0	-	0	0	-	96	0	-	0	0	96
MICHIGAN HUB PEAK MONTH S	HM	0	-	0	0	-	96	0	-	0	0	216
MISO 5MW OFF PEAK	4R	0		0			71,808			0	0	71,808
MISO 5MW PEAK	4Q	0		0			5,048			0	0	5,048
MONT BELVIEU ETHANE 5 DECI	C0	5,305		0			4,296			5,305	0	11,432
MONT BELVIEU ETHANE (OPIS	W8	0	-	0	0	-	5,180	0	-	0	0	55,431
MONT BELVIEU ETHANE OPIS E	8C	0		0			75			0	0	75
MONT BELVIEU ETHYLENE	1F	0		0			580			0	0	1,320
MONT BELVIEU ISBT (OPIS)	Y2	0		0			60			0	0	918
MONT BELVIEU LDH PROPANE	B0	0		0			13,605			0	0	35,180
MONT BELVIEU LDH PROPANE	8O	25		0			130			25	0	130
MONT BELVIEU NAT GAS (OPI	W3	0	-	0	0	-	911	0	-	0	0	38,795
MONT BELVIEU NATURAL GAS(C	7Q	0		0			4,163			0	0	4,712
MONT BELVIEU NATURAL GAS(C	R0	0		0			60			0	0	60
MONT BELVIEU NORMAL BUTAI	D0	0		0			7,381			0	0	16,419
MONT BELVIEU NORMAL BUTAI	8J	0		0			40			0	0	40
MONT BELVIEU NRM BTN (OPI	Z2	0	-	0	0	-	214	0	-	0	0	58,285
MT. BELVIEU ETHANE (OPIS)	V4	0		0			55			0	0	390
MT. BELVIEU NAT GAS (OPIS	V5	0		0			40			0	0	1,211
MT. BELVIEU NRM BTN (OPIS	Y5	0		0			239			0	0	1,858
MT. BELVIEU PROPANE (OPIS	V6	0		0			110			0	0	1,479
NATURAL GAS PEN SWP	NP	45,461	-43.3%	0	0	-	821,041	1,136,514	-27.8%	521,304	0	8,932,725
NBP HENRY HUB BASIS SWAP I	E2	0		0			60			0	0	90
NEPOOL CNCTCT 5MW D AH O	P3	0		0			140,240			0	0	872,094
NEPOOL CONECTIC 5MW D AH	P2	0		0			7,660			0	0	48,960
NEPOOL INTR HUB 5MW D AH	H2	0		0			519,551			0	0	2,099,066
NEPOOL INTR HUB 5MW D AH	U6	0		0			28,968			0	0	121,742
NEPOOL MAINE 5MW D AH O E	W2	0		0			0			0	0	67,644
NEPOOL MAINE 5MW D AH PK	P9	0		0			0			0	0	3,775
NEPOOL NE MASS 5MW D AH C	P8	0		0			67,478			0	0	204,984
NEPOOL NE MASS 5MW D AH P	P7	0		0			3,746			0	0	14,849
NEPOOL SE MASS 5MW D AH O	P5	0		0			23,320			0	0	171,464
NEPOOL SE MASS 5MW D AH P	P4	0		0			1,280			0	0	12,432

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Energy Futures												
NEPOOL W CNT MASS 5MW D A	L9	9,344	0	0			0			9,344	0	267,701
NEPOOL W CNTR M 5MW D AH	R6	0	0	0			511			0	0	17,055
NEW ENGLAND HUB PEAK DAIL	CE	0	0	-	0	0	196	10	1860.0%	0	0	266
NEW YORK 0.3% FUEL OIL HI	8N	0	0	-	0	0	550	0	-	0	0	3,075
NEW YORK ETHANOL SWAP	EZ	0	0	-	0	0	1,195	156	666.0%	0	0	6,368
NEW YORK HUB ZONE G PEAK	GN	0	0		0		0			0	0	320
NGPL MID-CONTINENT	NL	10,222	0	-	0	0	13,329	23,870	-44.2%	10,222	0	237,739
NGPL MIDCONTINENT INDEX	IW	0	0	-	0	0	300	540	-44.4%	0	0	12,994
NGPL MIDCONTINENT SWING S	PX	0	0	-	0	0	0	120	-100.0%	0	0	736
NGPL STX BASIS	T5	0	0	-	0	0	1,710	2,575	-33.6%	0	0	49,131
NGPL STX NAT GAS INDEX SW	N6	0	0		0		0			0	0	1,096
NGPL STX NAT GAS SWING SW	Q7	0	0		0		0			0	0	60
NGPL TEX /OK	PD	0	0	-	0	0	33,630	52,839	-36.4%	0	0	365,247
NGPL TEXOK INDEX	OI	0	0	-	0	0	6,184	1,050	489.0%	0	0	32,547
NGPL TEXOK SWING SWAP	OX	0	0	-	0	0	0	300	-100.0%	0	0	2,349
N ILLINOIS HUB DAILY	UD	0	0		0		0			0	0	0
N ILLINOIS HUB MTHLY	UM	0	0	-	0	0	1,130	8,408	-86.6%	0	0	34,625
NO 2 UP-DOWN SPREAD CALEN	UT	3,345	0	-	0	0	300	1,400	-78.6%	3,345	0	11,335
NORTHEN NATURAL GAS DEM/	PE	0	0	-	0	0	9,766	27,670	-64.7%	0	0	160,424
NORTHEN NATURAL GAS VENT	PF	0	0	-	0	0	20,729	20,258	2.3%	0	0	244,888
NORTHERN ILLINOIS OFF-PEA	UO	0	0	-	0	0	1,808	13,740	-86.8%	0	0	27,727
NORTHWEST ROCKIES BASIS S	NR	0	0	-	0	0	17,674	45,967	-61.6%	0	0	226,846
N ROCKIES PIPE SWAP	XR	0	0		0		0			0	0	0
NWE GASOLINE SWAP-ARGUS	AR	1,481	0	-	0	0	1,417	4,022	-64.8%	1,481	0	46,922
NY 0.7% FUEL OIL (PLATTS	Y4	0	0		0		0			0	0	300
NY1% VS GC SPREAD SWAP	VR	0	0	-	0	0	3,760	2,993	25.6%	0	0	33,305
NY 2.2% FUEL OIL (PLATTS	Y3	0	0		0		0			0	0	3,925
NY 3.0% FUEL OIL (PLATTS	H1	0	0		0		185			0	0	1,460
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	-	0	0	0	0	-	0	0	345
NY HARBOR 1% FUEL OIL BAL	VK	0	0	-	0	0	130	1	12900.0%	0	0	4,850
NY HARBOR HEAT OIL SWP	MP	15	0	-	0	0	16,466	20,853	-21.0%	15	0	115,631
NY HARBOR RESIDUAL FUEL 1	MM	0	0	-	0	0	11,958	12,491	-4.3%	0	0	162,880
NY HARBOR RESIDUAL FUEL C	ML	150	0	-	0	0	0	2,465	-100.0%	150	0	4,247
NYH NO 2 CRACK SPREAD CAL	HK	0	0	-	0	0	17,137	11,028	55.4%	0	0	129,497
NY H OIL PLATTS VS NYMEX	YH	0	0	-	0	0	0	50	-100.0%	0	0	1,345



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										Y.T.D 2009	Y.T.D 2009	ClearPort Y.T.D 2009	
Energy Futures													
NY HRBR CONV GASOLINE VS	RZ	0	0	-	0	0	-	0	75	-100.0%	0	0	601
NYISO A	KA	0	0	-	0	0	-	426	11,715	-96.4%	0	0	8,929
NYISO A OFF-PEAK	KB	0	0	-	0	0	-	92	3,094	-97.0%	0	0	4,960
NYISO G	KG	0	0	-	0	0	-	0	1,017	-100.0%	0	0	9,077
NYISO G OFF-PEAK	KH	0	0	-	0	0	-	108	2,960	-96.4%	0	0	9,196
NYISO J	KJ	0	0	-	0	0	-	808	696	16.1%	0	0	5,971
NYISO J OFF-PEAK	KK	0	0	-	0	0	-	30	350	-91.4%	0	0	2,342
NYISO ZONE A 5MW D AH O P	K4	0	0		0			32,760			0	0	261,602
NYISO ZONE A 5MW D AH PK	K3	0	0		0			0			0	0	11,114
NYISO ZONE C 5MW D AH O P	A3	0	0		0			0			0	0	108,840
NYISO ZONE C 5MW D AH PK	Q5	0	0		0			0			0	0	5,995
NYISO ZONE G 5MW D AH O P	D2	0	0		0			46,920			0	0	108,900
NYISO ZONE G 5MW D AH PK	T3	0	0		0			1,535			0	0	8,869
NYISO ZONE J 5MW D AH O P	D4	0	0		0			4,664			0	0	37,768
NYISO ZONE J 5MW D AH PK	D3	0	0		0			1,828			0	0	7,472
NY JET FUEL (ARGUS) VS HEAT	5U	0	0		0			0			0	0	50
NY JET FUEL (PLATTS) HEAT OI	1U	0	0		0			300			0	0	400
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0	-	0	150	-100.0%	0	0	0
NYMEX ULSD VS NYMEX HO	UY	0	0	-	0	0	-	2	110	-98.2%	0	0	558
NY ULSD (ARGUS) VS HEATING	7Y	0	0		0			255			0	0	530
ONEOK OKLAHOMA NAT GAS IP	C7	0	0		0			0			0	0	1,020
ONEOK OKLAHOMA NG BASIS	8X	0	0		0			1,729			0	0	19,093
OPIS PHYSICAL ETHANE	3Q	0	0		0			360			0	0	370
OPIS PHYSICAL LDH PROPANE	3N	0	0		0			325			0	0	625
OPIS PHYSICAL NATURAL GAS	3R	0	0		0			850			0	0	2,035
OPIS PHYSICAL NONLDH PROP	3P	0	0		0			25			0	0	260
OPIS PHYSICAL NORMAL BUTA	3M	0	0		0			2,360			0	0	3,241
PANHANDLE BASIS SWAP FUTL	PH	0	0	-	0	0	-	89,174	231,069	-61.4%	0	0	1,128,175
PANHANDLE INDEX SWAP FUTL	IV	0	0	-	0	0	-	2,364	5,868	-59.7%	0	0	23,661
PANHANDLE PIPE SWAP	XH	0	0		0			0			0	0	0
PANHANDLE SWING FUTURE	SV	0	0	-	0	0	-	60	1,787	-96.6%	0	0	5,948
PERMIAN BASIS SWAP	PM	0	0	-	0	0	-	8,824	28,614	-69.2%	0	0	138,689
PG&E CITYGATE INDEX	IK	0	0	-	0	0	-	0	2,400	-100.0%	0	0	8,084
PGE CITYGATE PIPE SWAP	XQ	0	0		0			0			0	0	0
PG&E CITYGATE SWING SWAP	SK	0	0	-	0	0	-	0	780	-100.0%	0	0	1,283

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										Y.T.D 2009	Y.T.D 2009	ClearPort Y.T.D 2009
Energy Futures												
PGE&E CITYGATE	PC	0	0	-	0	0	0	31,330	-100.0%	0	0	30,971
PJM AD HUB 5MW REAL TIME	V3	0	0	-	0	0	0	0	-	0	0	70,170
PJM AD HUB 5MW REAL TIME	Z9	400	0	-	0	0	440	400	0	0	0	9,562
PJM AECO DA OFF-PEAK	X1	0	0	-	0	0	0	0	-	0	0	3,920
PJM AECO DA PEAK	Y1	0	0	-	0	0	0	0	-	0	0	308
PJM BGE DA OFF-PEAK	R3	0	0	-	0	0	350,600	0	-	0	0	778,497
PJM BGE DA PEAK	E3	0	0	-	0	0	18,660	0	-	0	0	46,248
PJM COMED 5MW D AH O PK	D9	0	0	-	0	0	0	0	-	0	0	140,096
PJM COMED 5MW D AH PK	D8	0	0	-	0	0	0	0	-	0	0	9,122
PJM DAILY	JD	0	0	-	0	0	0	0	-	0	0	170
PJM DAYTON DA OFF-PEAK	R7	0	0	-	0	0	6,362	0	-	0	0	245,513
PJM DAYTON DA PEAK	D7	0	0	-	0	0	9,370	0	-	0	0	35,536
PJM DPL DA OFF-PEAK	E8	0	0	-	0	0	0	0	-	0	0	99,290
PJM DPL DA PEAK	L8	0	0	-	0	0	172	0	-	0	0	5,635
PJM EASTERNH DA OFF-PEAK	F4	0	0	-	0	0	0	0	-	0	0	375,339
PJM EASTERNH DA PEAK	E9	0	0	-	0	0	1,412	0	-	0	0	50,360
PJM JCPL DA OFF-PEAK	F2	0	0	-	0	0	0	0	-	0	0	560,500
PJM JCPL DA PEAK	J2	0	0	-	0	0	372	0	-	0	0	36,764
PJM NI HUB 5MW REAL TIME	B3	0	0	-	0	0	440	0	-	0	0	24,031
PJM NI HUB 5MW REAL TIME	B6	0	0	-	0	0	8,020	0	-	0	0	350,754
PJM NILL DA OFF-PEAK	L3	0	0	-	0	0	79,348	0	-	0	0	1,462,200
PJM NILL DA PEAK	N3	1,000	0	-	0	0	4,343	0	-	1,000	0	82,928
PJM OFF-PEAK LMP SWAP FUT	JP	0	0	-	0	0	7,294	15,256	-52.2%	0	0	57,223
PJM PECO ZONE5MW PEAK CA	4N	0	0	-	0	0	2,560	0	-	0	0	2,560
PJM PEPCO DA OFF-PEAK	Q8	470,680	0	-	0	0	7,760	0	-	470,680	0	703,765
PJM PEPCO DA PEAK	R8	0	0	-	0	0	30,014	0	-	0	0	89,719
PJM PPL DA OFF-PEAK	F5	0	0	-	0	0	86,966	0	-	0	0	212,982
PJM PPL DA PEAK	L5	9,810	0	-	0	0	3,069	9,810	0	9,810	0	9,977
PJM PSEG DA OFF-PEAK	W6	0	0	-	0	0	116,761	0	-	0	0	2,569,026
PJM PSEG DA PEAK	L6	100	0	-	0	0	10,224	0	-	100	0	183,685
PJM WESTH DA OFF-PEAK	E4	0	0	-	0	0	1,086,625	0	-	0	0	6,263,864
PJM WESTHDA PEAK	J4	0	0	-	0	0	77,861	0	-	0	0	477,206
PJM WESTH RT OFF-PEAK	N9	0	0	-	0	0	424,450	0	-	0	0	1,694,629
PJM WESTH RT PEAK	L1	0	0	-	0	0	23,247	0	-	0	0	92,563
PREMIUM UNLD 10P CIF FOB	2G	0	0	-	0	0	0	0	-	0	0	10



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Energy Futures												
PREMIUM UNLD 10P FOB MED	3G	0		0			82			0	0	670
PREMIUM UNLD 10PPM CARGO	4G	0		0			3			0	0	33
PREMIUM UNLEAD 10PPM FOB	8G	0		0			5			0	0	259
PREM UNL GAS 10PPM RDAM F	7N	0		0			0			0	0	29
PREM UNL GAS 10PPM RDAM F	7L	0		0			10			0	0	34
PROPANE NON-LDH MB (OPIS)	1S	0		0			0			0	0	300
PROPANE NON-LDH MT. BEL (C	1R	0		0			445			0	0	2,620
PROPANE SWAP	PT	503	0	-	0	0	45	13,797	-99.7%	503	0	108,640
RBOB CALENDAR SWAP	RL	3	0	-	0	0	12,150	11,221	8.3%	15	0	92,634
RBOB CRACK SPREAD	RM	6,916	0	-	0	0	7,060	14,978	-52.9%	6,916	0	117,974
RBOB GAS	RTT	7	0		0		3,367			7	0	3,367
RBOB GASOLINE BALMO CLNDI	1D	0	0		0		666			0	0	2,555
RBOB MONTHLY (LATE PRICED	6R	0	0		0		0			348	0	0
RBOB (PLATTS) CAL SWAP	RY	0	0		0		0			0	0	0
RBOB UP-DOWN CALENDAR SV	RV	0	0	-	0	0	7,100	7,613	-6.7%	0	0	77,643
RBOB VS HEATING OIL SWAP	RH	0	0	-	0	0	0	0	-	0	0	2,530
ROCKIES KERN OPAL - NW IN	IR	1,260	0	-	0	0	3,630	1,860	95.2%	1,260	0	25,695
SAN JUAN BASIS SWAP	NJ	4,397	0	-	0	0	1,628	25,004	-93.5%	4,397	0	81,372
SAN JUAN INDEX	IJ	300	0	-	0	0	1,740	300	480.0%	300	0	8,933
SAN JUAN PIPE SWAP	XX	0	0		0		0			0	0	0
SAN JUAN SWING SWAP	SJ	0	0	-	0	0	862	0	-	0	0	2,861
SINGAPORE 180CST BALMO	BS	0	0	-	0	0	349	201	73.6%	0	0	4,794
SINGAPORE 380CST BALMO	BT	39	0	-	0	0	5	20	-75.0%	39	0	754
SINGAPORE 380CST FUEL OIL	SE	0	0	-	0	0	462	449	2.9%	0	0	4,955
SINGAPORE FUEL 180CST CAL	UA	0	0	-	0	0	11,446	12,026	-4.8%	0	0	115,638
SINGAPORE FUEL OIL SPREAD	SD	0	0	-	0	0	573	834	-31.3%	0	0	10,586
SINGAPORE GASOIL BALMO	VU	0	0	-	0	0	2,722	1,714	58.8%	0	0	24,069
SINGAPORE GASOIL SWAP	SG	0	0	-	0	0	29,514	27,604	6.9%	0	0	282,608
SINGAPORE GASOIL VS ICE	GA	0	0	-	0	0	2,225	5,325	-58.2%	0	0	62,214
SINGAPORE JET KERO BALMO	BX	150	0	-	0	0	150	452	-66.8%	150	0	7,150
SINGAPORE JET KERO GASOIL	RK	0	0	-	0	0	4,300	5,090	-15.5%	0	0	56,941
SINGAPORE JET KEROSENE SV	KS	0	0	-	0	0	6,480	9,751	-33.5%	0	0	71,881
SINGAPORE JET KERO VS. GAS	ZO	0	0		0		50			0	0	50
SINGAPORE MOGAS 92 UNLEAI	1P	0	0		0		100			0	0	275
SINGAPORE MOGAS 92 UNLEAI	1N	0	0		0		2,275			0	0	6,472

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Energy Futures													
SINGAPORE NAPHTHA BALMO	KU	0	0	-	0	0	-	0	100	-100.0%	0	0	550
SINGAPORE NAPHTHA SWAP	SP	0	0	-	0	0	-	520	4,878	-89.3%	0	0	12,373
SOCAL BASIS SWAP	NS	462	0	-	0	0	-	0	86,752	-100.0%	462	0	107,196
SOCAL INDEX	IF	0	0	-	0	0	-	0	4,264	-100.0%	0	0	20,713
SOCAL PIPE SWAP	XN	0	0	-	0	0	-	0	0	-	0	0	0
SOCAL SWING SWAP FUTURE	SF	0	0	-	0	0	-	0	5,044	-100.0%	0	0	6,297
SONAT BASIS SWAP FUTURE	SZ	0	0	-	0	0	-	5,695	10,163	-44.0%	0	0	68,337
SOUTHERN NAT LA NAT GAS	M8	0	0	-	0	0	-	0	0	-	0	0	3,362
SOUTH STAR TEX OKLHM KNS	8Z	0	0	-	0	0	-	546	0	-	0	0	2,747
Sumas Basis Swap	NK	0	0	-	0	0	-	334	3,959	-91.6%	0	0	5,563
SUMAS INDEX	IU	0	0	-	0	0	-	0	330	-100.0%	0	0	1,282
SUMAS SWING SWAP FUTURE	SU	0	0	-	0	0	-	0	0	-	0	0	2,031
TC2 ROTTERDAM TO USAC 37K	TM	0	0	-	0	0	-	5	257	-98.1%	0	0	330
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	-	0	0	-	0	55	-100.0%	0	0	225
TC5 RAS TANURA TO YOKOHAM	TH	0	0	-	0	0	-	325	120	170.8%	0	0	4,265
TCO BASIS SWAP	TC	0	0	-	0	0	-	10,229	29,713	-65.6%	0	0	95,514
TCO NG INDEX SWAP	Q1	0	0	-	0	0	-	0	540	-100.0%	0	0	20,183
TCO NG SWING	A1	0	0	-	0	0	-	0	0	-	0	0	208
TD3 MEG TO JAPAN 250K MT	TL	0	0	-	0	0	-	25	130	-80.8%	0	0	616
TD5 WEST AFRICA TO USAC 1	TI	0	0	-	0	0	-	0	0	-	0	0	105
TD7 NORTH SEA TO CONTINEN	TK	0	0	-	0	0	-	0	0	-	0	0	10
TENNESSEE 500 LEG BASIS S	NM	0	0	-	0	0	-	1,294	9,314	-86.1%	0	0	123,174
TENNESSEE 500 LEG NG INDE	Y7	0	0	-	0	0	-	60	0	-	0	0	11,895
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0	-	0	0	-	0	0	60
TENNESSEE 800 LEG NG BASI	6Z	0	0	-	0	0	-	856	0	-	0	0	5,446
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	-	0	0	-	500	3,530	-85.8%	0	0	11,420
TENNESSEE ZONE 0 NG INDE	Q4	0	0	-	0	0	-	3,046	720	323.1%	0	0	7,439
TENNESSEE ZONE 0 NG SWIN	T4	0	0	-	0	0	-	0	0	-	0	0	584
Tetco ELA Basis	TE	3,348	0	-	0	0	-	0	5,953	-100.0%	3,348	0	39,856
TETCO M-3 INDEX	IX	0	0	-	0	0	-	3,216	11,340	-71.6%	0	0	112,269
TETCO NG STX SWING	T2	0	0	-	0	0	-	0	0	-	0	0	584
Tetco STX Basis	TX	0	0	-	0	0	-	466	3,072	-84.8%	0	0	10,639
TETCO STX NG INDEX SWAP	Q2	0	0	-	0	0	-	600	180	233.3%	0	0	6,520
TEXAS EASTERN ZONE M-3 BA	NX	0	0	-	0	0	-	18,036	43,969	-59.0%	0	0	193,120
TEXAS EASTERN ZONE M-3 SW	SX	0	0	-	0	0	-	28	0	-	0	0	846



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Energy Futures												
TEXAS EAST WLA NAT GAS IN	C2	0		0			0			0	0	6,692
TEXAS EAST W LOUISIANA NG	8B	0		0			5,166			0	0	16,168
TEXAS GAS ZONE 1 NAT GAS	N4	0		0			0			0	0	523
TEXAS GAS ZONE1 NG BASIS	9F	0		0			480			0	0	6,051
TEXAS GAS ZONE SL BASIS S	TB	0	-	0	0	-	2,064	18,683	-89.0%	0	0	77,228
TRANSCO ZONE 1 NG BASIS	8E	0		0			0			0	0	124
TRANSCO ZONE 2 NAT GAS IN	L7	0		0			0			0	0	3,772
TRANSCO ZONE 2 NG BASIS	8F	0		0			0			0	0	3,499
Transco Zone 3 Basis	CZ	0	-	0	0	-	1,479	4,627	-68.0%	0	0	70,791
TRANSCO ZONE 3 NG INDEX S	Y6	0	-	0	0	-	0	302	-100.0%	0	0	12,980
TRANSCO ZONE4 BASIS SWAP	TR	0	-	0	0	-	4,226	17,917	-76.4%	0	0	63,053
TRANSCO ZONE 4 NAT GAS IN	B2	0		0			360			0	0	1,580
TRANSCO ZONE 6 BASIS SWAP	NZ	0	-	0	0	-	5,654	17,170	-67.1%	0	0	85,283
TRANSCO ZONE 6 INDEX	IT	860	-	0	0	-	1,770	4,608	-61.6%	860	0	59,454
TRANSCO ZONE 6 SWING SWAI	ST	0	-	0	0	-	0	0	-	0	0	604
TRUNKLINE LA BASIS SWAP	NU	428	-	0	0	-	214	12,175	-98.2%	428	0	9,720
TX GAS ZONE SL NAT GAS	S7	0		0			0			0	0	465
ULSD 10PPM CIF MED BALMO	X7	0		0			0			0	0	13
ULSD 10PPM CIF MED SWAP	Z6	0		0			54			0	0	137
ULSD 10PPM CIF MED VS ICE	Z7	0	-	0	0	-	252	55	358.2%	0	0	2,362
ULSD 10PPM CIF NW BALMO S	B1	0	-	0	0	-	0	0	-	0	0	0
ULSD 10PPM CIF VS ICE GAS	7V	0		0			77			0	0	317
ULSD UP-DOWN(ARGUS) SWAP	US	0		0			1,070			0	0	5,430
ULSD UP-DOWN BALMO SWP	1L	0		0			650			0	0	1,156
UP DOWN GC LSD VS NMX HO	YL	0	-	0	0	-	0	296	-100.0%	0	0	0
UP DOWN GC ULSD VS NMX HC	LT	20,943	-	0	0	-	8,080	14,700	-45.0%	20,943	0	157,774
USGC NO 2 CRACK SPREAD CA	RD	0	-	0	0	-	0	0	-	0	0	0
USGC UNL 87 CRACK SPREAD	RU	0	-	0	0	-	958	2,180	-56.1%	0	0	6,427
VENTURA INDEX FUTURE	VI	0	-	0	0	-	634	810	-21.7%	0	0	5,306
VENTURA SWING SWAP	VS	0	-	0	0	-	0	510	-100.0%	0	0	302
WAHA BASIS	NW	3,205	-	0	0	-	23,686	64,119	-63.1%	3,205	0	359,175
WAHA INDEX SWAP FUTURE	IY	0	-	0	0	-	23,403	2,670	776.5%	0	0	89,825
WAHA SWING FUTURE	SY	200	-	0	0	-	420	1,608	-73.9%	200	0	6,432
WESTERN RAIL DELIVERY PRB	QP	1,155	-	0	0	-	1,140	1,345	-15.2%	1,155	0	20,395
WTI-BRENT BULLET SWAP	BY	0	-	0	0	-	60	0	-	0	0	3,065

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Energy Futures												
WTI-BRENT CALENDAR SWAP	BK	0	0	-	0	0	5,371	42,527	-87.4%	0	0	101,285
WTI CALENDAR	CS	42,172	0	-	0	0	57,662	168,769	-65.8%	42,322	0	844,791
WTS (ARGUS) VS WTI SWAP	FF	0	0	-	0	0	0	0	-	0	0	3,600
WTS (ARGUS) VS WTI TRD MT	FH	0	0	-	0	0	0	3,082	-100.0%	0	0	1,460
Energy Options												
ALBERTA PIPE SWAP	PI	0	0	-	0	0	0	0	-	0	0	0
BRENT CALENDAR SWAP	BA	0	0	-	0	0	11,070	19,225	-42.4%	0	0	125,629
BRENT OIL LAST DAY	BE	0	0	-	0	0	3,250	5,504	-41.0%	150	0	17,312
BRENT OIL LAST DAY	OS	0	675	-100.0%	0	0	0	0	-	550	0	1,160
CENTRAL APPALACHIAN COAL	C1	0	0	-	0	0	0	0	-	0	0	255
CINERGY HUB PEAK MONTH	OY	0	0	-	0	0	12,640	4,460	183.4%	0	0	125,430
CRUDE OIL 1MO	WA	4,560	24,655	-81.5%	0	0	31,500	119,045	-73.5%	119,156	0	475,176
CRUDE OIL APO	AO	271	136	99.3%	0	0	399,621	361,912	10.4%	1,546	0	2,679,255
CRUDE OIL PHY	CD	1,180	833	41.7%	0	0	10,675	10,235	4.3%	5,342	0	71,080
CRUDE OIL PHY	LC	5,260	19,249	-72.7%	398	210	85,811	225,335	-61.9%	91,513	3,249	1,233,741
CRUDE OIL PHY	LO	1,846,841	2,579,077	-28.4%	319,724	209,125	1,146,047	787,846	45.5%	14,832,997	2,008,012	6,895,697
HEATING OIL CRACK OPTIONS	CH	550	0	-	0	0	0	0	-	4,988	0	0
HEATING OIL PHY	LB	0	0	-	0	0	200	5,919	-96.6%	330	0	10,521
HEATING OIL PHY	OH	25,697	21,056	22.0%	1,718	1,234	65,518	45,873	42.8%	206,023	10,376	336,000
HENRY HUB FINANCIAL LAST	E7	0	0	-	0	0	488	0	-	0	0	15,865
HO 1 MONTH CLNDR OPTIONS	FA	0	0	-	0	0	200	0	-	170	0	14,650
HUSTN SHIP CHNL PIPE SWP	PK	0	0	-	0	0	0	0	-	0	0	6,400
IN DELIVERY MONTH EUA OPTI	6U	0	0	-	0	0	500	0	-	0	0	1,250
ISO NEW ENGLAND PK LMP	OE	0	0	-	0	0	1,850	6,130	-69.8%	0	0	16,340
MONT BELVIEU ETHANE (OPIS)	F1	0	0	-	0	0	0	0	-	0	0	120
MONT BELVIEU PROPANE (OPI)	G1	0	0	-	0	0	553	0	-	0	0	4,730
MT. BELVIEU NATURAL GASOI	E1	0	0	-	0	0	0	0	-	0	0	720
MT. BELVIEU NORMAL BUTANE	D1	0	0	-	0	0	0	0	-	0	0	555
NATURAL GAS 1 M CSO FIN	G4	0	0	-	0	0	5,080	0	-	150	0	11,375
NATURAL GAS 1MO	IA	0	750	-100.0%	0	0	5,160	6,330	-18.5%	6,277	0	31,613
NATURAL GAS 3 M CSO FIN	G3	0	0	-	0	0	150	0	-	200	0	44,605
NATURAL GAS PHY	KD	0	0	-	0	0	21,785	13,531	61.0%	0	0	179,940
NATURAL GAS PHY	LN	269,700	579,378	-53.5%	10	10	1,861,739	2,243,717	-17.0%	3,255,795	50	18,394,330

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Energy Options													
NATURAL GAS PHY	ON	72,967	138,675	-47.4%	31,884	9,727	227.8%	7,827	37,189	-79.0%	645,577	210,719	94,402
NG HH 2 MONTH CAL	IB	0	0	-	0	0	-	0	0	-	0	0	0
NG HH 3 MONTH CAL	IC	0	0	-	0	0	-	0	850	-100.0%	2,511	0	8,366
NG HH 5 MONTH CAL	IE	0	0	-	0	0	-	0	0	-	0	0	0
N ILLINOIS HUB MTHLY	OU	0	0	-	0	0	-	0	0	-	0	0	2,160
N ROCKIES PIPE SWAP	ZR	0	0	-	0	0	-	11,760	0	-	0	0	85,040
NW PIPELINE ROCKIES BASIS	5I	0	0	-	0	0	-	1,200	0	-	0	0	3,772
NY HARBOR HEAT OIL SWP	AT	133	57	133.3%	0	0	-	106,272	38,940	172.9%	1,569	0	549,791
NYISO ZONE G 5MW PEAK OPT	9U	0	0	-	0	0	-	0	0	-	0	0	45,900
NYMEX EUROPEAN GASOIL AP	F7	0	0	-	0	0	-	687	0	-	0	0	8,676
NYMEX EUROPEAN GASOIL OP	F8	0	0	-	0	0	-	15	0	-	0	0	306
PANHANDLE BASIS	5K	0	0	-	0	0	-	0	0	-	0	0	4,528
PANHANDLE PIPE SWAP	PU	0	0	-	0	0	-	0	2,000	-100.0%	0	0	101,368
PGE CITYGATE PIPE SWAP	CW	0	0	-	0	0	-	0	0	-	0	0	0
PJM MONTHLY	JO	0	0	-	0	0	-	42,444	37,000	14.7%	0	0	450,064
RBOB 1MO CAL SPD OPTIONS	ZA	0	0	-	0	0	-	3,600	0	-	106	0	31,675
RBOB CALENDAR SWAP	RA	15	0	-	0	0	-	900	3,358	-73.2%	129	0	51,324
RBOB CRACK	RX	10	1,045	-99.0%	0	0	-	0	0	-	225	0	0
RBOB PHY	OB	16,124	17,964	-10.2%	1,389	558	148.9%	19,261	14,799	30.2%	308,178	16,424	277,295
RBOB PHY	RF	0	0	-	0	0	-	0	720	-100.0%	0	0	18,657
ROTTERDAM 3.5%FUEL OIL CL	Q6	0	0	-	0	0	-	140	0	-	0	0	1,206
SAN JUAN PIPE SWAP	PJ	0	0	-	0	0	-	1,820	0	-	0	0	20,918
SINGAPORE FUEL OIL 180 CS	C5	0	0	-	0	0	-	0	0	-	0	0	270
SINGAPORE JET FUEL CALEND	N2	0	0	-	0	0	-	0	0	-	0	0	2,873
SOCAL PIPE SWAP	ZN	0	0	-	0	0	-	3,560	400	790.0%	0	0	60,040
WAHA BASIS	5O	0	0	-	0	0	-	0	0	-	0	0	1,208
WTI 12 MONTH CALENDAR OPT	WZ	0	100	-100.0%	0	0	-	2,400	9,550	-74.9%	0	0	19,525
WTI 3 MONTH CALENDAR OPTI	WC	0	0	-	0	0	-	0	0	-	0	0	0
WTI 6 MONTH CALENDAR OPTI	WM	0	0	-	0	0	-	0	0	-	0	0	0
WTI CRUDE OIL 1 M CSO FI	7A	0	0	-	0	0	-	500	0	-	0	0	5,360



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Commodity Indicator	Open Outcry OCT 2009	Open Outcry OCT 2008	% CHG	ELEC OCT 2009	ELEC OCT 2008	% CHG	CME ClearPort OCT 2009	CME ClearPort OCT 2008	% CHG	Open Outcry Y.T.D 2009	ELEC Y.T.D 2009	CME ClearPort Y.T.D 2009
FX Futures												
COLOMBIAN PESO FUTURES	V2	0		0			1,406			0	0	9,160
NYMEX COLOMBIAN PESO IND	VE	0	-	0	0	-	0	0	-	0	0	0
Metals Futures												
COMEX GOLD	GC	214,739	-34.2%	2,970,180	2,709,226	9.6%	31,737	9,368	238.8%	2,737,155	23,592,348	162,634
NYMEX HOT ROLLED STEEL	HR	0	-	60	1	5900.0%	300	0	-	0	1,042	10,025
NYMEX PLATINUM	PL	3,016	-0.5%	50,312	35,075	43.4%	2,537	0	-	66,212	514,528	23,744
PALLADIUM	PA	4,107	-54.9%	24,051	19,530	23.1%	1,243	0	-	45,017	246,801	9,056
COMEX SILVER	SI	44,389	-27.8%	764,560	531,528	43.8%	688	1,303	-47.2%	482,060	5,635,867	33,039
E-MINI GOLD	8Q	0		610			0			0	11,878	0
COMEX MINY GOLD	QO	0	-	9,846	3,493	181.9%	0	0	-	0	38,234	0
E-MINI SILVER	6Q	0		120			0			0	442	0
COMEX MINY SILVER	QI	0	-	1,448	1,025	41.3%	0	0	-	0	11,289	0
COMEX COPPER	HG	25,562	-16.6%	574,096	372,789	54.0%	0	369	-100.0%	452,869	4,682,602	104
COMEX MINY COPPER	QC	0	-	691	757	-8.7%	0	0	-	0	5,000	0
COMEX ALUMINUM	AL	0		0			0			0	0	0
Metals Options												
COMEX COPPER	HX	729	-51.3%	311	269	15.6%	0	0	-	13,578	1,480	0
COMEX GOLD	OG	234,393	-46.5%	116,281	48,604	139.2%	75,235	18,810	300.0%	2,556,257	642,161	378,745
COMEX SILVER	SO	84,063	-21.0%	17,758	14,484	22.6%	8,191	1,100	644.6%	719,192	111,142	55,844
NYMEX PLATINUM	PO	0		0			0			20	0	0
TOTAL FUTURES GROUP												
Commodities and Alternative Investments Futures		0	-	1,276	1,988	-35.8%	10	1,690	-99.4%	0	9,384	1,239
Energy Futures		1,954,825	40.2%	11,247,815	16,420,126	29.4%	8,313,153	7,090,291	17.2%	11,679,378	173,939,311	73,913,833
FX Futures		0	-	0	0	-	1,406	0	-	0	0	9,160
Metals Futures		291,813	-32.3%	4,395,974	3,673,424	19.7%	36,505	11,040	230.7%	3,783,313	34,740,031	238,602
TOTAL FUTURES		2,246,638	23.1%	15,645,065	20,095,538	27.6%	8,351,074	7,103,021	17.6%	15,462,691	208,688,726	74,162,834

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Commodity Indicator	Open Outcry OCT 2009	Open Outcry OCT 2008	% CHG	ELEC OCT 2009	ELEC OCT 2008	% CHG	CME ClearPort OCT 2009	CME ClearPort OCT 2008	% CHG	Open Outcry Y.T.D 2009	ELEC Y.T.D 2009	CME ClearPort Y.T.D 2009
TOTAL OPTIONS GROUP												
Commodities and Alternative Investments Options	0	0	-	0	0	-	0	0	-	0	0	1,586
Energy Options	2,243,308	3,383,650	-33.7%	355,123	220,864	60.8%	3,866,223	3,999,868	-3.3%	19,483,482	2,248,830	32,538,473
Metals Options	319,185	546,437	-41.6%	134,350	63,357	112.1%	83,426	19,910	319.0%	3,289,047	754,783	434,589
TOTAL OPTIONS	2,562,493	3,930,087	-34.8%	489,473	284,221	72.2%	3,949,649	4,019,778	-1.7%	22,772,529	3,003,613	32,974,648
TOTAL COMBINED												
Commodities and Alternative Investments	0	0	-	1,276	1,988	-35.8%	10	1,690	-99.4%	0	9,384	2,825
Energy	4,198,133	4,777,571	-12.1%	21,602,938	16,640,990	29.8%	12,179,376	11,090,159	9.8%	31,162,860	176,188,141	106,452,306
FX	0	0	-	0	0	-	1,406	0	-	0	0	9,160
Metals	610,998	977,237	-37.5%	4,530,324	3,736,781	21.2%	119,931	30,950	287.5%	7,072,360	35,494,814	673,191
GRAND TOTAL	4,809,131	5,754,808	-16.4%	26,134,538	20,379,759	28.2%	12,300,723	11,122,799	10.6%	38,235,220	211,692,339	107,137,482