



CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Interest Rate Futures								
30-YR BOND	10,573,909	7,149,635	47.9%	6,648,412	59.0%	17,222,321	12,315,482	39.8%
10-YR NOTE	51,555,450	38,619,153	33.5%	32,939,146	56.5%	84,494,596	67,171,616	25.8%
5-YR NOTE	35,388,633	26,990,821	31.1%	18,302,408	93.4%	53,691,041	42,614,479	26.0%
2-YR NOTE	19,349,234	10,850,428	78.3%	8,227,038	135.2%	27,576,272	16,603,450	66.1%
FED FUND	7,054,296	6,346,197	11.2%	4,107,019	71.8%	11,161,315	9,617,022	16.1%
EURODOLLARS	90,635,046	57,145,774	58.6%	69,710,363	30.0%	160,345,409	119,688,639	34.0%
5-YR SWAP RATE	17,985	46,933	-61.7%	28,039	-35.9%	46,024	108,214	-57.5%
2-YR SWAP RATE	0	0	0.0%	0	-	0	0	0.0%
10-YR SWAP RATE	45,426	37,874	19.9%	35,041	29.6%	80,467	71,999	11.8%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
1-MONTH EURODOLLAR	5,695	2,539	124.3%	1,982	187.3%	7,677	5,873	30.7%
ULTRA T-BOND	6,042,932	3,811,534	58.5%	2,734,385	121.0%	8,777,317	5,788,793	51.6%
30-YR SWAP RATE	168	933	-82.0%	340	-50.6%	508	2,391	-78.8%
Ultra 10-Year Note	5,893,411	2,603,747	126.3%	3,161,988	86.4%	9,055,399	4,584,881	97.5%
Interest Rate Options								
30-YR BOND	3,437,667	1,945,052	76.7%	3,001,825	14.5%	6,439,492	3,789,494	69.9%
10-YR NOTE	17,429,291	9,670,880	80.2%	13,304,845	31.0%	30,734,136	20,404,660	50.6%
5-YR NOTE	4,855,873	2,720,814	78.5%	3,193,602	52.1%	8,049,475	5,216,311	54.3%
2-YR NOTE	615,416	115,713	431.8%	306,390	100.9%	921,806	170,343	441.1%
FED FUND	2,786	2,376	17.3%	751	271.0%	3,537	6,876	-48.6%
EURODOLLARS	25,114,517	15,996,783	57.0%	16,934,940	48.3%	42,049,457	28,011,567	50.1%
EURO MIDCURVE	22,477,715	16,453,488	36.6%	20,714,956	8.5%	43,192,671	32,162,657	34.3%
ULTRA T-BOND	4,693	1,095	328.6%	3,711	26.5%	8,404	3,121	169.3%
Ultra 10-Year Note	0	1,078	-100.0%	25	-100.0%	25	1,503	-98.3%

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Equity Index Futures								
E-MINI S&P500	42,946,357	26,870,682	59.8%	29,153,416	47.3%	72,099,773	55,533,504	29.8%
S&P 500	173,394	99,344	74.5%	93,762	84.9%	267,156	209,825	27.3%
E-MINI MIDCAP	430,453	255,217	68.7%	316,880	35.8%	747,333	611,370	22.2%
S&P 500 GROWTH	0	7	-100.0%	0	0.0%	0	15	-100.0%
S&P 500/VALUE	13,148	13,646	-3.6%	23,395	-43.8%	36,543	26,315	38.9%
E-MINI RUSSELL 2000	3,004,010	0	-	2,263,699	32.7%	5,267,709	0	-
E-MINI NASDAQ 1000	8,781	705	1,145.5%	11,877	-26.1%	20,658	1,288	1,503.9%
E-MINI NASDAQ 100	10,100,001	3,403,005	196.8%	7,000,408	44.3%	17,100,409	7,029,560	143.3%
NIKKEI 225 (\$) STOCK	549,681	256,616	114.2%	338,230	62.5%	887,911	541,191	64.1%
NIKKEI 225 (YEN) STOCK	1,341,518	821,587	63.3%	859,287	56.1%	2,200,805	1,923,903	14.4%
DJ US REAL ESTATE	48,310	11,058	336.9%	29,549	63.5%	77,859	28,943	169.0%
NASDAQ BIOTECH	0	0	0.0%	1,016	-100.0%	1,016	192	429.2%
S&P ENERGY SECTOR	17,516	14,176	23.6%	17,024	2.9%	34,540	23,514	46.9%
S&P TECHNOLOGY SECTOR	17,891	5,767	210.2%	12,814	39.6%	30,705	9,463	224.5%
S&P MATERIALS SECTOR	6,660	4,522	47.3%	14,880	-55.2%	21,540	9,015	138.9%
S&P HEALTH CARE SECTOR	12,155	11,388	6.7%	8,096	50.1%	20,251	20,786	-2.6%
S&P UTILITIES SECTOR	22,237	15,653	42.1%	28,357	-21.6%	50,594	28,197	79.4%
S&P FINANCIAL SECTOR	24,274	12,003	102.2%	21,743	11.6%	46,017	25,505	80.4%
S&P INDUSTRIAL SECTOR	7,615	6,559	16.1%	8,833	-13.8%	16,448	11,348	44.9%
IBOVESPA INDEX	2,290	1,127	103.2%	717	219.4%	3,007	1,460	106.0%
S&P CONSUMER DSCRTNRY SE	16,851	5,309	217.4%	14,119	19.3%	30,970	14,679	111.0%
S&P CONSUMER STAPLES SECT	22,038	5,480	302.2%	8,743	152.1%	30,781	10,514	192.8%
FT-SE 100	1,180	233	406.4%	1,176	0.3%	2,356	566	316.3%
E-MINI RUSSELL 1000 VALUE	9,667	1,403	589.0%	17,591	-45.0%	27,258	2,592	951.6%
E-MINI S&P REAL ESTATE SELE	3,422	4,139	-17.3%	3,662	-6.6%	7,084	4,827	46.8%
NIFTY 50	17,698	4,478	295.2%	35,986	-50.8%	53,684	7,734	594.1%
E-MINI RUSSELL 1000 GROWTH	8,279	370	2,137.6%	5,595	48.0%	13,874	666	1,983.2%
E-mini (\$5) Dow	6,592,087	2,343,574	181.3%	3,623,266	81.9%	10,215,353	4,859,200	110.2%
E-mini FTSE China 50	2,207	1,379	60.0%	1,318	67.5%	3,525	3,618	-2.6%
E-mini FTSE 100 (USD)	2,549	0	0.0%	1,198	112.8%	3,747	24	15,512.5%
YEN DENOMINATED TOPIX	613	0	-	0	-	613	0	-
FTSE Emerging	173	0	0.0%	224	-22.8%	397	27	1,370.4%
BITCOIN FUTURES	30,419	0	-	28,526	6.6%	58,945	0	-

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Equity Index Options								
E-MINI S&P500	10,165,203	4,516,097	125.1%	5,459,098	86.2%	15,624,301	7,493,660	108.5%
S&P 500	453,509	379,711	19.4%	314,301	44.3%	767,810	542,316	41.6%
E-MINI MIDCAP	0	0	0.0%	0	-	0	0	0.0%
E-MINI RUSSELL 2000	26,019	0	-	7,385	252.3%	33,404	0	-
E-MINI NASDAQ 100	287,319	157,594	82.3%	348,591	-17.6%	635,910	329,302	93.1%
EOM S&P 500	407,089	165,306	146.3%	368,714	10.4%	775,803	354,112	119.1%
EOM EMINI S&P	4,112,159	1,573,906	161.3%	3,187,905	29.0%	7,300,064	3,331,532	119.1%
EOW1 S&P 500	57,459	72,641	-20.9%	119,378	-51.9%	176,837	132,185	33.8%
EOW1 EMINI S&P 500	1,269,892	1,125,344	12.8%	1,411,990	-10.1%	2,681,882	2,159,089	24.2%
EOW2 S&P 500	141,385	185,743	-23.9%	236,629	-40.3%	378,014	323,247	16.9%
EOW2 EMINI S&P 500	2,540,503	1,117,505	127.3%	1,266,196	100.6%	3,806,699	2,292,053	66.1%
EOW4 EMINI S&P 500	1,561,518	894,234	74.6%	1,410,975	10.7%	2,972,493	1,947,608	52.6%
EOW3 EMINI S&P 500	6,120,430	3,469,333	76.4%	4,999,518	22.4%	11,119,948	7,451,246	49.2%
EOW3 S&P 500	450,513	329,649	36.7%	777,727	-42.1%	1,228,240	701,832	75.0%
E-mini (\$5) Dow	15,319	5,550	176.0%	9,963	53.8%	25,282	11,844	113.5%
EOW4 E-MINI RUSSELL 2000 WE	7,418	0	-	5,368	38.2%	12,786	0	-
EOM E-MINI RUSSELL 2000 END	8,495	0	-	3,299	157.5%	11,794	0	-
EOW3 E-MINI RUSSELL 2000 WE	24,077	0	-	20,102	19.8%	44,179	0	-
EOW1 E-MINI RUSSELL 2000 WE	3,715	0	-	3,276	13.4%	6,991	0	-
EOW2 E-MINI RUSSELL 2000 WE	7,657	0	-	3,420	123.9%	11,077	0	-
EOW1 E-MINI RUSSELL 2000 WE	3,193	0	-	1,852	72.4%	5,045	0	-
Metals Futures								
COMEX GOLD	6,078,568	4,392,355	38.4%	9,161,874	-33.7%	15,240,442	10,371,247	46.9%
COMEX MINY COPPER	784	1,191	-34.2%	682	15.0%	1,466	1,794	-18.3%
COMEX SILVER	2,155,693	1,809,310	19.1%	2,186,615	-1.4%	4,342,308	3,223,358	34.7%
COMEX COPPER	3,000,594	2,348,091	27.8%	2,761,224	8.7%	5,761,818	4,045,350	42.4%
NYMEX HOT ROLLED STEEL	9,072	2,870	216.1%	10,435	-13.1%	19,507	8,371	133.0%
NYMEX PLATINUM	346,507	286,893	20.8%	444,074	-22.0%	790,581	632,512	25.0%
URANIUM	35	1,180	-97.0%	650	-94.6%	685	1,550	-55.8%
PALLADIUM	164,476	141,648	16.1%	98,800	66.5%	263,276	253,607	3.8%
E-MICRO GOLD	125,962	84,400	49.2%	142,636	-11.7%	268,598	161,148	66.7%
COPPER	1,682	415	305.3%	3,853	-56.3%	5,535	475	1,065.3%
SILVER	8,571	4,777	79.4%	6,212	38.0%	14,783	10,579	39.7%
FERROUS PRODUCTS	5,461	170	3,112.4%	1,467	272.3%	6,928	170	3,975.3%
ALUMINUM	21,723	15,320	41.8%	15,026	44.6%	36,749	43,209	-15.0%
COMEX E-Mini SILVER	1,499	936	60.1%	1,001	49.8%	2,500	1,826	36.9%
METALS	0	0	0.0%	0	-	0	0	0.0%
GOLD	0	0	0.0%	0	0.0%	0	0	0.0%
LNDN ZINC	4	15	-73.3%	29	-86.2%	33	20	65.0%
Gold Kilo	37	292	-87.3%	4	825.0%	41	1,078	-96.2%
COMEX E-Mini GOLD	6,625	7,854	-15.6%	8,131	-18.5%	14,756	20,026	-26.3%
IRON ORE 62 CHINA TSI FUTURE	1,777	8,925	-80.1%	3,178	-44.1%	4,955	19,562	-74.7%
IRON ORE 62 CHINA PLATTS FU	0	952	-100.0%	0	0.0%	0	992	-100.0%

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Metals Options								
COMEX GOLD	985,269	726,090	35.7%	957,530	2.9%	1,942,799	1,423,853	36.4%
COMEX SILVER	129,964	80,783	60.9%	158,284	-17.9%	288,248	175,225	64.5%
COMEX COPPER	19,964	3,662	445.2%	20,087	-0.6%	40,051	7,815	412.5%
NYMEX PLATINUM	3,412	2,118	61.1%	4,704	-27.5%	8,116	6,546	24.0%
PALLADIUM	3,375	2,112	59.8%	3,213	5.0%	6,588	6,800	-3.1%
SILVER	529	284	86.3%	92	475.0%	621	329	88.8%
GOLD	30,652	9,854	211.1%	41,019	-25.3%	71,671	15,422	364.7%
IRON ORE 62 CHINA TSI PUT OP	540	3,420	-84.2%	180	200.0%	720	5,385	-86.6%
IRON ORE 62 CHINA TSI CALL O	0	2,210	-100.0%	0	0.0%	0	3,082	-100.0%
HOT ROLLED COIL STEEL CALL	0	0	-	0	0.0%	0	0	-
Energy Futures								
ETHANOL	9,213	15,630	-41.1%	10,502	-12.3%	19,715	34,532	-42.9%
ETHANOL FWD	0	502	-100.0%	0	-	0	1,284	-100.0%
HOUSTON SHIP CHANNEL BASI	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHWEST ROCKIES BASIS S	0	184	-100.0%	0	0.0%	0	184	-100.0%
FUEL OIL CRACK VS ICE	3,431	3,176	8.0%	3,922	-12.5%	7,353	6,627	11.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	156	-100.0%	156	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	-	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT BASIS SWAP	36	534	-93.3%	0	0.0%	36	534	-93.3%
NATURAL GAS	143,501	166,822	-14.0%	248,909	-42.3%	392,410	303,425	29.3%
HTG OIL	0	0	0.0%	0	0.0%	0	0	0.0%
LTD NAT GAS	363,893	348,044	4.6%	561,042	-35.1%	924,935	641,487	44.2%
GASOIL MINI CALENDAR SWAP	24	170	-85.9%	402	-94.0%	426	306	39.2%
GASOIL 0.1 ROTTERDAM BARG	15	10	50.0%	25	-40.0%	40	35	14.3%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,674,950	1,858,892	-9.9%	1,390,231	20.5%	3,065,181	3,799,884	-19.3%
BRENT CALENDAR SWAP	1,089	4,465	-75.6%	1,117	-2.5%	2,206	7,845	-71.9%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	5	-100.0%	5	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	1,030	4,810	-78.6%	7,710	-86.6%	8,740	9,656	-9.5%
MARS (ARGUS) VS WTI TRD M	17,090	33,524	-49.0%	55,220	-69.1%	72,310	55,060	31.3%
WTS (ARGUS) VS WTI TRD MT	150	270	-44.4%	0	0.0%	150	1,820	-91.8%
SINGAPORE 180CST BALMO	35	72	-51.4%	60	-41.7%	95	72	31.9%
SINGAPORE 380CST BALMO	101	313	-67.7%	55	83.6%	156	382	-59.2%
SINGAPORE JET KERO BALMO	165	257	-35.8%	0	0.0%	165	257	-35.8%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	621	510	21.8%	636	-2.4%	1,257	1,369	-8.2%
EURO 1% FUEL OIL NEW BALM	5	5	0.0%	0	0.0%	5	5	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	466	2,635	-82.3%	3,287	-85.8%	3,753	2,946	27.4%
PREMIUM UNLND 10P FOB MED	783	50	1,466.0%	263	197.7%	1,046	159	557.9%

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Energy Futures								
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	-	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0.0%	0	10	-100.0%
3.5% FUEL OIL CID MED SWA	195	0	0.0%	115	69.6%	310	734	-57.8%
ARGUS PROPAN FAR EST INDE	5,740	1,590	261.0%	7,116	-19.3%	12,856	2,875	347.2%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	20	-100.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	144,222	-100.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	3,520	-100.0%	0	0.0%	0	5,050	-100.0%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	460	-100.0%	2,550	-100.0%	2,550	460	454.3%
PJM WESTH DA OFF-PEAK	0	7,500	-100.0%	46,800	-100.0%	46,800	7,500	524.0%
PJM WESTH RT PEAK	3,000	19,712	-84.8%	12,650	-76.3%	15,650	41,677	-62.4%
PJM WESTH RT OFF-PEAK	23,400	78,290	-70.1%	46,800	-50.0%	70,200	371,330	-81.1%
ALGONQUIN CITYGATES BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
TCO NG INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 3 NG INDEX S	0	0	-	0	0.0%	0	0	-
MICHCON NG INDEX SWAP	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG INDEX SWA	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	50	-100.0%	0	0.0%	0	50	-100.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	5	6	-16.7%	9	-44.4%	14	6	133.3%
BRENT BALMO SWAP	50	0	0.0%	0	0.0%	50	25	100.0%
ICE GASOIL BALMO SWAP	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	-	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	192	0	0.0%	63	204.8%	255	110	131.8%
EUROPE 1% FUEL OIL NWE CA	24	106	-77.4%	144	-83.3%	168	310	-45.8%
SINGAPORE FUEL 180CST CAL	765	1,859	-58.8%	729	4.9%	1,494	3,287	-54.5%
NYISO G	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	44,812	62,069	-27.8%	74,183	-39.6%	118,995	135,536	-12.2%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREAD	736	1,003	-26.6%	275	167.6%	1,011	2,209	-54.2%
SINGAPORE JET KERO GASOIL	7,715	1,500	414.3%	7,980	-3.3%	15,695	5,190	202.4%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	3,826,218	3,332,695	14.8%	4,542,573	-15.8%	8,368,791	6,655,232	25.7%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	-	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	140	-100.0%	0	0.0%	0	335	-100.0%
NY1% VS GC SPREAD SWAP	1,255	2,500	-49.8%	2,315	-45.8%	3,570	7,128	-49.9%
EUROPEAN NAPHTHA BALMO	319	299	6.7%	363	-12.1%	682	725	-5.9%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	5	-100.0%	5	0	0.0%
ARGUS PROPAN(SAUDI ARAMC	2,651	1,099	141.2%	2,451	8.2%	5,102	2,381	114.3%
PJM AECO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
MINY HTG OIL	3	4	-25.0%	4	-25.0%	7	8	-12.5%
WAHA BASIS	688	0	0.0%	1,398	-50.8%	2,086	731	185.4%
MINY NATURAL GAS	30,741	31,867	-3.5%	64,447	-52.3%	95,188	76,924	23.7%
SINGAPORE GASOIL SWAP	1,853	9,897	-81.3%	12,359	-85.0%	14,212	20,784	-31.6%
UP DOWN GC ULSD VS NMX HO	29,454	43,435	-32.2%	51,816	-43.2%	81,270	99,607	-18.4%
PJM NILL DA PEAK	0	8,693	-100.0%	0	0.0%	0	16,368	-100.0%
PJM DAYTON DA OFF-PEAK	0	63,660	-100.0%	0	0.0%	0	211,995	-100.0%
LA JET (OPIS) SWAP	2,550	2,215	15.1%	2,275	12.1%	4,825	4,960	-2.7%
ULSD UP-DOWN BALMO SWP	4,170	2,950	41.4%	6,570	-36.5%	10,740	10,555	1.8%
JET FUEL UP-DOWN BALMO CL	6,530	3,330	96.1%	8,650	-24.5%	15,180	8,708	74.3%
EIA FLAT TAX ONHWAY DIESE	88	459	-80.8%	266	-66.9%	354	1,945	-81.8%
ARGUS LLS VS. WTI (ARG) T	28,768	10,056	186.1%	42,075	-31.6%	70,843	19,030	272.3%
JAPAN NAPHTHA BALMO SWAP	88	47	87.2%	0	0.0%	88	97	-9.3%
NY 3.0% FUEL OIL (PLATTS	325	300	8.3%	175	85.7%	500	1,175	-57.4%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0.0%	0	0	0.0%
CAISO SP15 EZGNHUB5 MW P	0	0	0.0%	0	0.0%	0	7,940	-100.0%
RBOB GASOLINE BALMO CLNDR	661	184	259.2%	226	192.5%	887	1,599	-44.5%
GASOLINE UP-DOWN BALMO SW	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	-	0	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
FL GAS ZONE 3 NAT GAS IND	0	0	0.0%	0	-	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	1,511	0	-	1,321	14.4%	2,832	0	-
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	114,820	-100.0%	5,100	-100.0%	5,100	818,205	-99.4%
NYISO ZONE G 5MW D AH O P	81,750	109,600	-25.4%	0	0.0%	81,750	181,560	-55.0%
NYISO ZONE J 5MW D AH PK	0	5,100	-100.0%	0	0.0%	0	5,300	-100.0%
NYISO ZONE J 5MW D AH O P	0	109,600	-100.0%	0	0.0%	0	109,600	-100.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	0	2,125	-100.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	0	38,590	-100.0%
NEPOOL INTR HUB 5MW D AH	220	155,760	-99.9%	65,115	-99.7%	65,335	155,860	-58.1%
CIN HUB 5MW REAL TIME PK	0	630	-100.0%	0	0.0%	0	11,155	-100.0%
CIN HUB 5MW D AH PK	1,136	4,597	-75.3%	1,312	-13.4%	2,448	5,665	-56.8%
NYISO ZONE A 5MW D AH PK	0	665	-100.0%	0	0.0%	0	6,705	-100.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0.0%	0	9,360	-100.0%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	-	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	635	5,850	-89.1%	420	51.2%	1,055	13,285	-92.1%
PJM AD HUB 5MW REAL TIME	0	18,750	-100.0%	5,100	-100.0%	5,100	274,765	-98.1%
CIN HUB 5MW D AH O PK	0	67,040	-100.0%	0	0.0%	0	67,040	-100.0%
CIN HUB 5MW REAL TIME O P	0	46,800	-100.0%	0	0.0%	0	64,840	-100.0%
RBOB PHY	3,815,037	4,433,651	-14.0%	4,290,537	-11.1%	8,105,574	8,182,152	-0.9%
SING FUEL	0	0	0.0%	0	0.0%	0	10	-100.0%
RBOB VS HEATING OIL SWAP	0	4,735	-100.0%	400	-100.0%	400	7,485	-94.7%
NORTHEN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	-	0	0	0.0%
EUROPE JET KERO NWE CALSW	0	0	0.0%	15	-100.0%	15	0	0.0%
MINY WTI CRUDE OIL	315,601	194,569	62.2%	209,210	50.9%	524,811	419,434	25.1%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	0.0%	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	8,454,128	8,635,144	-2.1%	14,188,642	-40.4%	22,642,770	17,493,717	29.4%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	-	0	0	0.0%
WTI CALENDAR	33,220	39,636	-16.2%	47,620	-30.2%	80,840	80,093	0.9%
HENRY HUB BASIS SWAP	0	7,595	-100.0%	4,592	-100.0%	4,592	13,335	-65.6%
DEMARC INDEX FUTURE	0	0	0.0%	0	-	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	10,530	1,530	588.2%	10,830	-2.8%	21,360	6,684	219.6%
PREMIUM UNLEAD 10PPM FOB	70	10	600.0%	85	-17.6%	155	16	868.8%
CHICAGO UNL GAS PL VS RBO	150	0	0.0%	150	0.0%	300	0	0.0%
CRUDE OIL PHY	26,783,696	20,527,728	30.5%	28,503,844	-6.0%	55,287,540	42,957,371	28.7%
RBOB CALENDAR SWAP	3,712	5,344	-30.5%	4,148	-10.5%	7,860	16,604	-52.7%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	10	-100.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	96,516	85,241	13.2%	123,178	-21.6%	219,694	226,272	-2.9%
NEW YORK ETHANOL SWAP	2,736	250	994.4%	1,110	146.5%	3,846	1,165	230.1%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SWA	2,138	1,185	80.4%	2,623	-18.5%	4,761	2,643	80.1%
JAPAN C&F NAPHTHA SWAP	1,809	1,302	38.9%	2,594	-30.3%	4,403	2,484	77.3%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	200	150	33.3%	1,150	-82.6%	1,350	400	237.5%
LA CARB DIESEL (OPIS) SWA	250	125	100.0%	200	25.0%	450	400	12.5%
JAPAN C&F NAPHTHA CRACK S	235	138	70.3%	320	-26.6%	555	885	-37.3%
LLS (ARGUS) VS WTI SWAP	2,189	6,845	-68.0%	4,235	-48.3%	6,424	13,280	-51.6%
MINY RBOB GAS	4	4	0.0%	3	33.3%	7	13	-46.2%
RBOB GAS	4,860	1,730	180.9%	4,420	10.0%	9,280	3,540	162.1%
RBOB CRACK SPREAD	415	430	-3.5%	1,615	-74.3%	2,030	1,284	58.1%
RBOB UP-DOWN CALENDAR SW	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	1,098	2,336	-53.0%	1,474	-25.5%	2,572	5,686	-54.8%

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Energy Futures								
NY HARBOR HEAT OIL SWP	2,829	3,031	-6.7%	669	322.9%	3,498	4,758	-26.5%
LA JET FUEL VS NYM NO 2 H	0	25	-100.0%	0	0.0%	0	25	-100.0%
ANR OKLAHOMA	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0.0%	0	2,592	-100.0%
Sumas Basis Swap	91	970	-90.6%	0	0.0%	91	1,458	-93.8%
NGPL MID-CONTINENT	0	744	-100.0%	400	-100.0%	400	744	-46.2%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0.0%	0	6,691	-100.0%
PJM MONTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VENTL	0	0	0.0%	100	-100.0%	100	0	0.0%
DOMINION TRANSMISSION INC	0	7,921	-100.0%	0	0.0%	0	27,698	-100.0%
TCO BASIS SWAP	0	730	-100.0%	0	0.0%	0	881	-100.0%
CIG BASIS	140	0	0.0%	0	0.0%	140	0	0.0%
PJM DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	0	7,595	-100.0%	4,592	-100.0%	4,592	13,895	-67.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	3,519	2,581	36.3%	5,514	-36.2%	9,033	5,344	69.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	4,739	9,066	-47.7%	7,926	-40.2%	12,665	21,458	-41.0%
EUROPE 3.5% FUEL OIL MED	285	60	375.0%	115	147.8%	400	842	-52.5%
PANHANDLE BASIS SWAP FUTU	275	0	0.0%	0	0.0%	275	48	472.9%
SAN JUAN BASIS SWAP	31	0	0.0%	0	0.0%	31	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	0	428	-100.0%	0	0.0%	0	2,568	-100.0%
NYISO A	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	63,291	48,121	31.5%	45,595	38.8%	108,886	91,270	19.3%
EURO 3.5% FUEL OIL SPREAD	20	276	-92.8%	100	-80.0%	120	1,073	-88.8%
GASOIL CALENDAR SWAP	6	6	0.0%	0	0.0%	6	18	-66.7%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
NGPL MIDCONTINENT SWING S	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	6,265	7,583	-17.4%	7,499	-16.5%	13,764	24,513	-43.9%
BRENT FINANCIAL FUTURES	4,000	212	1,786.8%	0	0.0%	4,000	9,062	-55.9%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0.0%	0	204	-100.0%
WTI-BRENT CALENDAR SWAP	29,542	8,241	258.5%	51,971	-43.2%	81,513	23,580	245.7%
DATED TO FRONTLINE BRENT	850	300	183.3%	810	4.9%	1,660	3,810	-56.4%
ICE BRENT DUBAI SWAP	5,450	4,991	9.2%	14,410	-62.2%	19,860	16,783	18.3%
GASOIL CRACK SPREAD CALEN	6,608	9,315	-29.1%	13,825	-52.2%	20,433	18,303	11.6%
EUROPEAN NAPHTHA CRACK SP	7,371	6,528	12.9%	15,069	-51.1%	22,440	15,589	43.9%
EURO GASOIL 10PPM VS ICE	151	15	906.7%	196	-23.0%	347	183	89.6%
JET CIF NWE VS ICE	165	0	0.0%	235	-29.8%	400	70	471.4%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL VS ICE	18,920	12,296	53.9%	31,000	-39.0%	49,920	21,991	127.0%
NATURAL GAS PEN SWP	36,879	117,629	-68.6%	67,626	-45.5%	104,505	239,058	-56.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
WESTERN RAIL DELIVERY PRB	15	225	-93.3%	0	0.0%	15	420	-96.4%
EASTERN RAIL DELIVERY CSX	30	690	-95.7%	75	-60.0%	105	2,265	-95.4%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0.0%	0	42	-100.0%
TC5 RAS TANURA TO YOKOHAM	145	0	0.0%	55	163.6%	200	0	0.0%
TD3 MEG TO JAPAN 250K MT	496	0	-	279	77.8%	775	0	-
TC2 ROTTERDAM TO USAC 37K	226	0	-	120	88.3%	346	0	-
PJM OFF-PEAK LMP SWAP FUT	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK M	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.B	303	277	9.4%	398	-23.9%	701	692	1.3%
EAST/WEST FUEL OIL SPREAD	125	55	127.3%	0	0.0%	125	896	-86.0%
SINGAPORE 380CST FUEL OIL	4,334	11,287	-61.6%	6,330	-31.5%	10,664	28,759	-62.9%
SINGAPORE JET KEROSENE SW	2,020	2,472	-18.3%	1,050	92.4%	3,070	3,704	-17.1%
SINGAPORE NAPHTHA SWAP	200	0	-	0	-	200	0	-
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	856	-100.0%	0	0.0%	0	4,846	-100.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	856	-100.0%	0	0.0%	0	856	-100.0%
CINERGY HUB OFF-PEAK MONT	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST ULSD CALENDAR	94	411	-77.1%	380	-75.3%	474	816	-41.9%
GULF COAST ULSD CRACK SPR	345	0	0.0%	750	-54.0%	1,095	0	0.0%
HENRY HUB SWAP	139,920	137,978	1.4%	243,314	-42.5%	383,234	284,077	34.9%
DUBAI CRUDE OIL CALENDAR	2,177	3,215	-32.3%	4,825	-54.9%	7,002	19,714	-64.5%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	-	0	0	0.0%
NYH NO 2 CRACK SPREAD CAL	1,535	200	667.5%	870	76.4%	2,405	3,741	-35.7%
NO 2 UP-DOWN SPREAD CALEN	910	675	34.8%	50	1,720.0%	960	1,910	-49.7%
SINGAPORE MOGAS 92 UNLEAD	483	82	489.0%	655	-26.3%	1,138	107	963.6%
ETHANOL T2 FOB ROTT INCL DU	2,676	3,954	-32.3%	3,253	-17.7%	5,929	8,388	-29.3%
SINGAPORE MOGAS 92 UNLEAD	15,745	4,892	221.9%	23,449	-32.9%	39,194	21,394	83.2%
PROPANE NON-LDH MT. BEL (OF	9,535	8,009	19.1%	5,536	72.2%	15,071	21,416	-29.6%
PROPANE NON-LDH MB (OPIS) B	469	1,005	-53.3%	260	80.4%	729	2,809	-74.0%
NY JET FUEL (PLATTS) HEAT OIL	0	0	0.0%	0	-	0	0	0.0%
JET AV FUEL (P) CAR FM ICE GA	0	0	0.0%	5	-100.0%	5	0	0.0%
FUEL OIL (PLATS) CAR CM	5	0	0.0%	99	-94.9%	104	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	45	-100.0%	45	0	0.0%
NY ULSD (ARGUS) VS HEATING	0	257	-100.0%	0	0.0%	0	5,712	-100.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	4,476	6,778	-34.0%	5,836	-23.3%	10,312	15,676	-34.2%
GAS EURO-BOB OXY NWE BARG	16,942	20,191	-16.1%	31,038	-45.4%	47,980	41,354	16.0%
GAS EURO-BOB OXY NWE BARG	5,888	7,388	-20.3%	10,311	-42.9%	16,199	15,413	5.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Futures								
PREM UNL GAS 10PPM RDAM F	80	0	0.0%	0	0.0%	80	0	0.0%
PREM UNL GAS 10PPM RDAM F	10	21	-52.4%	0	0.0%	10	21	-52.4%
MONT BELVIEU NORMAL BUTAN	21,631	28,112	-23.1%	27,616	-21.7%	49,247	56,862	-13.4%
MONT BELVIEU ETHANE 5 DECI	8,876	44,559	-80.1%	26,071	-66.0%	34,947	92,224	-62.1%
MONT BELVIEU LDH PROPANE 5	120,283	96,086	25.2%	157,457	-23.6%	277,740	202,267	37.3%
EUROPEAN GASOIL (ICE)	408	2,740	-85.1%	126	223.8%	534	5,225	-89.8%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OF	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW PE	1,540	0	0.0%	2,440	-36.9%	3,980	430	825.6%
ERCOT HOUSTON Z MCPE 5MW	880	0	-	0	0.0%	880	0	-
SINGAPORE JET KERO VS. GAS	0	0	0.0%	25	-100.0%	25	0	0.0%
MONT BELVIEU NORMAL BUTAN	407	823	-50.5%	1,601	-74.6%	2,008	2,047	-1.9%
MONT BELVIEU ETHANE OPIS B	300	660	-54.5%	250	20.0%	550	1,650	-66.7%
MONT BELVIEU NATURAL GASO	285	160	78.1%	595	-52.1%	880	1,006	-12.5%
MONT BELVIEU LDH PROPANE C	2,408	3,569	-32.5%	6,605	-63.5%	9,013	6,936	29.9%
CONWAY NORMAL BUTANE (OPI	0	695	-100.0%	80	-100.0%	80	797	-90.0%
CONWAY NATURAL GASOLINE (426	154	176.6%	26	1,538.5%	452	239	89.1%
CONWAY PROPANE 5 DECIMALS	11,379	7,741	47.0%	17,382	-34.5%	28,761	18,156	58.4%
PETROCHEMICALS	5,448	2,682	103.1%	4,749	14.7%	10,197	6,276	62.5%
MONT BELVIEU NATURAL GASO	7,444	3,878	92.0%	12,763	-41.7%	20,207	11,931	69.4%
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MARS BLEND CRUDE OIL	120	1,298	-90.8%	660	-81.8%	780	4,815	-83.8%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	5,110	1,741	193.5%	4,680	9.2%	9,790	4,520	116.6%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	574	311	84.6%	320	79.4%	894	576	55.2%
PETRO CRK&SPRD EURO	9,399	8,017	17.2%	10,596	-11.3%	19,995	19,133	4.5%
GRP THREE UNL GS (PLT) VS	1,771	370	378.6%	2,227	-20.5%	3,998	814	391.2%
CRUDE OIL OUTRIGHTS	48,940	9,137	435.6%	93,744	-47.8%	142,684	34,028	319.3%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	-	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	37	0	0.0%	19	94.7%	56	0	0.0%
FREIGHT MARKETS	106	54	96.3%	966	-89.0%	1,072	179	498.9%
PLASTICS	700	570	22.8%	332	110.8%	1,032	1,030	0.2%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	200	250	-20.0%	4,274	-95.3%	4,474	434	930.9%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	8,865	17,939	-50.6%	6,725	31.8%	15,590	35,104	-55.6%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	43,198	2,180	1,881.6%	99,726	-56.7%	142,924	11,365	1,157.6%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	240	30	700.0%	330	-27.3%	570	110	418.2%
PETRO CRCKS & SPRDS NA	30,322	36,445	-16.8%	50,905	-40.4%	81,227	86,610	-6.2%

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Energy Futures								
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	856	-100.0%	0	0.0%	0	1,284	-100.0%
MCCLOSKEY RCH BAY COAL	5,056	4,038	25.2%	3,443	46.8%	8,499	14,708	-42.2%
NGPL TEX/OK	680	0	0.0%	6,960	-90.2%	7,640	0	0.0%
MNC FUT	3,649	4,089	-10.8%	3,589	1.7%	7,238	7,876	-8.1%
MCCLOSKEY ARA ARGS COAL	37,267	47,343	-21.3%	21,593	72.6%	58,860	124,523	-52.7%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	155	-100.0%	10	-100.0%	10	340	-97.1%
INDIANA MISO	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	5,524	6,525	-15.3%	8,318	-33.6%	13,842	11,462	20.8%
PETRO CRCKS & SPRDS ASIA	55	0	0.0%	354	-84.5%	409	305	34.1%
PJM ATSI ELEC	0	49,350	-100.0%	0	0.0%	0	49,350	-100.0%
PETROLEUM PRODUCTS ASIA	1,955	1,644	18.9%	3,569	-45.2%	5,524	3,281	68.4%
NYISO CAPACITY	20	818	-97.6%	150	-86.7%	170	1,170	-85.5%
AUSTRALIAN COKE COAL	0	374	-100.0%	0	0.0%	0	683	-100.0%
COAL API2 INDEX	30	0	-	0	-	30	0	-
PETROLEUM PRODUCTS	7,498	2,964	153.0%	8,107	-7.5%	15,605	8,073	93.3%
EURO-DENOMINATED PETRO P	0	400	-100.0%	0	0.0%	0	900	-100.0%
COAL SWAP	0	145	-100.0%	15	-100.0%	15	255	-94.1%
MGN1 SWAP FUT	160	135	18.5%	100	60.0%	260	332	-21.7%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	0	56	-100.0%
INDONESIAN COAL	0	5	-100.0%	0	0.0%	0	5	-100.0%
UCM FUT	0	11	-100.0%	30	-100.0%	30	31	-3.2%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	62,235	-100.0%	0	0.0%	0	62,235	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	115	0	0.0%	0	0.0%	115	0	0.0%
MGF FUT	0	0	0.0%	80	-100.0%	80	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	-	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE A	235	206	14.1%	366	-35.8%	601	673	-10.7%
NATURAL GAS FIXED PRICE SW	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC WEST POWER PEAK	0	0	0.0%	0	0.0%	0	1,540	-100.0%
CAISO SP15 EZGNHUB5 PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE BF	0	230	-100.0%	120	-100.0%	120	946	-87.3%
NY HARBOR LOW SULPUR GAS	825	195	323.1%	0	0.0%	825	853	-3.3%
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
DY EURO 3.5% FUEL OI RDA	0	0	0.0%	0	0.0%	0	1,500	-100.0%
ELEC WEST POWER OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT DAILY 5MW PEAK	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	1,025	1,784	-42.5%	1,900	-46.1%	2,925	4,655	-37.2%
3.5% FUEL OIL CIF BALMO S	0	90	-100.0%	0	0.0%	0	115	-100.0%
ELEC ERCOT DLY OFF PK	0	0	0.0%	0	-	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	0	0	-
SUMAS NAT GAS PLATTS FIXED	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	615	-100.0%	0	0.0%	0	1,905	-100.0%
CEU ENERGY	6,577	0	-	534	1,131.6%	7,111	0	-

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Energy Options								
ETHANOL	0	300	-100.0%	0	0.0%	0	315	-100.0%
NATURAL GAS	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	606	-100.0%	0	0.0%	0	606	-100.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	360	-100.0%	0	0.0%	0	360	-100.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	105,389	23,971	339.7%	96,169	9.6%	201,558	39,406	411.5%
BRENT CALENDAR SWAP	0	1,962	-100.0%	1,140	-100.0%	1,140	1,962	-41.9%
SINGAPORE JET FUEL CALEND	0	0	0.0%	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	52,313	27,479	90.4%	33,126	57.9%	85,439	50,392	69.5%
HENRY HUB FINANCIAL LAST	2,372	5,973	-60.3%	9,019	-73.7%	11,391	9,907	15.0%
RBOB PHY	14,604	17,310	-15.6%	15,193	-3.9%	29,797	33,506	-11.1%
NATURAL GAS PHY	1,918,185	2,522,076	-23.9%	4,661,220	-58.8%	6,579,405	5,450,767	20.7%
CRUDE OIL APO	41,902	41,094	2.0%	63,565	-34.1%	105,467	75,247	40.2%
NATURAL GAS 3 M CSO FIN	5,450	4,275	27.5%	1,001	444.5%	6,451	5,200	24.1%
NATURAL GAS 1 M CSO FIN	66,675	10,800	517.4%	145,867	-54.3%	212,542	38,300	454.9%
WTI CRUDE OIL 1 M CSO FI	40,375	48,100	-16.1%	76,550	-47.3%	116,925	100,400	16.5%
CRUDE OIL PHY	4,099,730	2,751,606	49.0%	3,880,248	5.7%	7,979,978	5,836,492	36.7%
RBOB CALENDAR SWAP	300	300	0.0%	0	0.0%	300	1,460	-79.5%
RBOB 1MO CAL SPD OPTIONS	200	0	0.0%	0	0.0%	200	0	0.0%
NY HARBOR HEAT OIL SWP	5,457	2,284	138.9%	2,143	154.6%	7,600	6,549	16.0%
PJM MONTHLY	0	0	0.0%	0	-	0	0	0.0%
WTI-BRENT BULLET SWAP	121,992	31,920	282.2%	106,878	14.1%	228,870	120,260	90.3%
HEATING OIL CRACK OPTIONS	0	0	-	0	0.0%	0	0	-
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0.0%	0	0	0.0%
NG HH 3 MONTH CAL	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	175,260	120,800	45.1%	234,475	-25.3%	409,735	323,882	26.5%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	0	300	-100.0%	0	0.0%	0	300	-100.0%
NYISO ZONE G 5MW PEAK OPTI	0	8,600	-100.0%	0	0.0%	0	19,830	-100.0%
PETROCHEMICALS	1,795	1,210	48.3%	1,188	51.1%	2,983	3,310	-9.9%
NATURAL GAS OPTION ON CALE	1,500	120	1,150.0%	11,004	-86.4%	12,504	520	2,304.6%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	23,800	7,800	205.1%	14,650	62.5%	38,450	13,750	179.6%
ELEC FINSETTLED	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	-	0	0.0%	0	0	-
NATURAL GAS 5 M CSO FIN	0	2,050	-100.0%	0	0.0%	0	2,050	-100.0%
BRENT 1 MONTH CAL	3,000	0	-	0	-	3,000	0	-
ETHANOL SWAP	8,031	4,240	89.4%	10,330	-22.3%	18,361	11,280	62.8%
NATURAL GAS 2 M CSO FIN	0	250	-100.0%	0	0.0%	0	750	-100.0%
MCCLOSKEY RCH BAY COAL	550	0	0.0%	300	83.3%	850	0	0.0%
MCCLOSKEY ARA ARG S COAL	90	0	0.0%	0	0.0%	90	0	0.0%
SHORT TERM	770	2,615	-70.6%	1,705	-54.8%	2,475	4,950	-50.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Energy Options								
SHORT TERM NATURAL GAS	1,840	9,920	-81.5%	2,986	-38.4%	4,826	17,195	-71.9%
COAL API4 INDEX	0	0	0.0%	85	-100.0%	85	0	0.0%
COAL API2 INDEX	1,300	1,371	-5.2%	760	71.1%	2,060	2,766	-25.5%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	0	60	-100.0%	0	0.0%	0	180	-100.0%
GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK CAL MTH	900	600	50.0%	0	0.0%	900	1,840	-51.1%
LLS CRUDE OIL	100	3,300	-97.0%	0	0.0%	100	3,300	-97.0%
12 MO GASOIL CAL SWAP SPR	0	0	-	0	0.0%	0	0	-
1 MO GASOIL CAL SWAP SPR	0	0	0.0%	0	-	0	0	0.0%
PJM WES HUB PEAK LMP 50MW	691	5,135	-86.5%	1,538	-55.1%	2,229	6,457	-65.5%
BRENT CRUDE OIL 12 M CSO	0	0	-	2,000	-100.0%	2,000	0	-
FX Futures								
AUSTRALIAN DOLLAR	2,544,824	1,504,092	69.2%	2,542,852	0.1%	5,087,676	3,304,053	54.0%
BRITISH POUND	2,739,284	1,975,111	38.7%	2,930,445	-6.5%	5,669,729	4,466,472	26.9%
BRAZIL REAL	128,903	92,110	39.9%	109,223	18.0%	238,126	180,586	31.9%
CANADIAN DOLLAR	1,622,283	1,093,855	48.3%	1,721,450	-5.8%	3,343,733	2,499,608	33.8%
E-MINI EURO FX	89,791	70,152	28.0%	143,507	-37.4%	233,298	158,367	47.3%
EURO FX	4,985,161	3,667,043	35.9%	6,129,630	-18.7%	11,114,791	7,995,455	39.0%
E-MINI JAPANESE YEN	13,749	24,559	-44.0%	15,351	-10.4%	29,100	61,700	-52.8%
JAPANESE YEN	3,457,877	2,739,911	26.2%	3,479,639	-0.6%	6,937,516	6,583,914	5.4%
MEXICAN PESO	1,172,576	717,252	63.5%	1,240,647	-5.5%	2,413,223	1,809,945	33.3%
NEW ZEALND DOLLAR	654,900	418,640	56.4%	765,166	-14.4%	1,420,066	956,140	48.5%
NKR/USD CROSS RATE	2,306	810	184.7%	3,682	-37.4%	5,988	1,584	278.0%
RUSSIAN RUBLE	54,613	21,293	156.5%	26,677	104.7%	81,290	46,123	76.2%
S.AFRICAN RAND	40,035	39,547	1.2%	38,634	3.6%	78,669	74,360	5.8%
SWISS FRANC	521,853	372,024	40.3%	712,853	-26.8%	1,234,706	846,351	45.9%
AD/CD CROSS RATES	17	1	1,600.0%	5	240.0%	22	6	266.7%
AD/JY CROSS RATES	4,977	1,262	294.4%	3,381	47.2%	8,358	2,948	183.5%
AD/NE CROSS RATES	79	25	216.0%	69	14.5%	148	35	322.9%
BP/JY CROSS RATES	3,608	1,250	188.6%	4,629	-22.1%	8,237	3,715	121.7%
BP/SF CROSS RATES	211	0	0.0%	248	-14.9%	459	0	0.0%
CD/JY CROSS RATES	40	0	0.0%	400	-90.0%	440	2	21,900.0%
EC/AD CROSS RATES	981	551	78.0%	961	2.1%	1,942	892	117.7%
EC/CD CROSS RATES	1,664	1,571	5.9%	3,995	-58.3%	5,659	3,911	44.7%
EC/NOK CROSS RATES	155	41	278.0%	343	-54.8%	498	79	530.4%
EC/SEK CROSS RATES	339	63	438.1%	731	-53.6%	1,070	133	704.5%
EFX/BP CROSS RATES	68,891	33,623	104.9%	62,178	10.8%	131,069	75,017	74.7%
EFX/JY CROSS RATES	86,087	32,459	165.2%	66,076	30.3%	152,163	65,023	134.0%
EFX/SF CROSS RATES	27,429	18,135	51.2%	22,789	20.4%	50,218	36,992	35.8%
SF/JY CROSS RATES	0	0	0.0%	192	-100.0%	192	32	500.0%
SKR/USD CROSS RATES	2,314	855	170.6%	3,020	-23.4%	5,334	1,956	172.7%
HUNGARIAN FORINT (EC)	0	0	-	18	-100.0%	18	0	-
POLISH ZLOTY (US)	50	607	-91.8%	233	-78.5%	283	1,356	-79.1%
POLISH ZLOTY (EC)	11	3	266.7%	23	-52.2%	34	54	-37.0%
SHEKEL	76	0	-	68	11.8%	144	0	-
RMB USD	1	36	-97.2%	13	-92.3%	14	88	-84.1%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
FX Futures								
KOREAN WON	321	32	903.1%	560	-42.7%	881	34	2,491.2%
TURKISH LIRA	1,200	94	1,176.6%	1,472	-18.5%	2,672	1,174	127.6%
E-MICRO EUR/USD	383,943	238,566	60.9%	449,742	-14.6%	833,685	561,272	48.5%
E-MICRO GBP/USD	60,281	56,177	7.3%	73,584	-18.1%	133,865	133,974	-0.1%
E-MICRO USD/CAD	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/CHF	0	0	0.0%	0	-	0	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	0	-	0	0	0.0%
E-MICRO AUD/USD	101,629	82,857	22.7%	118,461	-14.2%	220,090	162,042	35.8%
INDIAN RUPEE	99,834	25,628	289.6%	116,794	-14.5%	216,628	47,921	352.1%
E-MICRO USD/CNH	0	0	0.0%	0	-	0	0	0.0%
E-MICRO CAD/USD	13,653	11,838	15.3%	26,059	-47.6%	39,712	26,452	50.1%
E-MICRO JPY/USD	33,463	49,697	-32.7%	32,410	3.2%	65,873	117,877	-44.1%
E-MICRO INR/USD	2,306	1,545	49.3%	3,456	-33.3%	5,762	4,191	37.5%
CHINESE RENMINBI (CNH)	2,913	1,762	65.3%	1,566	86.0%	4,479	3,842	16.6%
USDZAR	4	0	0.0%	0	0.0%	4	0	0.0%
E-MICRO CHF/USD	1,223	714	71.3%	1,607	-23.9%	2,830	1,600	76.9%
BDI	0	601	-100.0%	0	0.0%	0	2,603	-100.0%
FX Options								
AUSTRALIAN DOLLAR	0	43,614	-100.0%	0	0.0%	0	87,561	-100.0%
BRITISH POUND	0	103,532	-100.0%	0	0.0%	0	189,699	-100.0%
CANADIAN DOLLAR	0	37,156	-100.0%	0	0.0%	0	80,885	-100.0%
EURO FX	0	238,268	-100.0%	0	0.0%	0	454,124	-100.0%
JAPANESE YEN	0	166,413	-100.0%	0	0.0%	0	282,843	-100.0%
MEXICAN PESO	805	3,873	-79.2%	1,049	-23.3%	1,854	15,799	-88.3%
RUSSIAN RUBLE	0	0	0.0%	0	-	0	0	0.0%
SWISS FRANC	0	1,806	-100.0%	0	0.0%	0	3,108	-100.0%
EFX/JY CROSS RATES	1,435	0	-	1,435	0.0%	2,870	0	-
JAPANESE YEN (EU)	0	4	-100.0%	0	0.0%	0	93	-100.0%
EURO FX (EU)	5	29	-82.8%	11	-54.5%	16	84	-81.0%
SWISS FRANC (EU)	0	0	-	0	0.0%	0	0	-
CANADIAN DOLLAR (EU)	50	14	257.1%	12	316.7%	62	32	93.8%
BRITISH POUND (EU)	62	389	-84.1%	45	37.8%	107	458	-76.6%
AUSTRALIAN DLR (EU)	0	0	0.0%	0	0.0%	0	2	-100.0%
CHF/USD PQO 2pm Fix	978	1,728	-43.4%	2,923	-66.5%	3,901	4,719	-17.3%
GBP/USD PQO 2pm Fix	263,285	87,094	202.3%	317,724	-17.1%	581,009	222,777	160.8%
AUD/USD PQO 2pm Fix	144,669	51,267	182.2%	167,782	-13.8%	312,451	109,674	184.9%
EUR/USD PQO 2pm Fix	845,231	226,623	273.0%	1,119,182	-24.5%	1,964,413	558,280	251.9%
JPY/USD PQO 2pm Fix	295,676	135,643	118.0%	285,754	3.5%	581,430	384,442	51.2%
CAD/USD PQO 2pm Fix	167,893	52,497	219.8%	191,861	-12.5%	359,754	133,022	170.4%
Ags Futures								
FERTILIZER PRODUCTS	975	0	-	2,250	-56.7%	3,225	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Foreign Exchange Futures								
CHILEAN PESO	3,208	395	712.2%	3,455	-7.1%	6,663	496	1,243.3%
Foreign Exchange Options								
AUD/USD PQO 2pm Fix	992	0	-	181	448.1%	1,173	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
Ag Products Futures								
CORN	10,818,799	8,379,264	29.1%	6,474,541	67.1%	17,293,340	14,290,486	21.0%
SOYBEAN	6,799,502	5,197,111	30.8%	4,066,908	67.2%	10,866,410	8,957,804	21.3%
SOYBEAN MEAL	3,466,917	2,157,153	60.7%	2,482,423	39.7%	5,949,340	4,015,652	48.2%
SOYBEAN OIL	3,503,090	2,737,552	28.0%	2,127,248	64.7%	5,630,338	4,739,181	18.8%
OATS	14,913	16,691	-10.7%	15,633	-4.6%	30,546	31,820	-4.0%
ROUGH RICE	22,367	37,781	-40.8%	16,781	33.3%	39,148	49,871	-21.5%
WHEAT	5,702	7,065	-19.3%	3,730	52.9%	9,432	20,714	-54.5%
MINI CORN	10,469	10,719	-2.3%	8,301	26.1%	18,770	18,948	-0.9%
MINI SOYBEAN	38,272	20,522	86.5%	21,404	78.8%	59,676	41,749	42.9%
MINI WHEAT	6,408	6,697	-4.3%	4,311	48.6%	10,719	11,984	-10.6%
LIVE CATTLE	1,078,594	958,357	12.5%	1,493,440	-27.8%	2,572,034	2,259,224	13.8%
FEEDER CATTLE	289,662	229,093	26.4%	253,040	14.5%	542,702	433,002	25.3%
LEAN HOGS	936,449	742,428	26.1%	992,415	-5.6%	1,928,864	1,589,726	21.3%
LUMBER	21,225	20,115	5.5%	15,690	35.3%	36,915	31,515	17.1%
MILK	18,682	28,001	-33.3%	23,610	-20.9%	42,292	55,440	-23.7%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	4,751	8,925	-46.8%	5,270	-9.8%	10,021	13,917	-28.0%
BUTTER CS	6,471	2,622	146.8%	5,599	15.6%	12,070	5,015	140.7%
CLASS IV MILK	917	2,601	-64.7%	515	78.1%	1,432	3,235	-55.7%
DRY WHEY	1,448	3,035	-52.3%	1,713	-15.5%	3,161	5,875	-46.2%
GSCI EXCESS RETURN FUT	4,455	2,310	92.9%	2,937	51.7%	7,392	3,900	89.5%
GOLDMAN SACHS	28,953	33,168	-12.7%	30,710	-5.7%	59,663	69,899	-14.6%
HDD WEATHER	365	150	143.3%	140	160.7%	505	950	-46.8%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	100	-100.0%	0	0.0%	0	400	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	-	0	0	0.0%
HOUSING INDEX	3	8	-62.5%	9	-66.7%	12	33	-63.6%
DOW-UBS COMMOD INDEX	57,148	16,353	249.5%	76,306	-25.1%	133,454	36,110	269.6%
COTTON	0	0	0.0%	2	-100.0%	2	1	100.0%
COCOA TAS	0	12	-100.0%	0	0.0%	0	18	-100.0%
COFFEE	0	0	0.0%	0	0.0%	0	0	0.0%
SUGAR 11	0	3	-100.0%	0	0.0%	0	17	-100.0%
USD CRUDE PALM OIL	120	40	200.0%	640	-81.3%	760	484	57.0%
CASH-SETTLED CHEESE	8,079	12,092	-33.2%	14,360	-43.7%	22,439	21,166	6.0%
FERTILIZER PRODUCTS	2,395	1,395	71.7%	1,475	62.4%	3,870	3,015	28.4%
S&P GSCI ENHANCED ER SWAP	11,266	0	0.0%	0	0.0%	11,266	0	0.0%
CHI WHEAT	3,731,220	3,190,917	16.9%	2,699,728	38.2%	6,430,948	5,575,438	15.3%
Intercommodity Spread	0	0	0.0%	0	-	0	0	0.0%
KC WHEAT	1,874,521	1,056,183	77.5%	1,296,599	44.6%	3,171,120	1,908,276	66.2%
DJ_UBS ROLL SELECT INDEX FU	82	164	-50.0%	656	-87.5%	738	492	50.0%
PALM OIL	0	0	0.0%	0	-	0	0	0.0%
MALAYSIAN PALM SWAP	1,940	12,712	-84.7%	4,940	-60.7%	6,880	20,204	-65.9%

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CMEG Exchange Volume Report - Monthly

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Ag Products Options								
CORN	1,446,711	1,834,259	-21.1%	1,671,401	-13.4%	3,118,112	3,229,183	-3.4%
SOYBEAN	1,844,825	1,160,850	58.9%	1,359,195	35.7%	3,204,020	2,368,685	35.3%
SOYBEAN MEAL	406,231	144,191	181.7%	271,393	49.7%	677,624	337,806	100.6%
SOYBEAN OIL	135,492	155,196	-12.7%	120,410	12.5%	255,902	298,000	-14.1%
SOYBEAN CRUSH	31	5	520.0%	10	210.0%	41	105	-61.0%
OATS	384	955	-59.8%	449	-14.5%	833	2,561	-67.5%
ROUGH RICE	995	1,181	-15.7%	2,143	-53.6%	3,138	2,724	15.2%
WHEAT	127	0	0.0%	337	-62.3%	464	0	0.0%
LIVE CATTLE	222,127	212,180	4.7%	260,228	-14.6%	482,355	471,887	2.2%
FEEDER CATTLE	26,224	19,848	32.1%	37,486	-30.0%	63,710	48,738	30.7%
LEAN HOGS	186,795	194,704	-4.1%	144,189	29.5%	330,984	332,372	-0.4%
LUMBER	1,993	1,329	50.0%	2,079	-4.1%	4,072	2,425	67.9%
MILK	22,645	34,389	-34.2%	31,939	-29.1%	54,584	69,845	-21.8%
MLK MID	46	45	2.2%	38	21.1%	84	241	-65.1%
NFD MILK	4,780	7,885	-39.4%	3,918	22.0%	8,698	12,824	-32.2%
BUTTER CS	4,133	825	401.0%	2,259	83.0%	6,392	2,937	117.6%
CLASS IV MILK	1,569	2,186	-28.2%	948	65.5%	2,517	3,148	-20.0%
DRY WHEY	266	196	35.7%	872	-69.5%	1,138	857	32.8%
HDD WEATHER	0	1,000	-100.0%	0	0.0%	0	1,250	-100.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	1,500	-100.0%	0	0.0%	0	1,500	-100.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSING INDEX	0	18	-100.0%	0	0.0%	0	18	-100.0%
CORN NEARBY+2 CAL SPRD	1,900	980	93.9%	1,950	-2.6%	3,850	2,420	59.1%
SOYBN NEARBY+2 CAL SPRD	0	210	-100.0%	0	0.0%	0	660	-100.0%
WHEAT NEARBY+2 CAL SPRD	4,536	1,648	175.2%	990	358.2%	5,526	2,814	96.4%
JULY-DEC CORN CAL SPRD	315	600	-47.5%	104	202.9%	419	900	-53.4%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	13,450	10,118	32.9%	3,073	337.7%	16,523	23,425	-29.5%
JULY-DEC WHEAT CAL SPRD	250	0	0.0%	0	0.0%	250	350	-28.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	9	-100.0%	9	64	-85.9%
LV CATL CSO	5	427	-98.8%	0	0.0%	5	796	-99.4%
SOYMEAL NEARBY+2 CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
CASH-SETTLED CHEESE	6,073	8,667	-29.9%	18,204	-66.6%	24,277	16,946	43.3%
DEC-DEC CORN CAL SPRD	301	10	2,910.0%	21	1,333.3%	322	1,153	-72.1%
JULY-DEC SOY OIL CAL SPRD	0	95	-100.0%	0	0.0%	0	330	-100.0%
WHEAT-CORN IC SO	1,355	1,754	-22.7%	690	96.4%	2,045	2,451	-16.6%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	600	-100.0%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	1	-100.0%	1	0	-
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	0	572	-100.0%	200	-100.0%	200	1,369	-85.4%
CHI WHEAT	688,270	623,553	10.4%	876,318	-21.5%	1,564,588	1,198,526	30.5%
Intercommodity Spread	1,598	100	1,498.0%	4,930	-67.6%	6,528	201	3,147.8%
KC WHEAT	93,013	31,165	198.5%	85,878	8.3%	178,891	62,458	186.4%
AUG-DEC SOYBEAN MEAL CSO	0	0	0.0%	0	-	0	0	0.0%
MAR-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME FEB 2018	VOLUME FEB 2017	% CHG	VOLUME JAN 2018	% CHG	VOLUME Y.T.D 2018	VOLUME Y.T.D 2017	% CHG
TOTAL FUTURES GROUP								
Interest Rate Futures	226,562,185	153,605,568	47.5%	145,896,161	55.3%	372,458,346	278,572,839	33.7%
Equity Index Futures	65,433,474	34,169,427	91.5%	43,945,387	48.9%	109,378,861	70,939,841	54.2%
Metals Futures	11,929,070	9,107,594	31.0%	14,845,891	-19.6%	26,774,961	18,796,874	42.4%
Energy Futures	46,656,019	41,636,106	12.1%	55,901,450	-16.5%	102,557,469	85,879,072	19.4%
FX Futures	18,925,855	13,296,392	42.3%	20,854,839	-9.2%	39,780,694	30,239,879	31.6%
Ags Futures	975	0	-	2,250	-56.7%	3,225	0	-
Foreign Exchange Futures	3,208	395	712.2%	3,455	-7.1%	6,663	496	1,243.3%
Ag Products Futures	32,765,185	24,891,339	31.6%	22,141,074	48.0%	54,906,259	44,215,561	24.2%
TOTAL FUTURES	402,275,971	276,706,821	45.4%	303,590,507	32.5%	705,866,478	528,644,562	33.5%
TOTAL OPTIONS GROUP								
Equity Index Options	27,662,872	13,992,613	97.7%	19,955,687	38.6%	47,618,559	27,070,026	75.9%
Interest Rate Options	73,937,958	46,907,279	57.6%	57,461,045	28.7%	131,399,003	89,766,532	46.4%
Metals Options	1,173,705	830,533	41.3%	1,185,109	-1.0%	2,358,814	1,644,457	43.4%
Energy Options	6,694,571	5,658,787	18.3%	9,373,140	-28.6%	16,067,711	12,183,489	31.9%
FX Options	1,720,089	1,149,950	49.6%	2,087,778	-17.6%	3,807,867	2,527,602	50.7%
Ag Products Options	5,116,440	4,452,641	14.9%	4,901,662	4.4%	10,018,102	8,502,569	17.8%
Foreign Exchange Options	992	0	-	181	448.1%	1,173	0	-
TOTAL OPTIONS	116,306,627	72,991,803	59.3%	94,964,602	22.5%	211,271,229	141,694,675	49.1%
TOTAL COMBINED								
Interest Rate	300,500,143	200,512,847	49.9%	203,357,206	47.8%	503,857,349	368,339,371	36.8%
Equity Index	93,096,346	48,162,040	93.3%	63,901,074	45.7%	156,997,420	98,009,867	60.2%
Metals	13,102,775	9,938,127	31.8%	16,031,000	-18.3%	29,133,775	20,441,331	42.5%
Energy	53,350,590	47,294,893	12.8%	65,274,590	-18.3%	118,625,180	98,062,561	21.0%
FX	20,645,944	14,446,342	42.9%	22,942,617	-10.0%	43,588,561	32,767,481	33.0%
Ags	975	0	-	2,250	-56.7%	3,225	0	-
Foreign Exchange	4,200	395	963.3%	3,636	15.5%	7,836	496	1,479.8%
Ag Products	37,881,625	29,343,980	29.1%	27,042,736	40.1%	64,924,361	52,718,130	23.2%
GRAND TOTAL	518,582,598	349,698,624	48.3%	398,555,109	30.1%	917,137,707	670,339,237	36.8%

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