



2018 DAILY INFORMATION BULLETIN - <http://www.cmegroup.com/dailybulletin>  
CME Group, Inc.  
20 South Wacker Drive, Chicago, Illinois 60606-7499.  
Customer Service: (312) 930-1000



PRELIMINARY

PG02C BULLETIN #120@

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY FUTURES

Fri, Jun 22, 2018 PG02C

EXCHANGE OVERALL VOLUME AND OPEN INTEREST TOTALS

	LOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL VOLUME	COMBINED OPEN INTEREST	TOTAL & CHGE	----- VOLUME	-52 WEEKS (364 DAYS) OVERALL COMBINED TOTAL VOLUME	AGO- COMBINED TOTAL OPEN INTEREST
* CME GROUP TOTALS-										
EXCHANGE	13459014	1067572	569096	15095682	113136476	-	3778388		11918287	111570576
EXCHANGE FUTURES	11474108	48971	364235	11887314	54161117	-	35964		9037547	53980534
EXCHANGE OPTIONS	1984906	1018601	204696	3208203	58948281	-	3742424		2880170	57541626
OTC TOTALS-										
OTC CLEARED ONLY			165	165	27078		UNCH		570	48416
FUTURES & OPTIONS -										
ENERGY	3663877		219012	3882889	21148552	+	39415		2072069	24140755
FUTURES ONLY -										
ENERGY	3369200		97069	3466269	14328679	-	38326		1902142	17591822
OPTIONS ONLY -										
ENERGY	294677		121943	416620	6819873	+	77741		169927	6548933

CORE ENERGY FUTURES

CL NYMEX CRUDE OIL (PHYSICAL)	2410134		22051	2432185	2436282	-	22598		1108224	2139700
HO NYMEX HEATING OIL (PHYSICAL)	197365		6317	203682	394922	-	2623		139904	428192
RB NYMEX NY HARBOR GAS (RBOB) (PHY)	194966		7540	202506	450431	-	6157		186970	410883
NG NATURAL GAS HENRY HUB (PHYSICAL)	321952		12020	333972	1475406	-	13383		285031	1342924
BZ NYMEX BRENT OIL LAST DAY FUTURES	173846		2850	176696	216609	+	1744		87134	130059
7F EUROPEAN GASOIL ICE FUTURE					190				54	1304
QM E-MINI CRUDE OIL FUTURES	33015			33015	4257	+	751		10729	6574
QH E-MINI HEATING OIL FUTURES					1					1
QU E-MINI GASOLINE FUTURES					1					1
QG E-MINI NATURAL GAS	963			963	1414	+	28		780	2494

CRUDE OIL ENERGY FUTURES

E5 ARGUS LLS VS. WTI (ARG) TRD M			610	610	55923	+	225		200	12886
38 ARGUS SOUR CRUDE NDX VS WTI DIF CAL					1485					
J9 BRENT BALMO										150
CY BRENT CALENDAR					19391					15706
CC5 CANADIAN C5+ CONDENSATE INDEX FUT										360
WCC CANADIAN HEAVY CRUDE(NET ENRGY) FUT					800					6620
CIL CANADIAN LIGHT SWEET OIL					35					3639
CSW CLEARBROOK BAKKEN CRUDE OIL INDEX										820
7G DATED BRENT (PLATTS) DAILY										560
FY DATED TO FRONTLINE BRENT CLNDR					5030					9015
DC DUBAI CRUDE OIL CALENDAR					2671			2000		18495
UB EUROPE DATED BRENT					150					4
MB GULF COAST SOUR CRUDE OIL FUTURES					200					1700
DB ICE BRENT DUBAI					46675			150		46734
LSW LIGHT SWEET OIL NET ENERGY MONTHLY					875					210
WJ LLS (ARGUS) VS WTI					35295					22334
LPS LOOP CRUDE OIL STORAGE FUTURES					19200	-	2700			17100
YX MARS (ARGUS) VS WTI					10460					8033
YV MARS (ARGUS) VS WTI TRD MTH			1375	1375	27888	+	270		1950	23736
BB NYMEX BRENT FINANCIAL FUTURES					3848					6462
SSW SYNTHETIC SWEET OIL MONTHLY FUT										90
UMD URALS MED VS DATED BRENT FUTURE					200					1000
UNS URALS NORTH VS MED DATED STRIP FUT					1000					1182
CS WEST TEXAS INTER CRUDE OIL CAL			1182	1182	175989	+	535		288	121029
WCW WESTERN CANADIAN SELECT OIL MONTHLY					19459					8920
42 WTI BALMO					362					110
WS WTI FINANCIAL FUTURES					572					1693
HTT WTI HOUSTON ARGUS V.WTI TRADE MONTH			2850	2850	131202	+	1315		6033	33575
WTT WTI MIDLAND (ARG) VS. WTI TRADE MTH			840	840	184793	-	95		1200	32108
FF WTI MIDLAND(ARGUS) VS WTI FINCL FUT					57789					49155
BY WTI-BRENT BULLET			350	350	7054	+	350			904
BK WTI-BRENT CALENDAR			135	135	127418	+	120		125	35566
FH WTS (ARGUS) VS WTI TRD MTH					3900					1455

NATURAL GAS ENERGY FUTURES

N7 ALGON CITY GATES NAT GAS INDEX										1224
B4 ALGONQUIN CITYGATES BASIS										1254
NE ANR OKLAHOMA					978					2625
PW CENTERPOINT BASIS					5813					14112
CI CIG BASIS					14916					35794
XIC CIG ROCKIES NAT GAS (PLATTS) FUT										36
5Z COLUMB GULF MAINLINE NG BASIS					2000					11718
GL COLUMBIA GULF ONSHORE BASIS										8648
DSF DOMINION (IFERC) FIXED PRICE										540
IH DOMINION TRAN INC - APP INDEX					1712					2920
PG DOMINION TRANSMISSION INC -APPALAC					20083					50030
TTF DUTCH TTF NATURAL GAS CAL MONTH FUT	150			150	240	+	30			
NN HENRY HUB	8308		3923	12231	1136657	+	3710		5723	1311749
HB HENRY HUB BASIS					1720					22640
IN HENRY HUB INDEX FUTURE					1224					20080
HH HENRY HUB NG LAST DAY FINANCIAL	25404		7097	32501	438245	-	541		26695	395745
NPG HENRY HUB PENULTIMATE FUT			164	164	174731	+	114		1372	262046
NHN HOUSTON SHIP CHANNEL BASIS					14453					22052
XJ HOUSTON SHIP CHANNEL PIPE										1087
JKM LNG JAPAN KOREA MARKER PLATTS					1960					3582
NF MICHIGAN BASIS					3582					8917
NL NGPL MID-CONTINENT					17922					27036
PD NGPL TEX /OK					23509					31155
PE NORTHERN NATURAL GAS DEMARCATION					968					2540
PF NORTHERN NATURAL GAS VENTURA IOWA					1432					3412
XR NORTHERN ROCKIES PIPE										365
NR NORTHWEST ROCKIES BASIS FUTURE					27925					55234
HP NYMEX NATURAL GAS FUTURES	2484		2117	4601	94406	+	1668		14232	155944
8X ONEOK OKLAHOMA NG BASIS					368					1106
PH PANHANDLE BASIS FUTURE					9171					28458
XH PANHANDLE PIPE					1182					864

VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR CBOT PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER THE CBOT/CME MERGER ON JULY 13, 2007. VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR NYMEX AND COMEX PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER JUNE 1, 2008. VOLUME OR OPEN INTEREST (BOTH BEFORE AND AFTER THE LAST DAY OF TRADING) MAY BE AFFECTED BY: CASH FOR FUTURES, SPREADS, PRIOR DAYS' CLEARED TRADES (OUT-TRADES), POSITION ADJUSTMENTS, OPTIONS EXERCISES, POSITIONS IN DELIVERY, OR POSITIONS IN A CASH SETT CYCLE; GLOBEX VOLUME INCLUDES SIDE-BY-SIDE ACTIVITY. R=RECORD VOLUME OR OPEN INTEREST. THE INFORMATION CONTAINED IN THE REPORT IS COMPILED FOR THE CONVENIENCE OF THE USER AND IS FURNISHED WITHOUT RESPONSIBILITY FOR ACCURACY OR CONTENT. IT IS ACCEPTED BY THE USER ON THE CONDITION THAT ERRORS OR OMISSIONS SHALL NOT BE MADE THE BASIS FOR ANY CLAIM, DEMAND, OR CAUSE FOR ACTION.



2018 DAILY INFORMATION BULLETIN - <http://www.cmegroup.com/dailybulletin>  
CME Group, Inc.  
20 South Wacker Drive, Chicago, Illinois 60606-7499.  
Customer Service: (312) 930-1000



## PRELIMINARY

PG02C BULLETIN #120@

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY FUTURES

Fri, Jun 22, 2018 PG02C

	LOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL COMBINED TOTAL OPEN INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) AGO- OVERALL COMBINED TOTAL VOLUME	OPEN INTEREST
PM PERMIAN BASIS					7022			15567
NJ SAN JUAN BASIS					13972			28440
XX SAN JUAN PIPE					360			
SZ SONAT BASIS FUTURE								368
8Z SOUTH STAR TEX OKLHM KNS NG B					60			216
NK SUMAS BASIS					4139			8510
DVS SUMAS NAT GAS PLATTS FIXED PRICE								368
TC TCO BASIS					6591			21082
NM TENNESSEE 500 LEG BASIS								246
6Z TENNESSEE 800 LEG NG BASIS								246
NQ TENNESSEE ZONE 0 BASIS								850
IX TETCO M-3 INDEX								4284
TX TETCO STX BASIS					368			1282
NX TEXAS EASTERN ZONE M-3 BASIS					4143			15199
9F TEXAS GAS ZONE1 NG BASIS					2888			9864
CZ TRANSCO ZONE 3 BASIS					1656			5611
Y6 TRANSCO ZONE 3 NG INDEX								5202
NZ TRANSCO ZONE 6 BASIS					1409			5879
TZI TRANSCO ZONE 6 GAS INDEX								612
IT TRANSCO ZONE 6 INDEX								1224
TZ6 TRANSCO ZONE 6 NON NY BASIS					4027			9793
TR TRANSCO ZONE4 BASIS					5442			18370
UKG UK NBP NAT GAS CAL MTH FUT	432			432	352	+	8	
NBP UK NBP NATURAL GAS FRONT MTH FUT	180			180	36	+	36	
NW WAHA BASIS					4271			8699

## PETROLEUM ENERGY FUTURES

1w 1% FUEL OIL (PLT) CARG CIF MED					98			31
1x 1% FUEL OIL (PLT) CARG CIF NWE					57			
FOM 1% FUEL OIL PLATTS FOB BALMO								10
33 1% FUEL OIL RDM VS 1% OIL NWE PLTS								94
FVB 1.0% FUEL OIL (PLATTS) FOB NWE					30			
BOB 3.5% FUEL OIL (PLATTS) FOB RDA			31	31	4627	+	21	44
7D 3.5% FUEL OIL CID MED					248			487
63 3.5% FUEL OIL RDAM VS FOB MED BALM					35			
FCB 3.5% FUELOIL FOB RDAM CRK SPD BALMO								96
EOB ARGUS GASOLINE NWE CRACK SPR					93			49
5C CHICAGO ULSD PL VS HO SPR					1116			1234
3C CHICAGO UNL GAS PL VS RBOB SPR					600			21
EWN E/W NAPHTHA JAPAN CF-CARGOS CIF NWE					1084		16	1184
EW EAST/WEST FUEL OIL SPREAD					97			714
EWG EAST-WST GASOLINE SPREAD PLATTS/ARG					7691			4316
A5 EIA FLAT TAX ONHWAY DIESEL					1910			4347
JE EIA FLAT TAX US RETAIL GASOLINE					215			324
EFM EUR 1%FUEL OIL CARGO FOB MED PLATTS								13
ENS EUR 1%FUEL OIL FOB MED-EUR 1% FOB NWE					150			80
EFF EUR 3.5%FUEL OIL CARGO FOB MED BALMO								10
KX EURO 1% FUEL OIL NEW BALMO					3			
KR EURO 3.5% FUEL OIL RDAM BALMO					621			336
FK EURO 3.5% FUEL OIL SPREAD					218		40	1399
ET EURO DIESEL 10PPM VS ICE					319			293
EPN EURO PPNE CIFARG VS NAPHTHA NWE SW			51	51	1308	+	26	14
43 EUROP NAPHTHA PLATTS CRCK SPR BALMO					354			258
UF EUROPE 1% FUEL OIL NWE CAL					179			128
UH EUROPE 1% FUEL OIL RDAM CAL					3			10
UI EUROPE 3.5% FUEL OIL MED CAL					291			530
UV EUROPE 3.5% FUEL OIL RDAM CAL			67	67	13237	+	20	335
UJ EUROPE JET KERO NWE CAL					24			53
UN EUROPE NAPHTHA CAL			130	130	2592	+	47	269
KZ EUROPEAN NAPHTHA BALMO					249			50
EN EUROPEAN NAPHTHA CRACK SPREAD			204	204	15085	+	150	59
FS FUEL OIL CARGOES VS BARGES					730			1289
FO FUEL OIL CRACK VS ICE			227	227	13055	+	138	96
FI FUEL OIL NWE CRACK VS ICE					171			
GCI G. COAST #6 FUEL OIL 3.0% VS BRENT					2575		110	4206
7R GAS EUROBOB (ARGUS) BALMO					153			463
7I GAS EUROBOB (ARGUS) CRK BALMO								100
7K GAS EURO-BOB OXY (ARG) CRACK			409	409	34519	+	106	363
7H GAS EURO-BOB OXY (ARG) NEW BRG			451	451	6669	-	70	81
GOC GASOIL (ICE) CRACK SPREAD					39			94
WQ GASOIL 0.1 RDAM BRGS VS ICE					124			155
VL GASOIL 0.1 ROTTERDAM BARGES SW					340		5	35
Z5 GASOIL 0.1CIF MED VS ICE GAS					5			35
TP GASOIL 10PPM VS ICE					332			811
GX GASOIL CALENDAR					32			68
GZ GASOIL CRACK SPREAD CALENDAR			250	250	20488	-	90	180
QA GASOIL MINI CALENDAR					550			363
A7 GROUP THREE ULSD (PLATTS)					155			175
A9 GROUP THREE UNLEAD GAS (PLTS)					425			
A6 GRP THREE ULSD(PLT)VS HEAT OIL					10160		90	8392
A8 GRP THREE UNL GS (PLT) VS RBOB			25	25	3593			2920
CRB GULF CBOB A2 PL VS RBOB SPR F			325	325	4530	+	250	191
GCU GULF CO NO6 FUELOIL 3% V. EURO 3.5%			422	422	36231	-	22	548
VZ GULF COAST 3% FUEL OIL BALMO					919			2208
MF GULF COAST HSFO (PLATTS) FUTURES			1543	1543	55731	+	383	1013
GE GULF COAST JET FUEL CLNDR					731			897
ME GULF COAST JET VS NYM 2 HO SPRD			2030	2030	28111	-	495	850
MG GULF COAST NO.6 FUEL OIL CRACK					9842			3907
LY GULF COAST ULSD CALENDAR					1482			3212
GY GULF COAST ULSD CRACK SPREAD					945			2198
GCB GULF CST NO6 FO 3% V EURO 3.5 BALMO					150			64
GBB GULF CST UNL 87 GAS M2 V. RBOB BLMO					1295			730
GCM GULF UNL87 GAS M2 PLATTS F					21			42
GCC GULF UNL87 M2 PL CRACK SPRD F					565			25
RVG GULF UNL87 M2 PL VS RBOB SPR F			440	440	27541	+	65	875

VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR CBOT PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER THE CBOT/CME MERGER ON JULY 13, 2007. VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR NYMEX AND COMEX PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER JUNE 1, 2008. VOLUME OR OPEN INTEREST (BOTH BEFORE AND AFTER THE LAST DAY OF TRADING) MAY BE AFFECTED BY: CASH FOR FUTURES, SPREADS, PRIOR DAYS' CLEARED TRADES (OUT-TRADES), POSITION ADJUSTMENTS, OPTIONS EXERCISES, POSITIONS IN DELIVERY, OR POSITIONS IN A CASH SETT CYCLE; GLOBEX VOLUME INCLUDES SIDE-BY-SIDE ACTIVITY. R=RECORD VOLUME OR OPEN INTEREST. THE INFORMATION CONTAINED IN THE REPORT IS COMPILED FOR THE CONVENIENCE OF THE USER AND IS FURNISHED WITHOUT RESPONSIBILITY FOR ACCURACY OR CONTENT. IT IS ACCEPTED BY THE USER ON THE CONDITION THAT ERRORS OR OMISSIONS SHALL NOT BE MADE THE BASIS FOR ANY CLAIM, DEMAND, OR CAUSE FOR ACTION.

© Copyright CME Group Inc. All rights reserved.



2018 DAILY INFORMATION BULLETIN - <http://www.cmegroup.com/dailybulletin>  
CME Group, Inc.  
20 South Wacker Drive, Chicago, Illinois 60606-7499.  
Customer Service: (312) 930-1000



PRELIMINARY

PG02C BULLETIN #120@

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY FUTURES

Fri, Jun 22, 2018 PG02C

	-----	-----	-----	-----	-----	-----	-----	-----	-----
	OVERALL	COMBINED	TOTAL	-----	OVERALL	COMBINED	TOTAL	-----	-52 WEEKS (364 DAYS) AGO-
	VOLUME	OPEN	INTEREST	CHGE	VOLUME	OPEN	INTEREST	CHGE	OVERALL COMBINED TOTAL
									OPEN INTEREST
1G HEATING OIL BALMO CLNDR									150
HOB HEATING OIL VS. BRENT CRACK SPREAD									14677
JA JAPAN C&F NAPHTHA									1834
JB JAPAN C&F NAPHTHA CRACK SPREAD									2168
E6 JAPAN NAPHTHA BALMO									98
IT JET AVIA FUEL(PLTT) CRGS FOB M									53
IV JET AVIA FUEL(PLTT) FOB V. ICE									31
JC JET CIF NWE VS ICE									527
IM JET FUEL UP-DOWN BALMO CLNDR S									6349
KL LA CARB DIESEL (OPIS)									310
JL LA CARBOB GASOLINE(OPIS)									475
JS LA JET (OPIS)	25	25			2270				2860
LX LOS ANGELES CARB DIESEL (OPIS)									13
MPE MIDDLE EAST GASOIL ARAB GULF									100
MAS MIN ARGUS PROPANE SAUDI ARAMCO									10
MNC MIN EURO NPHTHA CIF NWE									5020
MGF MIN GSL .1 PLTS CRGS CIFNWE VS GSL									26
MJN MIN JAPAN C&F NAPHTHA PLATTS									2410
MJC MIN JETKERO CRGOS CIF NWE VS GASOIL									605
MTB MIN SPORE FUELOIL380CST(PLTS) BALMO									30
UCM MIN ULSD 10PPM CRGOS CIF MED VS GSL									124
MGN MIN ULSD 10PPM CRGS CIF NWE VS GSL									464
MFD MINI 1% FUEL OIL CAR MED									12
MMF MINI 3.5% FUEL OIL CAR MED									122
MAE MINI ARGUS PROPANE FAR EAST IDX									20
TO MINI EU 1%FO BARGE FOB RDAM FUT									473
OB MINI EU 1%FO CARGO FOB NWE FUT									85
OE MINI EU 3.5%FO BARGE FOB RDAM BALMO									394
OD MINI EU 3.5%FO BARGE FOB RDAM FUT									6080
MUD MINI EUR DIESEL10PPM VS ICE GS									367
MEN MINI EURO NAPHTHA BALMO									371
MEO MINI GAS EUROBOB OXY BARGES	180	180			4663	+	135		8505
MEB MINI GAS EUROBOB OXY NWE ARGS BALMO	25	25			406	+	25		891
MGB MINI GSOIL .1 PLTTS VS ICE GSOIL SW									10
E6M MINI JAPAN NAPHTHA BALMO FUT									26
MME MINI MID EAST NAPHTHA ARAB GULF									20
MXB MINI RBOB V. EBOB(ARGUS) NWE BRGS									3604
MXR MINI RBOB V. EBOBARG NWE BRGS BALMO									420
MTS MINI SINGAPORE 380CST FUEL OIL	108	108			7164	+	36		9537
5L MINI SINGAPORE FO 180 CST BALMO FUT									80
OF MINI SINGAPORE FO 180 CST FUT	11	11			1169	+	11		1970
MSG MINI SINGAPORE GASOIL PLATS FUT	10	10			140	-	10		310
IN MOGAS92 UNLEADED (PLATTS)	1031	1031			15102	+	456		13398
1P MOGAS92 UNLEADED (PLTS) BLM SW									200
51 MT BELV LDH PROPV VS EUR CIF ARA SW									23
MBL MT BELVIEU LDH ISO-BUTANE(OPIS)									36
NOB NAPHTHA (PLATTS) NWE CRACK	15	15			1811				145
NBB NAPHTHA (PLATTS) NWE CRACK BALMO SW									20
NYF NEW YORK FUEL OIL 1% V. EURO 1% FO									150
UT NO 2 UP-DOWN SPREAD CALENDAR									1885
88 NWE EUR FUEL OIL HGHLOW SULF BALMO									10
NFG NY 1% FUEL OIL VS G.C. 3% FUEL OIL									23
FOC NY 3% FUEL OIL V GULF COAST NO6 3%									875
H1 NY 3.0% FUEL OIL (PLATTS)									175
JTB NY BUCKEYE JET FUEL V. NY HR BALMO									575
JET NY BUCKEYE JET FUEL VS NY HARB ULSD									2150
NLS NY HARBOR LOW SULPUR GAS 1000MBBL									515
MM NY HARBOR RESIDUAL FUEL 1.0% S									1703
7Y NY ULSD(ARGUS) VS HO SPREAD									272
VR NY1% VS GC SPREAD	657	657			3394	+	227		5089
HK NYH NO 2 CRACK SPREAD CAL									4753
BH NYMEX HEATING OIL FUTURES									222
MP NYMEX NY HARBOR HEAT OIL CLNDR	107	107			7294	+	89		294
RT NYMEX RBOB GASOLINE FUTURES									1379
SF3 NYM-SINGAPORE FUEL OIL 380CST CRK S									75
7L PREM UNL GAS 10 PPM (PLTS) RDM									54
3G PREMIUM UNLD 10P FOB MED	10	10			450				115
8G PREMIUM UNLEAD 10PPM FOB BLMO									75
RL RBOB CALENDAR FUTURE	225	225			12649	+	225		8859
RM RBOB CRACK SPREAD									6599
EXR RBOB GAS VS EUROBOB(ARGUS) NWE BRGS	54	54			3880	-	12		1648
RBB RBOB GAS VS. BRENT CRCK SPRD	500	500			15824	+	100		2102
1D RBOB GASOLINE BALMO CLNDR	196	196			938	+	196		300
RI RBOB SPREAD (PLATTS)									176
RH RBOB VS HEATING OIL									19
MSD SG VISCOSITY SPREAD BALMO									1240
EVC SING 380 FUEL OIL VS FUEL OIL ROTDM	60	60			6748	+	60		15
SFB SING 380CST VS 3.5 FUEL ROTDM BALMO									80
BS SINGAPORE 180CST BALMO									40
BT SINGAPORE 380CST BALMO									200
SE SINGAPORE 380CST FUEL OIL	584	584			12324	+	169		625
UA SINGAPORE FUEL 180CST CAL									13
SD SINGAPORE FUEL OIL SPREAD									1732
SG SINGAPORE GASOIL									5
VU SINGAPORE GASOIL BALMO									1436
GA SINGAPORE GASOIL VS ICE									170
KSD SINGAPORE JET DUBAI CRACK	150	150			45890				16761
BX SINGAPORE JET KERO BALMO									75
RK SINGAPORE JET KERO GASOIL	150	150			10190	+	150		20085
KS SINGAPORE JET KEROSENE									75
V0 SINGAPORE MOGAS 95									24
SMU SINGAPORE MOGAS95-SINGAPORE MOGAS92									50
STZ SINGAPORE GASOIL 10PPM V GSOLSPD FUT									480
STR SPORE FUEL OIL 180CST 6.35 CK									128
STS SPORE FUEL OIL 180CST 6.35 DUBAI CK									2975
STI SPORE FUEL OIL 380CST 6.35 DUBAI CK									100
									911
									30
									890
									5
									5

VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR CBOT PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER THE CBOT/CME MERGER ON JULY 13, 2007. VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR NYMEX AND COMEX PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER JUNE 1, 2008. VOLUME OR OPEN INTEREST (BOTH BEFORE AND AFTER THE LAST DAY OF TRADING) MAY BE AFFECTED BY: CASH FOR FUTURES, SPREADS, PRIOR DAYS' CLEARED TRADES (OUT-TRADES), POSITION ADJUSTMENTS, OPTIONS EXERCISES, POSITIONS IN DELIVERY, OR POSITIONS IN A CASH SETT CYCLE; GLOBEX VOLUME INCLUDES SIDE-BY-SIDE ACTIVITY. R=RECORD VOLUME OR OPEN INTEREST. THE INFORMATION CONTAINED IN THE REPORT IS COMPILED FOR THE CONVENIENCE OF THE USER AND IS FURNISHED WITHOUT RESPONSIBILITY FOR ACCURACY OR CONTENT. IT IS ACCEPTED BY THE USER ON THE CONDITION THAT ERRORS OR OMISSIONS SHALL NOT BE MADE THE BASIS FOR ANY CLAIM, DEMAND, OR CAUSE FOR ACTION.  
© Copyright CME Group Inc. All rights reserved.

2018 DAILY INFORMATION BULLETIN - <http://www.cmegroup.com/dailybulletin>  
CME Group, Inc.  
20 South Wacker Drive, Chicago, Illinois 60606-7499.  
Customer Service: (312) 930-1000

## PRELIMINARY

PG02C BULLETIN #120@

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY FUTURES

Fri, Jun 22, 2018 PG02C

	LOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL COMBINED TOTAL OPEN INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) OVERALL COMBINED TOTAL VOLUME	AGO- OVERALL COMBINED TOTAL OPEN INTEREST
1NB SPORE MOGAS92 UNLD BRENT SPRD			150	150	4252			3174
Z7 ULSD 10PPM CIF MED VS ICE GAS					8			66
1L ULSD UP-DOWN BALMO					4390			1690
LT UP DOWN GC ULSD VS NMX HO SPRD			35	35	39746	+	7	3280
NGL PETROCHEM ENERGY FUTURES								
91 ARGV FAR E NDX VS EUR CIF ARA			7	7	672	+	5	18
7E ARGUS PROPAN FAR EST INDEX			217	217	4777	+	79	21
9N ARGUS PROPAN(SAUDI ARAMCO)			112	112	1593	+	11	68
22 ARGUS PROPANE FAR E INDX BALMO					72			32
8L CONWAY NAT GASOLINE					1131			1001
8M CONWAY NORMAL BUTANE			55	55	1651	+	35	25
CPB CONWAY PROPANE (OPIS) BALMO					16			118
8K CONWAY PROPANE 5 DEC.			416	416	22651	+	155	100
32 EUR PROPANE CIF ARA ARGUS BALMO					76			83
PS EURO PROPANE CIF ARA			13	13	1568			64
MPS MINI EURO PROPANE CIF ARA ARGUS FUT			10	10	320	+	10	10
8C MT BELVIEU ETHANE BALMO					80			100
80 MT BELVIEU LDH PROPANE BALMO					1766			15
R0 MT BELVIEU NAT GASOLINE BALMO					500			217
8J MT BELVIEU NORMAL BUTANE BALM					682			347
C0 MT BELVIEU ETHANE 5-DCML (OPIS)			808	808	44663	-	53	694
MBB MT BELVIEU ETHYLENE (PCW) BALMO					4777			90
MBN MT BELVIEU ETHYLENE (PCW) FINCL					1100			90
MBE MT BELVIEU ETHYLENE IN-WELL (PCW)					5921			3488
8I MT BELVIEU ISO BUTANE 5 DEC. S					19309	+	191	150
7Q MT BELVIEU NAT GAS 5-DCML (OPIS)			399	399	3817	+	82	241
MNB MT BELVIEU NORMAL BUTANE LDH(OPIS)			225	225	40612	+	1230	1171
D0 MT BELVIEU NRM BUTANE 5-DCML (OPIS)			2890	2890	125184	+	1308	1744
B0 MT BELVIEU PROPANE 5-DCML (OPIS)			3458	3458	49678	+	558	125
1R PROPANE NON LDH MT BELVIEU			973	973	525			311
1S PROPANE NON LDH MT BLV BALMO								
ETHANOL ENERGY FUTURES								
CU CHICAGO ETHANOL	1		3904	3905	55890	+	30	4585
ACF ETHANOL FUTURES	609			609	2007	+	57	232
Z1 ETHANOL(PL) T2 FOB RTRDM INCL			217	217	4764	+	88	140
MT2 METHANOL T2 FOB RDAM (ICIS) FUTURES					100			
EZ NEW YORK ETHANOL					1975			770
ELECTRICITY ENERGY FUTURES								
VD AEP-DAYTON HUB DAILY					238	-	34	588
VP AEP-DAYTON HUB OFF-PEAK MONTHLY								350
VM AER-DAYTON HUB MTHLY								490
9X CAISO SP15 EZGNHUB5 MW P DAY A								3850
9Z CAISO SP15 EZGNHUB5 PEAK CLN D								800
K2 CIN HUB 5MW D AH O PK					83440			342600
H5 CIN HUB 5MW D AH PK					7206		200	17522
H4 CIN HUB 5MW REAL TIME O PK					316584			575992
H3 CIN HUB 5MW REAL TIME PK					27640		200	46653
EJ CINERGY HUB OFF-PEAK MONTH					70			120
EM CINERGY HUB PEAK MONTH					168			288
I1 ERCOT HSTN Z MCPE 5 MW PEAK SW					2200			1680
I6 ERCOT NRTH Z MCPE 5 MW OFFPK S					84000			
I5 ERCOT NRTH Z MCPE 5 MW PEAK SW					3150			1680
I8 ERCOT NRTH Z MCPE5 OFFPK CLN D					14560	-	560	7360
I7 ERCOT NRTH Z MCPE5 PEAK CLND D					1650	-	150	
DEB GERMAN POWER BASELOAD CAL MONTH FUT					59			
IDO ISO NEW ENG MASS HUB DA OP DAILY					6400	-	256	5104
KI ISO NEW ENGLAND OFF-PEAK LMP								98
NI ISO NEW ENGLAND PEAK LMP								119
MDA MID-COLUMBIA DAYAHEAD PEAK DAILY FIX								500
HMW MIDWEST ISO MICHIGAN HUB 5MW PEAK C					1036			8650
FAD MISO INDIANA HUB 5MW OFFPK CALDAY DA					7280	-	280	10120
FTD MISO INDIANA HUB 5MW OFFPK CALDAY RT					14560	-	560	7176
PDD MISO INDIANA HUB 5MW PK CAL DAYHD					396	-	36	770
PTD MISO INDIANA HUB 5MW PK CAL-DAY RT					996	-	83	768
HMO MISO MICHIGAN HUB OF-PK DA MONTHLY					19376			133920
UD N ILLINOIS HUB DAILY					623	-	89	1029
UM N ILLINOIS HUB MTHLY								140
P3 NEPOOL CNCTCT 5MW D AH O PK								2769
P2 NEPOOL CONECTIC 5MW D AH PK								148
H2 NEPOOL INTR HUB 5MW D AH O PK					475653			616777
U6 NEPOOL INTR HUB 5MW D AH PK					30951			43996
P8 NEPOOL NE MASS 5MW D AH O PK					14040			
P7 NEPOOL NE MASS 5MW D AH PK					765			
U4 NEPOOL RHD ISLD 5MW D AH PK								740
U5 NEPOOL RHODE IL 5MW D AH O PK								13845
L9 NEPOOL W CNT MASS 5MW D AH O PK								5538
R6 NEPOOL W CNTR M 5MW D AH PK								296
CE NEW ENGLAND HUB PEAK DAILY					944	-	59	464
GN NEW YORK HUB ZONE G PEAK DAILY					1152	-	72	432
JN NEW YORK HUB ZONE J PEAK DAILY					480	-	30	336
KJ NYISO J								1041
KK NYISO J OFF-PEAK								210
LHV NYISO LOW HUD VAL CAP FUT					314			294
NNC NYISO NYC IN-CITY CAPACITY CAL MO					686			1322
NRS NYISO REST OF STATE CAPACITY CAL MO					1250			1538
K4 NYISO ZONE A 5MW D AH O PK					42750			123510
K3 NYISO ZONE A 5MW D AH PK					5346			10390
ZAO NYISO ZONE A DA OP DAILY					2800	-	112	5280
AN NYISO ZONE A LBMP FUTURE					288	-	18	480

VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR CBOT PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER THE CBOT/CME MERGER ON JULY 13, 2007. VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR NYMEX AND COMEX PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER JUNE 1, 2008. VOLUME OR OPEN INTEREST (BOTH BEFORE AND AFTER THE LAST DAY OF TRADING) MAY BE AFFECTED BY: CASH FOR FUTURES, SPREADS, PRIOR DAYS' CLEARED TRADES (OUT-TRADES), POSITION ADJUSTMENTS, OPTIONS EXERCISES, POSITIONS IN DELIVERY, OR POSITIONS IN A CASH SETT CYCLE; GLOBEX VOLUME INCLUDES SIDE-BY-SIDE ACTIVITY. R=RECORD VOLUME OR OPEN INTEREST. THE INFORMATION CONTAINED IN THE REPORT IS COMPILED FOR THE CONVENIENCE OF THE USER AND IS FURNISHED WITHOUT RESPONSIBILITY FOR ACCURACY OR CONTENT. IT IS ACCEPTED BY THE USER ON THE CONDITION THAT ERRORS OR OMISSIONS SHALL NOT BE MADE THE BASIS FOR ANY CLAIM, DEMAND, OR CAUSE FOR ACTION.

© Copyright CME Group Inc. All rights reserved.

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY OPTIONS  
ON FUTURES



2018 DAILY INFORMATION BULLETIN - <http://www.cmegroup.com/dailybulletin>  
CME Group, Inc.  
20 South Wacker Drive, Chicago, Illinois 60606-7499.  
Customer Service: (312) 930-1000



PRELIMINARY

PG02C BULLETIN #120@

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY OPTIONS ON FUTURES

Fri, Jun 22, 2018 PG02C

	----- GLOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- OVERALL VOLUME	COMBINED TOTAL OPEN INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) AGO- OVERALL COMBINED TOTAL VOLUME	OPEN INTEREST
Q5 NYISO ZONE C 5MW D AH PK								110
58 NYISO ZONE E 5MW DAY AHEAD OFF-PEAK								11076
55 NYISO ZONE E 5MW DAY AHEAD PEAK								592
4M NYISO ZONE F 5MW DAY AHEAD OFF-PEAK					41535			70200
4L NYISO ZONE F 5MW DAY AHEAD PEAK					2220			4040
D2 NYISO ZONE G 5MW D AH O PK					683950			534461
T3 NYISO ZONE G 5MW D AH PK					32088			26852
ZGO NYISO ZONE G DA OP DAILY					11400	-	456	3696
D4 NYISO ZONE J 5MW D AH O PK					214041			299421
D3 NYISO ZONE J 5MW D AH PK					15661			16774
Z3O NYISO ZONE J DA OP DAILY					5000	-	200	880
OFD ONTARIO OFF-PK CALENDAR DAY FUT								1840
OFM ONTARIO OFF-PK CAL-MO FUT								24010
OPD ONTARIO PEAK CAL-DAY FUT								155
OPM ONTARIO PEAK CAL-MONTH FUT								630
V3 PJM AD HUB 5MW REAL TIME O PK					271402			580202
Z9 PJM AD HUB 5MW REAL TIME PK					17565			30216
PEO PJM AEP DAYTON HUB DA OP DAILY					1600	-	64	4400
PAP PJM AEP DAYTON HUB DA PEAK DAILY					250	-	25	450
AOR PJM AEP DAYTON HUB RT OP DAILY					6240	-	240	20424
MOD PJM ASTI ZONE PEAK DA MO								74490
MPD PJM ATSI ZONE MONTHLY DAILY								4030
R3 PJM BGE DA OFF-PEAK					5538			32760
E3 PJM BGE DA PEAK					296			1785
D9 PJM COMED 5MW D AH O PK					13845			37245
D8 PJM COMED 5MW D AH PK					740			2015
JD PJM DAILY					2548	-	394	3689
R7 PJM DAYTON DA OFF-PEAK					89200			192428
D7 PJM DAYTON DA PEAK					8295			15678
46 PJM METED ZONE OFFPK CAL LMP					24242			41909
47 PJM METED ZONE PEAK CAL LMP					1320			2274
JM PJM MONTHLY					1130			2668
B6 PJM NI HUB 5MW REAL TIME O PK					408510			1213032
B3 PJM NI HUB 5MW REAL TIME PK					21233			50341
L3 PJM NILL DA OFF-PEAK					270822			1229949
N3 PJM NILL DA PEAK					16911			57452
PNO PJM NORTERN ILL HUB DA OP DAILY					9400	-	376	49984
PNP PJM NORTERN ILL HUB DA PEAK DAILY					570	-	57	2210
NOC PJM NORTERN ILL HUB RT OP DAILY					27872	-	1072	46368
JP PJM OFF-PEAK LMP FUTURE					286			790
W6 PJM PSEG DA OFF-PEAK					23400			117000
L6 PJM PSEG DA PEAK								5100
PWO PJM WESTERN HUB DA OP DAILY FUT					9400	-	576	30800
PWP PJM WESTERN HUB DA PEAK DAILY					470	-	67	1860
WOR PJM WESTERN HUB RT OP DAILY					35360	-	1600	46736
E4 PJM WESTH DA OFF-PEAK					310219			769502
N9 PJM WESTH RT OFF-PEAK					1453998			2541102
L1 PJM WESTH RT PEAK					94720			146270
J4 PJM WESTHDA PEAK					16763			47331

COAL ENERGY FUTURES

ALW AUSTRALIAN COKING (PLATTS) LOW VOL					216			678
ICI COAL (ICI4) INDONESIAN COAL INDEX					65			
MTF COAL API2 CIF ARA ARG-MCCLOSKEY			355	355	39578	-	33	1057
MFF COAL API4 RCH BAY ARGS MCCLOSKEY SW			69	69	4787	+	22	30
ACM COAL API5 FOB NEWCASTLE ARG/MC FUT					205			180
QX EASTERN RAIL DELIVERY CSX COAL					180			15
QP WESTERN RAIL DELIVERY PRB COAL					405			789
								765

FREIGHT ENERGY FUTURES

FLP FREIGHT ROUTE LIQUID PETROLEUM GAS					644			847
FRC FREIGHT ROUTE TC14 (BALTIC) FUTURES					340			
TC6 FREIGHT ROUTE TC6 (BALTIC)					60			
T2D FREIGHT ROUTE TD20 (BALTIC) FUTURES					1258			
TM TC2 ROTTERDAM TO USAC 37K MT					247			
TH TC5 RAS TANURA TO YOKOHAMA 55K MT					25			
TL TD3 MEG TO JAPAN 250K MT					1879			

VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR CBOT PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER THE CBOT/CME MERGER ON JULY 13, 2007. VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR NYMEX AND COMEX PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER JUNE 1, 2008. VOLUME OR OPEN INTEREST (BOTH BEFORE AND AFTER THE LAST DAY OF TRADING) MAY BE AFFECTED BY: CASH FOR FUTURES, SPREADS, PRIOR DAYS' CLEARED TRADES (OUT-TRADES), POSITION ADJUSTMENTS, OPTIONS EXERCISES, POSITIONS IN DELIVERY, OR POSITIONS IN A CASH SETT CYCLE; GLOBEX VOLUME INCLUDES SIDE-BY-SIDE ACTIVITY. R=RECORD VOLUME OR OPEN INTEREST. THE INFORMATION CONTAINED IN THE REPORT IS COMPILED FOR THE CONVENIENCE OF THE USER AND IS FURNISHED WITHOUT RESPONSIBILITY FOR ACCURACY OR CONTENT. IT IS ACCEPTED BY THE USER ON THE CONDITION THAT ERRORS OR OMISSIONS SHALL NOT BE MADE THE BASIS FOR ANY CLAIM, DEMAND, OR CAUSE FOR ACTION.  
© Copyright CME Group Inc. All rights reserved.





PRELIMINARY

PG02C BULLETIN #120@

Fri, Jun 22, 2018 PG02C

	-----	-----	-----	-----	-----	-----	-----	-----	-----
	GLOBAL <sup>®</sup>	OPEN OUTCRY	PNT	-----	OVERALL	COMBINED TOTAL	-----	-52 WEEKS (364 DAYS) AGO-	OVERALL COMBINED TOTAL
	VOLUME	VOLUME	VOLUME	VOLUME	VOLUME	OPEN INTEREST & CHGE	-----	VOLUME	OPEN INTEREST
AA BRENT 1 MONTH CALENDAR OPTIONS	C					2000			
TOTAL BRENT 1 MONTH CALENDAR OPTIONS						2000			
BA BRENT AVERAGE PRICE OPTION	C					3811			8956
BA BRENT AVERAGE PRICE OPTION	P					2380			2750
TOTAL BRENT AVERAGE PRICE OPTION						6191			11706
9C BRENT CRUDE OIL 1 M CSO FIN	C					156230			
9C BRENT CRUDE OIL 1 M CSO FIN	P					36600			
TOTAL BRENT CRUDE OIL 1 M CSO FIN						192830			
BZ0 BRENT CRUDE OIL FUT MARGIN OPT	C	1725	700	2425	159384	+	864	322	50388
BZ0 BRENT CRUDE OIL FUT MARGIN OPT	P	3085	200	3285	103957	+	1364	25	18519
TOTAL BRENT CRUDE OIL FUT MARGIN OPT		4810	900	5710	263341	+	2228	347	68907
OS BRENT CRUDE OIL OPTIONS	C					24			12360
OS BRENT CRUDE OIL OPTIONS	P					1048			9868
TOTAL BRENT CRUDE OIL OPTIONS						1072			22228
BE BRENT EURO STYLE OPTION	C					62205			940
BE BRENT EURO STYLE OPTION	P					33678			1855
TOTAL BRENT EURO STYLE OPTION						95883			2795
WCI CANADIAN HEAVY CRUDE OIL APO	C					2500			
WCI CANADIAN HEAVY CRUDE OIL APO	P					850			
TOTAL CANADIAN HEAVY CRUDE OIL APO						3350			
CE3 CHICAGO ETHANOL 3 MTH CAL SPD OPT	C					150			300
TOTAL CHICAGO ETHANOL 3 MTH CAL SPD OPT						150			300
CVR CHICAGO ETHANOL(PLATTS) APO	C		100	100	9049	+	75	115	5214
CVR CHICAGO ETHANOL(PLATTS) APO	P		50	50	4145	+	40		3718
TOTAL CHICAGO ETHANOL(PLATTS) APO			150	150	13194	+	115	115	8932
CQA COAL API2 ARGUS/MCCLOS QRTR OPT	C					1315			
CQA COAL API2 ARGUS/MCCLOS QRTR OPT	P					195			20
TOTAL COAL API2 ARGUS/MCCLOS QRTR OPT						1510			20
CLA COAL API2 ARGUS/MCCLOS CALNDR OPT	C					1417			2332
CLA COAL API2 ARGUS/MCCLOS CALNDR OPT	P					1500			2575
TOTAL COAL API2 ARGUS/MCCLOS CALNDR OPT						2917			4907
MTO COAL API2 CIF ARA ARGSMCCLOSKEY OP	C					205			900
MTO COAL API2 CIF ARA ARGSMCCLOSKEY OP	P					140			500
TOTAL COAL API2 CIF ARA ARGSMCCLOSKEY OP						345			1400
MFO COAL API4 FOB RCHRDS BAY ARGS MCCLO	C					425			
MFO COAL API4 FOB RCHRDS BAY ARGS MCCLO	P					725			
TOTAL COAL API4 FOB RCHRDS BAY ARGS MCCLO						1150			
RLA COAL API4 R BAY ARGUS/MCK CAL	C					25			
RLA COAL API4 R BAY ARGUS/MCK CAL	P					25			
CPR CONWAY PROPANE (OPIS) APO	C								18
TOTAL CONWAY PROPANE (OPIS) APO									18
A0 CRUDE OIL APO OPTIONS	C		500	500	228279	+	250	2642	143835
A0 CRUDE OIL APO OPTIONS	P		300	300	251988	+	300	56	168252
TOTAL CRUDE OIL APO OPTIONS			800	800	480267	+	550	2698	312087
6F CRUDE OIL OPTION ON CALENDAR STRP	P					170			
TOTAL CRUDE OIL OPTION ON CALENDAR STRP						170			
L01 CRUDE OIL OPTIONS	C	99		99	177	+	65	24	155
L01 CRUDE OIL OPTIONS	P	91		91	159	+	37	76	178
TOTAL CRUDE OIL OPTIONS		190		190	336	+	102	100	333
L02 CRUDE OIL OPTIONS	C	10		10	65	+	10	22	63
L02 CRUDE OIL OPTIONS	P	31		31	80	+	11	7	123
TOTAL CRUDE OIL OPTIONS		41		41	145	+	21	29	186
L04 CRUDE OIL OPTIONS	C	1869		1869		-	2533	683	
L04 CRUDE OIL OPTIONS	P	2705		2705		-	3381	722	
TOTAL CRUDE OIL OPTIONS		4574		4574		-	5914	1405	
L05 CRUDE OIL OPTIONS	C	848		848	1363	+	646	505	2709
L05 CRUDE OIL OPTIONS	P	1722		1722	2305	+	1500	487	2150
TOTAL CRUDE OIL OPTIONS		2570		2570	3668	+	2146	992	4859
CPF CSX COAL OPT ON QTRLY FUT STRP	C					10			
TOTAL CSX COAL OPT ON QTRLY FUT STRP						10			
AH DUBAI CRUDE OIL (PLATTS) APO	C					25			75
AH DUBAI CRUDE OIL (PLATTS) APO	P					25			75
TOTAL DUBAI CRUDE OIL (PLATTS) APO						50			150
DAP EIA FLAT TAX ON-HIGHWAY DIESEL APO	C					42			
TOTAL EIA FLAT TAX ON-HIGHWAY DIESEL APO						42			
LB EURO HEATING OIL	C					510			750
LB EURO HEATING OIL	P					30			502
TOTAL EURO HEATING OIL						540			1252
GVR GULF COAST JET FUEL(PLATTS)APO	C					1466			2288
GVR GULF COAST JET FUEL(PLATTS)APO	P					840			155
TOTAL GULF COAST JET FUEL(PLATTS)APO						2306			2443
AT HEATING OIL APO (AVG PRICE) OPTIONS	C	6	262	268	14999	+	167	10	24282
AT HEATING OIL APO (AVG PRICE) OPTIONS	P				4326				6437
TOTAL HEATING OIL APO (AVG PRICE) OPTIONS		6	262	268	19325	+	167	10	30719
E7 HENRY HUB FINANCIAL LAST DAY 0	C					4053		100	5802
E7 HENRY HUB FINANCIAL LAST DAY 0	P		150	150	3013	+	150		5372
TOTAL HENRY HUB FINANCIAL LAST DAY 0			150	150	7066	+	150	100	11174
WJ0 LLS ARGUS V.WTI CRUDE OIL AVG PRICE	C					1800			6775
WJ0 LLS ARGUS V.WTI CRUDE OIL AVG PRICE	P					2800			2800
TOTAL LLS ARGUS V.WTI CRUDE OIL AVG PRICE						1800			9575
4J MT BELVIEU ETHANE 5-DCML (OPIS)	C					1420			370
4J MT BELVIEU ETHANE 5-DCML (OPIS)	P								3390
TOTAL MT BELVIEU ETHANE 5-DCML (OPIS)						1420			3760
4H MT BELVIEU PROPANE 5-DCML (OPIS)	C					678			901
4H MT BELVIEU PROPANE 5-DCML (OPIS)	P					1735			1692
TOTAL MT BELVIEU PROPANE 5-DCML (OPIS)						2413			2593
G4 NATURAL GAS 1 M CSO FIN	C					8300			68800
G4 NATURAL GAS 1 M CSO FIN	P	93		93	6141	+	91		54250
TOTAL NATURAL GAS 1 M CSO FIN		93		93	14441	+	91		123050
G2 NATURAL GAS 2 M CSO FIN	C		1000	1000	1000	+	1000		400
G2 NATURAL GAS 2 M CSO FIN	P								1750
TOTAL NATURAL GAS 2 M CSO FIN			1000	1000	1000	+	1000		2150
G3 NATURAL GAS 3 M CSO FIN	C					7885			10900
G3 NATURAL GAS 3 M CSO FIN	P					31285			28125
TOTAL NATURAL GAS 3 M CSO FIN						39170			39025
G6 NATURAL GAS 6 M CSO FIN	C					700			700
G6 NATURAL GAS 6 M CSO FIN	P					2500			
TOTAL NATURAL GAS 6 M CSO FIN						3200			
6J NATURAL GAS OPTION ON CALENDAR STRP	C					5022			6658
6J NATURAL GAS OPTION ON CALENDAR STRP	P					7464			920
TOTAL NATURAL GAS OPTION ON CALENDAR STRP						12486			7578
ZR NORTHERN ROCKIES PIPE OPTION	C					2166			5220
TOTAL NORTHERN ROCKIES PIPE OPTION						2166			5220

VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR CBOT PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER THE CBOT/CME MERGER ON JULY 13, 2007. VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR NYMEX AND COMEX PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER JUNE 1, 2008. VOLUME OR OPEN INTEREST (BOTH BEFORE AND AFTER THE LAST DAY OF TRADING) MAY BE AFFECTED BY: CASH FOR FUTURES, SPREADS, PRIOR DAYS' CLEARED TRADES (OUT-TRADES), POSITION ADJUSTMENTS, OPTIONS EXERCISES, POSITIONS IN DELIVERY, OR POSITIONS IN A CASH SETT CYCLE; GLOBEX VOLUME INCLUDES SIDE-BY-SIDE ACTIVITY. R=RECORD VOLUME OR OPEN INTEREST. THE INFORMATION CONTAINED IN THE REPORT IS COMPILED FOR THE CONVENIENCE OF THE USER AND IS FURNISHED WITHOUT RESPONSIBILITY FOR ACCURACY OR CONTENT. IT IS ACCEPTED BY THE USER ON THE CONDITION THAT ERRORS OR OMISSIONS SHALL NOT BE MADE THE BASIS FOR ANY CLAIM, DEMAND, OR CAUSE FOR ACTION.



PRELIMINARY

PG02C BULLETIN #120@

Fri, Jun 22, 2018 PG02C

	-----	-----	-----	-----	-----	-----	-----	-----	-----
	GLOBAL <sup>®</sup>	OPEN OUTCRY	PNT	-----	OVERALL	COMBINED TOTAL	-----	-52 WEEKS (364 DAYS) AGO-	OVERALL COMBINED TOTAL
	VOLUME	VOLUME	VOLUME	VOLUME	VOLUME	OPEN INTEREST & CHGE	VOLUME	VOLUME	OPEN INTEREST
9U NYISO ZONE G OPTION	C								11470
9U NYISO ZONE G OPTION	P								3440
TOTAL NYISO ZONE G OPTION									14910
LC NYMEX CRUDE OIL (EURO) OPTS (PHY)	C					31953			44790
LC NYMEX CRUDE OIL (EURO) OPTS (PHY)	P					10267		155	20503
TOTAL NYMEX CRUDE OIL (EURO) OPTS (PHY)						42220		155	65293
LO NYMEX CRUDE OIL OPTIONS (PHY)	C	119929	25900	145829	1541400	+	29095	69503	1729277
LO NYMEX CRUDE OIL OPTIONS (PHY)	P	136046	19000	155046	1195059	+	18284	36835	1016267
TOTAL NYMEX CRUDE OIL OPTIONS (PHY)		255975	44900	300875	2736459	+	47379	106338	2745544
OH NYMEX HEATING OIL (PHY) OPTIONS	C	148	950	1098	27898	+	294	344	46246
OH NYMEX HEATING OIL (PHY) OPTIONS	P	391	675	1066	19005	+	371	290	18609
TOTAL NYMEX HEATING OIL (PHY) OPTIONS		539	1625	2164	46903	+	665	634	64855
CH NYMEX HEATING OIL CRACK SPRD OPT	C								100
TOTAL NYMEX HEATING OIL CRACK SPRD OPT									100
LN NYMEX NATURAL GAS (EURO) OPTS	C	10317	12595	22912	937183	+	1821	41769	1903083
LN NYMEX NATURAL GAS (EURO) OPTS	P	10560	11875	22435	906747	+	9590	35879	1000971
TOTAL NYMEX NATURAL GAS (EURO) OPTS		20877	24470	45347	1843930	+	11411	77648	2904054
ON NYMEX NATURAL GAS OPTIONS (PHY)	C	1364		1364	67161	+	597	2931	87617
ON NYMEX NATURAL GAS OPTIONS (PHY)	P	2610		2610	50666	+	559	3527	55786
TOTAL NYMEX NATURAL GAS OPTIONS (PHY)		3974		3974	117827	+	1156	6458	143403
KD NYMEX ONE DAY NATURAL GAS OPTIONS	C	170	250	420				610	
KD NYMEX ONE DAY NATURAL GAS OPTIONS	P	225		225				305	
TOTAL NYMEX ONE DAY NATURAL GAS OPTIONS		395	250	645				915	
OB NYMEX RBOB (PHY) OPTIONS	C	23		23	11763	+	17	557	26913
OB NYMEX RBOB (PHY) OPTIONS	P	208		208	4032	+	203	41	10587
TOTAL NYMEX RBOB (PHY) OPTIONS		231		231	15795	+	220	598	37500
PU PANHANDLE PIPE OPTION	C				1440				1440
PU PANHANDLE PIPE OPTION	P				1440				1440
TOTAL PANHANDLE PIPE OPTION					2880				2880
60A PJM WEST HUB REAL-TIME PK 5 MW OPT	C				815				1530
60A PJM WEST HUB REAL-TIME PK 5 MW OPT	P				905				1400
TOTAL PJM WEST HUB REAL-TIME PK 5 MW OPT					1720				2930
PMA PJM WEST HUB REAL-TIME PK CAL 50 MW	C				3664				6043
PMA PJM WEST HUB REAL-TIME PK CAL 50 MW	P				6041				11547
TOTAL PJM WEST HUB REAL-TIME PK CAL 50 MW					9705				17590
RPF POWDR RIVR COAL OPT ON QTY FUT STRP	C				125				85
RPF POWDR RIVR COAL OPT ON QTY FUT STRP	P				125				250
TOTAL POWDR RIVR COAL OPT ON QTY FUT STRP					250				335
ZA RBOB 1 MO CAL SPD OPTIONS	C				200				
ZA RBOB 1 MO CAL SPD OPTIONS	P				200				
TOTAL RBOB 1 MO CAL SPD OPTIONS					400				
RA RBOB APO (AVERAGE PRICE) OPTIONS	C				275				1077
RA RBOB APO (AVERAGE PRICE) OPTIONS	P				375				526
TOTAL RBOB APO (AVERAGE PRICE) OPTIONS					650				1603
RF RBOB EURO EXPIRATION OPTION	C				125				2
RF RBOB EURO EXPIRATION OPTION	P				125				25
TOTAL RBOB EURO EXPIRATION OPTION					250				27
Q6 ROTTERDAM 3.5%FUEL OIL CLN APO	C								265
Q6 ROTTERDAM 3.5%FUEL OIL CLN APO	P								35
TOTAL ROTTERDAM 3.5%FUEL OIL CLN APO									300
PJ SAN JUAN PIPE OPTION	C				1788				4164
PJ SAN JUAN PIPE OPTION	P				1788				384
TOTAL SAN JUAN PIPE OPTION					3576				4548
8H SINGAPORE FUEL OIL 380 APO	C								300
8H SINGAPORE FUEL OIL 380 APO	P								300
TOTAL SINGAPORE FUEL OIL 380 APO									600
M2 SINGAPORE GASOIL CALENDAR APO	C								175
M2 SINGAPORE GASOIL CALENDAR APO	P								175
TOTAL SINGAPORE GASOIL CALENDAR APO									350
N2 SINGAPORE JET FUEL CALENDAR APO	C								370
N2 SINGAPORE JET FUEL CALENDAR APO	P								370
TOTAL SINGAPORE JET FUEL CALENDAR APO									740
U22 U22 SHORT TERM NG OPTIONS	C						-	130	
U22 U22 SHORT TERM NG OPTIONS	P						-	130	
TOTAL U22 SHORT TERM NG OPTIONS									
U25 U25 SHORT TERM NG OPTIONS	C	2		2	2	+		2	
U25 U25 SHORT TERM NG OPTIONS	P		100	100	100	+		100	
TOTAL U25 SHORT TERM NG OPTIONS		2	100	102	102	+		102	
U26 U26 SHORT TERM NG OPTIONS	C							66	66
U26 U26 SHORT TERM NG OPTIONS	P							166	166
TOTAL U26 SHORT TERM NG OPTIONS								232	232
7A WTI CRUDE OIL 1 M CSO FIN	C		7100	7100	73375	-	5100		86600
7A WTI CRUDE OIL 1 M CSO FIN	P		2000	2000	73100	+	1000		237742
TOTAL WTI CRUDE OIL 1 M CSO FIN			9100	9100	146475	-	4100		324342
WA WTI CRUDE OIL 1MO CAL SPRD OPTIONS	C		27000	27000	175300	+	12900	14500	274970
WA WTI CRUDE OIL 1MO CAL SPRD OPTIONS	P		5200	5200	270750	+	1800	100	346710
TOTAL WTI CRUDE OIL 1MO CAL SPRD OPTIONS			32200	32200	446050	+	14700	14600	621680
BV WTI-BRENT SPREAD OPTION	C		4150	4150	136281	+	3650		105220
BV WTI-BRENT SPREAD OPTION	P	400	1886	2286	94659	+	2032		41840
TOTAL WTI-BRENT SPREAD OPTION		400	6036	6436	230940	+	5682		147060

VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR CBOT PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER THE CBOT/CME MERGER ON JULY 13, 2007. VOLUME AND OPEN INTEREST "RECORDS" SHOWN FOR NYMEX AND COMEX PRODUCTS, ARE COMPRISED OF VOLUME AND OPEN INTEREST DATA AFTER JUNE 1, 2008. VOLUME OR OPEN INTEREST (BOTH BEFORE AND AFTER THE LAST DAY OF TRADING) MAY BE AFFECTED BY: CASH FOR FUTURES, SPREADS, PRIOR DAYS' CLEARED TRADES (OUT-TRADES), POSITION ADJUSTMENTS, OPTIONS EXERCISES, POSITIONS IN DELIVERY, OR POSITIONS IN A CASH SETT CYCLE; GLOBEX VOLUME INCLUDES SIDE-BY-SIDE ACTIVITY. R=RECORD VOLUME OR OPEN INTEREST. THE INFORMATION CONTAINED IN THE REPORT IS COMPILED FOR THE CONVENIENCE OF THE USER AND IS FURNISHED WITHOUT RESPONSIBILITY FOR ACCURACY OR CONTENT. IT IS ACCEPTED BY THE USER ON THE CONDITION THAT ERRORS OR OMISSIONS SHALL NOT BE MADE THE BASIS FOR ANY CLAIM, DEMAND, OR CAUSE FOR ACTION.  
© Copyright CME Group Inc. All rights reserved.