



2017 DAILY INFORMATION BULLETIN - <http://www.cmegroup.com/dailybulletin>
CME Group, Inc.
20 South Wacker Drive, Chicago, Illinois 60606-7499.
Customer Service: (312) 930-1000



PRELIMINARY

PG02C BULLETIN #101@

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY FUTURES

Fri, May 26, 2017 PG02C

EXCHANGE OVERALL VOLUME AND OPEN INTEREST TOTALS

	LOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL COMBINED OPEN INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) OVERALL COMBINED TOTAL VOLUME	AGO- COMBINED TOTAL OPEN INTEREST	
* CME GROUP TOTALS-									
EXCHANGE	16725167	676812	502290	17904269	122292663	-	4240532	13590068	112534189
EXCHANGE FUTURES	14680722	42408	311601	15034731	56988270	-	49726	11260026	51100679
EXCHANGE OPTIONS	2044445	634404	189873	2868722	65256168	-	4190854	2329862	61400536
OTC TOTALS-									
OTC CLEARED ONLY			816	816	48225	+	48	180	32974
FUTURES & OPTIONS -									
ENERGY	2211542		201446	2412988	26754437	-	36824	1478871	25730544
FUTURES ONLY -									
ENERGY	1992249		94099	2086348	19479254	-	74849	1300346	19924904
OPTIONS ONLY -									
ENERGY	219293		107347	326640	7275183	+	38025	178525	5805640

CORE ENERGY FUTURES

CL NYMEX CRUDE OIL (PHYSICAL)	1178431		12780	1191211	2199797	+	20476	615007	1706718
HO NYMEX HEATING OIL (PHYSICAL)	139166		9791	148957	389661	-	5221	120105	411897
RB NYMEX NY HARBOR GAS (RBOB) (PHY)	187480		17601	205081	386340	-	5251	147056	396219
NG NATURAL GAS HENRY HUB (PHYSICAL)	329699		4386	334085	1515037	-	12931	260310	1076895
BZ NYMEX BRENT OIL LAST DAY FUTURES	129425		1500	130925	132321	+	1300	72687	158280
7F EUROPEAN GASOIL ICE FUTURE	186			186	1901	+	28	13646	4454
QM E-MINI CRUDE OIL FUTURES	17454			17454	5126	+	882	8714	3277
QH E-MINI HEATING OIL FUTURES									4
QG E-MINI NATURAL GAS	797			797	1455	-	179	820	2737

CRUDE OIL ENERGY FUTURES

E5 ARGUS LLS VS. WTI (ARG) TRD M			75	75	13997	+	25	150	21206
CY BRENT CALENDAR					16034				16925
CC5 CANADIAN C5+ CONDENSATE INDEX FUT					180				
WCC CANADIAN HEAVY CRUDE(NET ENRGY) FUT					7815			60	14746
CIL CANADIAN LIGHT SWEET OIL					4539				9841
CSW CLEARBROOK BAKKEN CRUDE OIL INDEX					780				
FY DATED TO FRONTLINE BRENT CLNDR					9430				9538
DC DUBAI CRUDE OIL CALENDAR			400	400	20235				1228
UB EUROPE DATED BRENT					8				6060
GSW GUERNSEY LIGHT SWEET CRUDE OIL FUT					30				
MB GULF COAST SOUR CRUDE OIL FUTURES					2516				1499
DB ICE BRENT DUBAI			1300	1300	46167	+	1110		1850
WJ LLS (ARGUS) VS WTI					25061			100	42820
LPS LOOP CRUDE OIL STORAGE FUTURES					18100				19924
YX MARS (ARGUS) VS WTI					9789				15472
YV MARS (ARGUS) VS WTI TRD MTH			100	100	26825				12492
MDB MINI DATED BRENT (PLATTS) FINANCIAL								43	288
DBL MINI DUBAI CRUDE OIL (PLATTS) FUT					200				
BB NYMEX BRENT FINANCIAL FUTURES					13332				6923
SSW SYNTHETIC SWEET OIL MONTHLY FUT					90				
CS WEST TEXAS INTER CRUDE OIL CAL			1936	1936	127964	+	47	1629	132541
WCW WESTERN CANADIAN SELECT OIL MONTHLY			290	290	5855	+	120		
42 WTI BALMO					113				134
WS WTI FINANCIAL FUTURES					1694				4939
HTT WTI HOUSTON ARGUS V.WTI TRADE MONTH					30190				2632
WTT WTI MIDLAND (ARG) VS. WTI TRADE MTH					29567				6158
FF WTI MIDLAND(ARGUS) VS WTI FINCL FUT					47397			660	28311
BY WTI-BRENT BULLET					904				
BK WTI-BRENT CALENDAR			100	100	38633			100	75982
FH WTS (ARGUS) VS WTI TRD MTH					1285			360	4490

NATURAL GAS ENERGY FUTURES

N7 ALGON CITY GATES NAT GAS INDEX					1472				2448
B4 ALGONQUIN CITYGATES BASIS					1434				2135
ND ANR LOUISIANA BASIS									612
NE ANR OKLAHOMA					2835				6130
PW CENTERPOINT BASIS					14867				22980
CI CIG BASIS					38010			1460	53336
XIC CIG ROCKIES NAT GAS (PLATTS) FUT					40				
5Z COLUMB GULF MAINLINE NG BASIS					12915				35075
CFS COLUMBIA GAS TCO (IFERC) FIXED									856
L2 COLUMBIA GULF MAIN NAT G INDEX									2208
GL COLUMBIA GULF ONSHORE BASIS					10058				23697
DI DEMARC INDEX FUTURE									180
DSF DOMINION (IFERC) FIXED PRICE					720				3736
IH DOMINION TRAN INC - APP INDEX					2920				9556
PG DOMINION TRANSMISSION INC -APPALAC					53558				42275
FP FLORIDA GAS ZONE3 BASIS									1040
NN HENRY HUB	303		4898	5201	1308394	-	11269	10417	1359836
HB HENRY HUB BASIS			720	720	37010	+	720		56329
IN HENRY HUB INDEX FUTURE			720	720	30066	+	720		33661
HH HENRY HUB NG LAST DAY FINANCIAL	8721		3832	12553	428495	-	1671	1662	264240
NPG HENRY HUB PENULTIMATE FUT			943	943	232637	-	29147	9044	316911
NHN HOUSTON SHIP CHANNEL BASIS					22682				30667
XJ HOUSTON SHIP CHANNEL PIPE					1459				3425
MFS MICHCON IFERC FIXED PRICE									856
NF MICHIGAN BASIS					9577				11101
NL NGPL MID-CONTINENT					27876			453	40620
IW NGPL MIDCONTINENT INDEX								30	4520
PD NGPL TEX /OK					31825				55384
OI NGPL TEXOK INDEX								60	60
PE NORTHERN NATURAL GAS DEMARCATION					2612				2446
PF NORTHERN NATURAL GAS VENTURA IOWA					3800				4868
XR NORTHERN ROCKIES PIPE					395				698
NR NORTHWEST ROCKIES BASIS FUTURE					57810				89293
HP NYMEX NATURAL GAS FUTURES	556		3486	4042	129210	-	30664	2925	108487
8X ONEOK OKLAHOMA NG BASIS					1200				3560

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	----- GLOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL COMBINED TOTAL OPEN INTEREST & CHGE	----- VOLUME	-52 WEEKS (364 DAYS) AGO- OVERALL COMBINED TOTAL OPEN INTEREST
PH PANHANDLE BASIS FUTURE					30605		47071
XH PANHANDLE PIPE					864		1787
PM PERMIAN BASIS					16737		16394
PFS PERMIAN IFERC FIXED PRICE							154
IR ROCKIES KERN OPAL - NW INDEX							736
NJ SAN JUAN BASIS					30390		34854
XN SOCAL PIPE						1158	3360
SZ SONAT BASIS FUTURE					428		3759
8Z SOUTH STAR TEX OKLHM KNS NG B					232		876
NK SUMAS BASIS					8276		11216
DVS SUMAS NAT GAS PLATTS FIXED PRICE					428		1403
TC TCO BASIS					22396		38831
Q1 TCO NG INDEX							1960
L4 TENN 800 LEG NAT GAS INDEX							527
NM TENNESSEE 500 LEG BASIS					486	240	1766
6Z TENNESSEE 800 LEG NG BASIS					306		1162
NQ TENNESSEE ZONE 0 BASIS					910		1396
IX TETCO M-3 INDEX					5152		11480
TX TETCO STX BASIS					1372		3078
ZTS TETCO STX NG (PLATTS IFERC) FUT							28
NX TEXAS EASTERN ZONE M-3 BASIS					17059		25474
9F TEXAS GAS ZONE1 NG BASIS					10540		15018
CZ TRANSOCO ZONE 3 BASIS					5941		8338
Y6 TRANSOCO ZONE 3 NG INDEX					6256		
B2 TRANSOCO ZONE 4 NAT GAS INDEX					465		496
NZ TRANSOCO ZONE 6 BASIS					6659		5092
TZI TRANSOCO ZONE 6 GAS INDEX					736		4990
IT TRANSOCO ZONE 6 INDEX					1472		3548
T26 TRANSOCO ZONE 6 NON NY BASIS					10513		7741
TR TRANSOCO ZONE4 BASIS					19936		35793
NW WAHA BASIS					9029	62	14738
WFS WAHA IFERC FIXED PRICE						368	193
IY WAHA INDEX FUTURE							4826

PETROLEUM ENERGY FUTURES

1W 1% FUEL OIL (PLT) CARG CIF MED					42		135
1X 1% FUEL OIL (PLT) CARG CIF NWE							78
33 1% FUEL OIL RDM VS 1% OIL NWE PLTS					116		146
BOB 3.5% FUEL OIL (PLATTS) FOB RDA	125		125		5280	+	80
7D 3.5% FUEL OIL CID MED					550		1032
8D 3.5% FUEL OIL CIF BALMO							30
63 3.5% FUEL OIL RDAM VS FOB MED BALM							160
FCB 3.5% FUELOIL FOB RDAM CRK SPD BALMO					204		256
EOB ARGUS GASOLINE NWE CRACK SPR					59		106
4C CHICAGO ULSD (PLATTS)							24
5C CHICAGO ULSD PL VS HO SPR					1400		1847
3C CHICAGO UNL GAS PL VS RBOB SPR					24		1060
NCP DALY EUROP NAPHTHA PLTS CIF NWE FUT					100	-	20
7X DIESEL 10P BRG FOB RDM VS ICEBL							10
EWN E/W NAPHTHA JAPAN CF-CARGOS CIF NWE	58		58		1214	+	53
EW EAST/WEST FUEL OIL SPREAD					849		345
EWG EAST-WST GASOLINE SPREAD PLATTS/ARG					4480		425
A5 EIA FLAT TAX ONHWAY DIESEL					4728		5140
JE EIA FLAT TAX US RETAIL GASOLINE					150		310
EFM EUR 1%FUEL OIL CARGO FOB MED PLATTS					77		60
ENS EUR1%FUEL OIL FOB MED-EUR1% FOB NWE					80		384
EFF EUR3.5%FUEL OIL CARGO FOB MED BALMO							30
KX EURO 1% FUEL OIL NEW BALMO					8		
KR EURO 3.5% FUEL OIL RDAM BALMO					633		234
FK EURO 3.5% FUEL OIL SPREAD	7		7		1746	+	10
ET EURO DIESEL 10PPM VS ICE					235		706
EPN EURO PPNE CIFARG VS NAPHTHA NWE SW					624		465
43 EUROP NAPHTHA PLATTS CRCK SPR BALMO					310		6
UF EUROPE 1% FUEL OIL NWE CAL	100		100		206	+	89
UH EUROPE 1% FUEL OIL RDAM CAL					6		91
UI EUROPE 3.5% FUEL OIL MED CAL					592		1155
UV EUROPE 3.5% FUEL OIL RDAM CAL	390		390		10845	+	157
UJ EUROPE JET KERO NWE CAL					60		616
UN EUROPE NAPHTHA CAL	93		93		2773	+	32
KZ EUROPEAN NAPHTHA BALMO					248		25
EN EUROPEAN NAPHTHA CRACK SPREAD	846		846		11642	+	657
FBT FAME BIO ARGUS RDM RED VS ICE GAS							327
FS FUEL OIL CARGOES VS.BARGES	35		35		995	+	35
FO FUEL OIL CRACK VS ICE	300		300		21362	+	300
FI FUEL OIL NWE CRACK VS ICE							19
GCI G. COAST #6 FUEL OIL 3.0% VS BRENT	350		350		4547	+	345
GFC G.C. NO.6 FUEL PLATTS CRK BALMO					50		
7R GAS EUROBOB (ARGUS) BALMO					223		255
7I GAS EUROBOB (ARGUS) CRK BALMO					121		25
7K GAS EURO-BOB OXY (ARG) CRACK	735		735		31862	+	150
7H GAS EURO-BOB OXY (ARG) NEW BRG	259		259		6195	-	13
GOC GASOIL (ICE) CRACK SPREAD					92		257
Z4 GASOIL 0.1 CIF MED							126
WQ GASOIL 0.1 RDAM BRGS VS ICE					130		20
VL GASOIL 0.1 ROTTERDAM BARGES SW					20		70
Z5 GASOIL 0.1CIF MED VS ICE GAS					40		5
TP GASOIL 10PPM VS ICE					860		241
GX GASOIL CALENDAR					75		164
GZ GASOIL CRACK SPREAD CALENDAR					21209		1335
QA GASOIL MINI CALENDAR					410		841
A7 GROUP THREE ULSD (PLATTS)					200		
A6 GRP THREE ULSD(PLT)VS HEAT OIL					7579		5797
A8 GRP THREE UNL GS (PLT) VS RBOB					3430		3589
CRB GULF CBOB A2 PL VS RBOB SPR F					194		217
GCU GULF CO NO6 FUELOIL 3% V. EURO 3.5%	50		50		18658	-	25

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	GLOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL	COMBINED OPEN	TOTAL INTEREST & CHGE	----- VOLUME	-52 WEEKS (364 DAYS) AGO-	
									OVERALL	COMBINED TOTAL OPEN INTEREST
VZ GULF COAST 3% FUEL OIL BALMO										864
GE GULF COAST JET FUEL CLNDR										831
ME GULF COAST JET VS NYM 2 HO SPRD			1970	1970		34279	+	383		38490
MF GULF COAST NO.6 FUEL OIL 3.0%S			1841	1841		46537	+	419		59674
MG GULF COAST NO.6 FUEL OIL CRACK						4550				8053
LY GULF COAST ULSD CALENDAR						3466				4558
GY GULF COAST ULSD CRACK SPREAD						2628			18	7897
GCB GULF CST NO6 FO 3% V EURO 3.5 BALMO						275				200
GBB GULF CST UNL 87 GAS M2 V. RBOB BLMO						200				225
GCM GULF UNL87 GAS M2 PLATTS F						17				17
GCC GULF UNL87 M2 PL CRACK SPRD F						75				475
RVG GULF UNL87 M2 PL VS RBOB SPR F			775	775		17372	+	135		14414
1G HEATING OIL BALMO CLNDR						210				75
1H HEATING OIL CRCK SPRD BALMO SW						20				20
HOB HEATING OIL VS. BRENT CRACK SPREAD						13625				17248
JA JAPAN C&F NAPHTHA			13	13		2343	+	10		1596
JB JAPAN C&F NAPHTHA CRACK SPREAD						1482				1020
E6 JAPAN NAPHTHA BALMO						320				3
1T JET AVIA FUEL(PLTT) CRGS FOB M						60				15
1V JET AVIA FUEL(PLTT) FOB V. ICE						20				55
JR JET BARGES VS ICE GASOIL						4				4
JC JET CIF NWE VS ICE						421				454
9Q JET FUEL BRG FOB RDM VS ICE BLM						5				
6X JET FUEL CRG CIF NEW VS ICE BLM						10				
1M JET FUEL UP-DOWN BALMO CLNDR S						7220				2934
KL LA CARB DIESEL (OPIS)						335				1535
JL LA CARBOB GASOLINE(OPIS)						375			25	800
JS LA JET (OPIS)						2815				2475
MQ LA JET FUEL VS NYM NO 2 HO SPRD						562				562
LX LOS ANGELES CARB DIESEL (OPIS)						26				130
MBS MID EAST GASOIL ARAB GULF BALMO						50				50
MPE MIDDLE EAST GASOIL ARAB GULF						100				365
MAS MIN ARGUS PROPANE SAUDI ARAMCO						20				590
MNC MIN EURO NPHTHA CIF NWE			234	234		4445	+	96		4111
MGF MIN GSL .1 PLTS CRGS CIFNWE VS GSL						34				88
MJN MIN JAPAN C&F NAPHTHA PLATTS			30	30		2290	+	10		1787
MJC MIN JETKERO CRGOS CIF NWE VS GASOIL						255				391
MTB MIN SPORE FUELOIL380CST(PLTS) BALMO						120				163
UCM MIN ULSD 10PPM CRGOS CIF MED VS GSL						144				85
MGN MIN ULSD 10PPM CRGS CIF NWE VS GSL						514				20
MFD MINI 1% FUEL OIL CAR MED						153				300
MMF MINI 3.5% FUEL OIL CAR MED						10				40
MAC MINI ARGUS MOGAS CRACK						10				130
MAE MINI ARGUS PROPANE FAR EAST IDX						536				203
T0 MINI EU 1%FO BARGE FOB RDAM FUT						65				485
0B MINI EU 1%FO CARGO FOB NWE FUT						338				743
0E MINI EU 3.5%FO BARGE FOB RDAM BALMO						74				74
0D MINI EU 3.5%FO BARGE FOB RDAM FUT			74	74		6572	+	10		425
MUD MINI EUR DIESEL10PPM VS ICE GS						573				232
MEN MINI EURO NAPHTHA BALMO						606				339
ME0 MINI GAS EUROBOB OXY BARGES			210	210		12142	+	142		441
MEB MINI GAS EUROBOB OXY NWE ARGS BALMO						593				7928
MGB MINI GSOIL .1 PLTTVS VS ICE GSOIL SW						20				295
E6M MINI JAPAN NAPHTHA BALMO FUT						34				88
MGS MINI MID EAST HSFO 180 ARAB BALMO						20				65
MME MINI MID EAST NAPHTHA ARAB GULF						20				
MXB MINI RBOB V. EBOB(ARGUS) NWE BRGS			60	60		3938	+	30		70
MXR MINI RBOB V. EBOBARG NWE BRGS BALMO						943				1934
MTS MINI SINGAPORE 380CST FUEL OIL			157	157		9874	+	84		140
5L MINI SINGAPORE FO 180 CST BALMO FUT						77				5625
0F MINI SINGAPORE FO 180 CST FUT			95	95		2561	+	40		260
MSG MINI SINGAPORE GASOIL PLATS FUT						530				1110
1N MOGAS92 UNLEADED (PLATTS)						12376				110
1P MOGAS92 UNLEADED (PLTS) BLM SW						536				63
MBL MT BELVIEU LDH ISO-BUTANE(OPIS)						175				1528
NOB NAPHTHA (PLATTS) NWE CRACK			19	19		1373				129
NBB NAPHTHA (PLATTS) NWE CRACK BALMO SW						25				689
NYH NEW YORK .3% FUEL OIL HIPR V. NY 1%						300				20
NYF NEW YORK FUEL OIL 1% V. EURO 1% FO						1910				300
UT NO 2 UP-DOWN SPREAD CALENDAR						300				375
88 NWE EUR FUEL OIL HGLHLOW SULF BALMO						132				132
FOC NY 3% FUEL OIL V GULF COAST NO6 3%			200	200		2520	+	200		35
H1 NY 3.0% FUEL OIL (PLATTS)						1300				2775
JTB NY BUCKEYE JET FUEL V. NY HR BALMO						300				625
JET NY BUCKEYE JET FUEL VS NY HARB ULSD						4600				2625
NLS NY HARBOR LOW SULPUR GAS 1000MBBL						1665				1981
MM NY HARBOR RESIDUAL FUEL 1.0% S			10	10		4740	+	10		6160
7Y NY ULSD(ARGUS) VS HO SPREAD						1501				1377
VR NY1% VS GC SPREAD			150	150		4924			50	6838
HK NYH NO 2 CRACK SPREAD CAL			150	150		8394	+	105		16435
BH NYMEX HEATING OIL FUTURES						265				3398
MP NYMEX NY HARBOR HEAT OIL CLNDR						9674				14099
RT NYMEX RBOB GASOLINE FUTURES						1414				2561
UY NYMEX ULSD VS NYMEX HO						345				345
SF3 NYM-SINGAPORE FUEL OIL 380CST CRK S						4				15
7L PREM UNL GAS 10 PPM (PLTS) RDM						11				40
3G PREMIUM UNLD 10P FOB MED						100				470
8G PREMIUM UNLEAD 10PPM FOB BLM						65				3
RL RBOB CALENDAR FUTURE			144	144		8403	+	102		10
RM RBOB CRACK SPREAD						1831				12809
1E RBOB CRACK SPREAD BALMO						25				3978
EXR RBOB GAS VS EUROBOB(ARGUS) NWE BRGS			173	173		2890	+	94		25
RBB RBOB GAS VS. BRENT CRCK SPRD			964	964		16112	+	379		51
1D RBOB GASOLINE BALMO CLNDR						1704				179
RI RBOB SPREAD (PLATTS)						21				1126
RH RBOB VS HEATING OIL			320	320		3417	-	5		75

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PG02C BULLETIN #101@

EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY FUTURES

Fri, May 26, 2017 PG02C

	LOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL COMBINED TOTAL OPEN INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) AGO- OVERALL COMBINED TOTAL VOLUME OPEN INTEREST
BFR RME BIO ARGUS RDM RED VS ICS GAS							60
MSD SG VISCOSITY SPREAD BALMO						5	
EVC SING 380 FUEL OIL VS FUEL OIL ROTDM			81	81	6471 + 15	80	4276
SFB SING 380CST VS 3.5 FUEL ROTDM BALMO							40
BS SINGAPORE 180CST BALMO						70	20
BT SINGAPORE 380CST BALMO						251	164
SE SINGAPORE 380CST FUEL OIL			234	234	13482 + 104	168	7295
UA SINGAPORE FUEL 180CST CAL			15	15	2030 + 5	8	2098
SD SINGAPORE FUEL OIL SPREAD			10	10	1791 + 10	22	1393
SG SINGAPORE GASOIL						17203	8691
VU SINGAPORE GASOIL BALMO						95	
GA SINGAPORE GASOIL VS ICE						23892	500
KSD SINGAPORE JET DUBAI CRACK						75	
BX SINGAPORE JET KERO BALMO						155	
RK SINGAPORE JET KERO GASOIL						5470	3005
KS SINGAPORE JET KEROSENE						2469	1786
V0 SINGAPORE MOGAS 95						320	200
SMU SINGAPORE MOGAS95-SINGAPORE MOGAS92						40	40
STZ SINGAPORE GASOIL 10PPM V GSOLSPD FUT						600	
STR SPORE FUEL OIL 180CST 6.35 CK							64
STS SPORE FUEL OIL 180CST 6.35 DUBAI CK						150	
STI SPORE FUEL OIL 380CST 6.35 DUBAI CK							150
INB SPORE MOGAS92 UNLD BRENT SPRD						3099	4025
Z6 ULSD 10PPM CIF MED							38
X7 ULSD 10PPM CIF MED BALMO							3
Z7 ULSD 10PPM CIF MED VS ICE GAS						27	102
1L ULSD UP-DOWN BALMO						3330	3788
LT UP DOWN GC ULSD VS NMX HO SPRD			2570	2570	41721 - 335	400	65335

NGL PETROCHEM ENERGY FUTURES

91 ARGUS FAR E NDX VS EUR CIF ARA			3	3	416 + 1	30	479
7E ARGUS PROPAN FAR EST INDEX			31	31	1290 - 2	139	2079
9N ARGUS PROPAN(SAUDI ARAMCO)			10	10	707 - 1	40	1204
22 ARGUS PROPANE FAR E INDX BALMO							107
8L CONWAY NAT GASOLINE							734
8M CONWAY NORMAL BUTANE							405
CPB CONWAY PROPANE (OPIS) BALMO							10
8K CONWAY PROPANE 5 DEC.			70	70	15403 + 5		16995
32 EUR PROPANE CIF ARA ARGUS BALMO							112
PS EURO PROPANE CIF ARA			42	42	1129 - 1	100	1634
HPE HDPE HD POLYETHYLENE (PCW)							28
MPS MINI EURO PROPANE CIF ARA ARGUS FUT						10	
8C MT BELVIEU ETHANE BALMO						247	
80 MT BELVIEU LDH PROPANE BALMO			20	20	1110 + 20		790
R0 MT BELVIEU NAT GASOLINE BALMO						50	100
8J MT BELVIEU NORMAL BUTANE BALM						378	597
C0 MT BELVIEU ETHANE 5-DCML (OPIS)			796	796	79889 - 134	505	74368
MBB MT BELVIEU ETHYLENE (PCW) BALMO						30	
MBN MT BELVIEU ETHYLENE (PCW) FINCL			30	30	2707 + 30		3667
MBE MT BELVIEU ETHYLENE IN-WELL (PCW)			140	140	1855 + 40	60	3805
8I MT BELVIEU ISO BUTANE 5 DEC. S						3355	1809
7Q MT BELVIEU NAT GAS 5-DCML (OPIS)			117	117	10665 - 6	660	18147
MNB MT BELVIEU NORMAL BUTANE LDH(OPIS)			175	175	2753 - 6	60	2156
D0 MT BELVIEU NRM BUTANE 5-DCML (OPIS)			550	550	40643 + 121	739	33785
B0 MT BELVIEU PROPANE 5-DCML (OPIS)			3367	3367	108766 + 462	5675	138800
1R PROPANE NON LDH MT BELVIEU			186	186	25074 - 14	460	32766
1S PROPANE NON LDH MT BLV BALMO						45	530

ETHANOL ENERGY FUTURES

CU CHICAGO ETHANOL	31	7722	7753	49090 + 498	2322	53179
ACF ETHANOL FUTURES	500		500	3499 + 84	741	5251
Z1 ETHANOL(PL) T2 FOB RTRDM INCL		130	130	3688 - 50	20	3446
EZ NEW YORK ETHANOL		25	25	790 - 25		2165

ELECTRICITY ENERGY FUTURES

VD AEP-DAYTON HUB DAILY						296 - 74	402
VP AEP-DAYTON HUB OFF-PEAK MONTHLY							1172
VM AER-DAYTON HUB MTHLY							560
9X CAISO SP15 EZGNHUB5 MW P DAY A						5150	
9Z CAISO SP15 EZGNHUB5 PEAK CLN D						650 - 50	
K2 CIN HUB 5MW D AH O PK						362840	336280
H5 CIN HUB 5MW D AH PK		366	366	19062 + 237		22270	
H4 CIN HUB 5MW REAL TIME O PK						590344	820008
H3 CIN HUB 5MW REAL TIME PK						48051	49251
EJ CINERGY HUB OFF-PEAK MONTH						124	558
EM CINERGY HUB PEAK MONTH						288	400
I6 ERCOT NRTH Z MCPE 5 MW OFFPK S						14720	13765
I5 ERCOT NRTH Z MCPE 5 MW PEAK SW							1043
I8 ERCOT NRTH Z MCPE5 OFFPK CLN D							880
I7 ERCOT NRTH Z MCPE5 PEAK CLND D							49
IDO ISO NEW ENG MASS HUB DA OP DAILY						5104 - 232	5376
KI ISO NEW ENGLAND OFF-PEAK LMP						112	472
NI ISO NEW ENGLAND PEAK LMP						136	504
PDM MDWST ISO INDIANA HUB 5MWPK CAL MO							85
MDA MID-COLUMBIA DAYAHEAD PEAK DAILY FIX						350 - 50	
MDC MID-COLUMBIA DAY AHEAD PEAK FIX PRI						1300	
HMW MIDWEST ISO MICHIGAN HUB 5MW PEAK C						9860	14200
FTM MISO INDIANA HUB 5MW OFPK CAL MO RT							31610
FAD MISO INDIANA HUB 5MW OFPK CALDAY DA						9200 - 400	7920
FTD MISO INDIANA HUB 5MW OFPK CALDAY RT						9568 - 416	12144
PDD MISO INDIANA HUB 5MW PK CAL DAYHD						456 - 57	322
PTD MISO INDIANA HUB 5MW PK CAL-DAY RT						405 - 45	440

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EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY OPTIONS
ON FUTURES



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EXCHANGE SUMMARY VOLUME AND OPEN INTEREST ENERGY OPTIONS ON FUTURES

Fri, May 26, 2017 PG02C

	----- GLOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- OVERALL VOLUME	COMBINED TOTAL OPEN INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) AGO- OVERALL COMBINED TOTAL VOLUME OPEN INTEREST
HMO MISO MICHIGAN HUB OF-PK DA MONTHLY					151560		215680
UD N ILLINOIS HUB DAILY					432	- 108	282
UM N ILLINOIS HUB MTHLY					160		400
P3 NEPOOL CNCTCT 5MW D AH O PK					3161		16621
P2 NEPOOL CONECTIC 5MW D AH PK					170		889
H2 NEPOOL INTR HUB 5MW D AH O PK					627449		377817
U6 NEPOOL INTR HUB 5MW D AH PK					44234		20256
P7 NEPOOL NE MASS 5MW D AH PK							640
U4 NEPOOL RHD ISLD 5MW D AH PK					850		7288
U5 NEPOOL RHODE IL 5MW D AH O PK					15805		112807
L9 NEPOOL W CNT MASS 5MW D AH O PK					6322		41556
R6 NEPOOL W CNTR M 5MW D AH PK					340		3903
CE NEW ENGLAND HUB PEAK DAILY					377	- 29	660
GN NEW YORK HUB ZONE G PEAK DAILY					481	- 37	936
JN NEW YORK HUB ZONE J PEAK DAILY					273	- 21	372
UO NORTHERN ILLINOIS OFF-PEAK MONTHLY							650
KA NYISO A							3441
KB NYISO A OFF-PEAK							1050
KG NYISO G							340
KH NYISO G OFF-PEAK							190
KJ NYISO J					1151		4614
KK NYISO J OFF-PEAK					240		816
LHV NYISO LOW HUD VAL CAP FUT					315		
NNC NYISO NYC IN-CITY CAPACITY CAL MO					1490		2086
NRS NYISO REST OF STATE CAPACITY CAL MO					1493		2302
K4 NYISO ZONE A 5MW D AH O PK					134550		353239
K3 NYISO ZONE A 5MW D AH PK					11050		12336
ZAO NYISO ZONE A DA OP DAILY					5280	- 240	11928
AN NYISO ZONE A LBMP FUTURE					260	- 20	468
A3 NYISO ZONE C 5MW D AH O PK							15805
Q5 NYISO ZONE C 5MW D AH PK					110		850
58 NYISO ZONE E 5MW DAY AHEAD OFF-PEAK					12644		31428
55 NYISO ZONE E 5MW DAY AHEAD PEAK					680		1696
4M NYISO ZONE F 5MW DAY AHEAD OFF-PEAK							15805
4L NYISO ZONE F 5MW DAY AHEAD PEAK					215		850
D2 NYISO ZONE G 5MW D AH O PK					417749		350797
T3 NYISO ZONE G 5MW D AH PK					23201		23194
ZGO NYISO ZONE G DA OP DAILY					3696	- 168	5880
D4 NYISO ZONE J 5MW D AH O PK					348061		140485
D3 NYISO ZONE J 5MW D AH PK					18311		13867
ZJO NYISO ZONE J DA OP DAILY					880	- 40	1848
OFD ONTARIO OFF-PK CALENDAR DAY FUT					1840	- 80	4048
OFM ONTARIO OFF-PK CAL-MO FUT					27690		110279
OPD ONTARIO PEAK CAL-DAY FUT					125	- 20	220
OPM ONTARIO PEAK CAL-MONTH FUT					850		4250
V3 PJM AD HUB 5MW REAL TIME O PK					621050		1125842
Z9 PJM AD HUB 5MW REAL TIME PK					31844		61889
X1 PJM AECO DA OFF-PEAK					3528		47832
Y1 PJM AECO DA PEAK					198		2589
PEO PJM AEP DAYTON HUB DA OP DAILY					4400	- 200	5040
PAP PJM AEP DAYTON HUB DA PEAK DAILY					455	- 65	180
AOR PJM AEP DAYTON HUB RT OP DAILY					15272	- 664	24992
W4 PJM APS ZONE DA OFF-PEAK							9483
S4 PJM APS ZONE DA PEAK							510
MOD PJM ASTI ZONE PEAK DA MO					76450		23400
MPD PJM ATSI ZONE MONTHLY DAILY					4140		1275
R3 PJM BGE DA OFF-PEAK					33152		37848
E3 PJM BGE DA PEAK					1807		2061
D9 PJM COMED 5MW D AH O PK					52925		248380
D8 PJM COMED 5MW D AH PK					2895		15215
JD PJM DAILY					1460	- 365	1044
R7 PJM DAYTON DA OFF-PEAK					201628		193665
D7 PJM DAYTON DA PEAK					16668		15645
F2 PJM JCLP DA OFF-PEAK					3920		50880
J2 PJM JCLP DA PEAK					220		2760
46 PJM METED ZONE OFFPK CAL LMP					43869		51544
47 PJM METED ZONE PEAK CAL LMP					2384		2804
JM PJM MONTHLY					2860		9554
B6 PJM NI HUB 5MW REAL TIME O PK					1301673		1209550
B3 PJM NI HUB 5MW REAL TIME PK					55665		41838
L3 PJM NILL DA OFF-PEAK					1334461		563953
N3 PJM NILL DA PEAK					61039		30277
PNO PJM NORTERN ILL HUB DA OP DAILY					33088	- 1504	9744
PNP PJM NORTERN ILL HUB DA PEAK DAILY					1281	- 183	180
NOC PJM NORTERN ILL HUB RT OP DAILY					20240	- 880	22352
JP PJM OFF-PEAK LMP FUTURE					832		3048
50 PJM PANELEC ZONE OFFPK CAL LMP							15805
49 PJM PANELEC ZONE PEAK CAL LMP							850
F5 PJM PPL DA OFF-PEAK							41093
L5 PJM PPL DA PEAK							2210
W6 PJM PSEG DA OFF-PEAK					118960		140400
L6 PJM PSEG DA PEAK					5100		5100
PWO PJM WESTERN HUB DA OP DAILY FUT					29040	- 1320	16800
PWP PJM WESTERN HUB DA PEAK DAILY					1442	- 206	570
WOR PJM WESTERN HUB RT OP DAILY					37904	- 1648	56496
E4 PJM WESTH DA OFF-PEAK					833902		1268684
N9 PJM WESTH RT OFF-PEAK					2557398		3617671
L1 PJM WESTH RT PEAK					151342		208758
J4 PJM WESTHDA PEAK					47338		69630

COAL ENERGY FUTURES

ALW AUSTRALIAN COKING (PLATTS) LOW VOL					726		85	955
SSI COAL API 8 CFR SOUTH CHINA								56
MTF COAL API2 CIF ARA ARG-MCCLOSKEY			1104	1104	69951	+ 28	7747	132634
MFF COAL API4 RCH BAY ARGS MCCLOSKEY SW			315	315	11583	+ 50	350	26901

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	----- GLOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- OVERALL VOLUME	COMBINED OPEN	TOTAL INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) AGO- OVERALL COMBINED TOTAL VOLUME	OPEN INTEREST
ACM COAL API5 FOB NEWCASTLE ARG/MC FUT					305			270	
QX EASTERN RAIL DELIVERY CSX COAL			75	75	1209	-	15	2427	
MCC INDONESIA COAL MCCLOSKEY SUBBIT.								45	
QLD NYMEX APPALACHIAN COAL (PHYSICAL)								30	
QP WESTERN RAIL DELIVERY PRB COAL			120	120	1015	+	90	3495	
FREIGHT ENERGY FUTURES									
FLP FREIGHT ROUTE LIQUID PETROLEUM GAS					830			1012	
TH TC5 RAS TANURA TO YOKOHAMA 55K MT								10	

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	GLOBAL [®]	OPEN OUTCRY	PNT	-----	OVERALL	COMBINED TOTAL	-----	-52 WEEKS (364 DAYS) AGO-	OVERALL COMBINED TOTAL
	VOLUME	VOLUME	VOLUME	VOLUME	VOLUME	OPEN INTEREST & CHGE	VOLUME	VOLUME	OPEN INTEREST
GXA 1 MO GASOIL CAL SPREAD OPT	P								100
TOTAL 1 MO GASOIL CAL SPREAD OPT									100
BA BRENT AVERAGE PRICE OPTION	C				10077				29016
BA BRENT AVERAGE PRICE OPTION	P				3195				22492
TOTAL BRENT AVERAGE PRICE OPTION					13272				51508
BZO BRENT CRUDE OIL FUT MARGIN OPT	C	30		30	30897	+	6	1350	11125
BZO BRENT CRUDE OIL FUT MARGIN OPT	P	16		16	13443	-	2	1300	5640
TOTAL BRENT CRUDE OIL FUT MARGIN OPT		46		46	44340	+	4	2650	16765
OS BRENT CRUDE OIL OPTIONS	C				12360				18366
OS BRENT CRUDE OIL OPTIONS	P				9868				19468
TOTAL BRENT CRUDE OIL OPTIONS					22228				37834
BE BRENT EURO STYLE OPTION	C				840				10833
BE BRENT EURO STYLE OPTION	P				1795				5894
TOTAL BRENT EURO STYLE OPTION					2635				16727
CE1 CHICAGO ETHANOL 1 MTH CAL SPD OPT	P				10				
TOTAL CHICAGO ETHANOL 1 MTH CAL SPD OPT					10				
CE3 CHICAGO ETHANOL 3 MTH CAL SPD OPT	C				300				25
TOTAL CHICAGO ETHANOL 3 MTH CAL SPD OPT					300				25
CVR CHICAGO ETHANOL (PLATTS) APO	C		200	200	5441	+	135	59	7168
CVR CHICAGO ETHANOL (PLATTS) APO	P		35	35	3689	+	25	225	5882
TOTAL CHICAGO ETHANOL (PLATTS) APO			235	235	9130	+	160	284	13050
MTC COAL (API 2) CIF ARA SHORT DATED OP	C								150
TOTAL COAL (API 2) CIF ARA SHORT DATED OP									150
CQA COAL API2 ARGUS/MCCLCLOS QRTR OPT	C				305				19420
CQA COAL API2 ARGUS/MCCLCLOS QRTR OPT	P				265				39375
TOTAL COAL API2 ARGUS/MCCLCLOS QRTR OPT					570				58795
CLA COAL API2 ARGUS/MCCLCLOS CALNDR OPT	C				2082			250	9930
CLA COAL API2 ARGUS/MCCLCLOS CALNDR OPT	P				2475				12220
TOTAL COAL API2 ARGUS/MCCLCLOS CALNDR OPT					4557			250	22150
MTO COAL API2 CIF ARA ARGSMCCLCLOSKEY OP	C				780				1475
MTO COAL API2 CIF ARA ARGSMCCLCLOSKEY OP	P				400				240
TOTAL COAL API2 CIF ARA ARGSMCCLCLOSKEY OP					1180				1715
MFO COAL API4 FOB RCHRDS BAY ARGS MCCLC	C								1640
MFO COAL API4 FOB RCHRDS BAY ARGS MCCLC	P								820
TOTAL COAL API4 FOB RCHRDS BAY ARGS MCCLC									2460
RLA COAL API4 R BAY ARGUS/MCK CAL	C								100
TOTAL COAL API4 R BAY ARGUS/MCK CAL									100
RQA COAL API4 R BAY ARGUS/MCK QRT	C								105
RQA COAL API4 R BAY ARGUS/MCK QRT	P								600
TOTAL COAL API4 R BAY ARGUS/MCK QRT									705
CPR CONWAY PROPANE (OPIS) APO	C				18				495
CPR CONWAY PROPANE (OPIS) APO	P								495
TOTAL CONWAY PROPANE (OPIS) APO					18				495
AO CRUDE OIL APO OPTIONS	C		150	150	138944	-	45	204	196497
AO CRUDE OIL APO OPTIONS	P		450	450	174725	+	300	834	129704
TOTAL CRUDE OIL APO OPTIONS			600	600	313669	+	255	1038	326201
LO1 CRUDE OIL OPTIONS	C	1035		1035	2497	+	642	381	13225
LO1 CRUDE OIL OPTIONS	P	2176		2176	2789	+	1607	80	614
TOTAL CRUDE OIL OPTIONS		3211		3211	5286	+	2249	461	1939
LO2 CRUDE OIL OPTIONS	C	60		60	292	+	55	2	17
LO2 CRUDE OIL OPTIONS	P	260		260	860	+	198	14	39
TOTAL CRUDE OIL OPTIONS		320		320	1152	+	253	16	56
LO3 CRUDE OIL OPTIONS	C	3		3	120	+	2	5	5
LO3 CRUDE OIL OPTIONS	P	182		182	206	+	180	6	12
TOTAL CRUDE OIL OPTIONS		185		185	326	+	182	11	17
LO4 CRUDE OIL OPTIONS	C	1739		1739		-	7067	240	
LO4 CRUDE OIL OPTIONS	P	2213		2213		-	5834	689	
TOTAL CRUDE OIL OPTIONS		3952		3952		-	12901	929	
CPF CSX COAL OPT ON QTRLY FUT STRP	C								385
CPF CSX COAL OPT ON QTRLY FUT STRP	P								80
TOTAL CSX COAL OPT ON QTRLY FUT STRP									465
DBP DATED BRENT (PLATTS) APO	C								640
DBP DATED BRENT (PLATTS) APO	P								1040
TOTAL DATED BRENT (PLATTS) APO									1680
AH DUBAI CRUDE OIL (PLATTS) APO	C				75				275
AH DUBAI CRUDE OIL (PLATTS) APO	P				75			1000	1075
TOTAL DUBAI CRUDE OIL (PLATTS) APO					150			1000	1350
LB EURO HEATING OIL	C				750				185
LB EURO HEATING OIL	P				492				20
TOTAL EURO HEATING OIL					1242				205
GCE GASOIL EURO BOB CRACK SPREAD APO	C								456
TOTAL GASOIL EURO BOB CRACK SPREAD APO									456
GVR GULF COAST JET FUEL (PLATTS) APO	C				2472				2334
GVR GULF COAST JET FUEL (PLATTS) APO	P				210				240
TOTAL GULF COAST JET FUEL (PLATTS) APO					2682				2574
AT HEATING OIL APO (AVG PRICE) OPTIONS	C				25072			1	42501
AT HEATING OIL APO (AVG PRICE) OPTIONS	P				5846				7427
TOTAL HEATING OIL APO (AVG PRICE) OPTIONS					30918			1	49928
E7 HENRY HUB FINANCIAL LAST DAY O	C		50	50	5020	-	1400		2839
E7 HENRY HUB FINANCIAL LAST DAY O	P		180	180	5295	-	928		2935
TOTAL HENRY HUB FINANCIAL LAST DAY O			230	230	10315	-	2328		5774
FA HO 1 MONTH CALENDAR OPTIONS	C				1000				600
FA HO 1 MONTH CALENDAR OPTIONS	P				300				
TOTAL HO 1 MONTH CALENDAR OPTIONS					1300				
30 JET KEROSENE NWE (PLATTS) APO	C								60
TOTAL JET KEROSENE NWE (PLATTS) APO									60
W30 LLS ARGUS V.WTI CRUDE OIL AVG PRICE	C				7100				4245
W30 LLS ARGUS V.WTI CRUDE OIL AVG PRICE	P				3200				6000
TOTAL LLS ARGUS V.WTI CRUDE OIL AVG PRICE					10300				10245
4J MT BELVIEU ETHANE 5-DCML (OPIS)	C				440				3100
4J MT BELVIEU ETHANE 5-DCML (OPIS)	P				3825				3100
TOTAL MT BELVIEU ETHANE 5-DCML (OPIS)					4265				
4H MT BELVIEU PROPANE 5-DCML (OPIS)	C				860				632
4H MT BELVIEU PROPANE 5-DCML (OPIS)	P				1903				6491
TOTAL MT BELVIEU PROPANE 5-DCML (OPIS)					2763				7123
G4 NATURAL GAS 1 M CSO FIN	C				68925				4700
G4 NATURAL GAS 1 M CSO FIN	P				43625				1050
TOTAL NATURAL GAS 1 M CSO FIN					112550				5750
G2 NATURAL GAS 2 M CSO FIN	C				400				
G2 NATURAL GAS 2 M CSO FIN	P				1500				
TOTAL NATURAL GAS 2 M CSO FIN			50	50	1900				
G3 NATURAL GAS 3 M CSO FIN	C				7625			1450	37255
G3 NATURAL GAS 3 M CSO FIN	P				22375				9430

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PRELIMINARY

PG02C BULLETIN #101@

Fri, May 26, 2017 PG02C

	LOBEX® VOLUME	OPEN OUTCRY VOLUME	PNT VOLUME	----- VOLUME	OVERALL	COMBINED TOTAL OPEN INTEREST & CHGE	-----	-52 WEEKS (364 DAYS) AGO- OVERALL COMBINED TOTAL VOLUME	OPEN INTEREST
TOTAL NATURAL GAS 3 M CSO FIN						30000		1450	46685
6J NATURAL GAS OPTION ON CALENDAR STRP C						5158			9006
6J NATURAL GAS OPTION ON CALENDAR STRP P						920			5580
TOTAL NATURAL GAS OPTION ON CALENDAR STRP						6078			14586
ZR NORTHERN ROCKIES PIPE OPTION C						4680			5310
TOTAL NORTHERN ROCKIES PIPE OPTION						4680			5310
9T NYISO ZONE A OPTION C									210
9T NYISO ZONE A OPTION P									210
TOTAL NYISO ZONE A OPTION									420
9U NYISO ZONE G OPTION C						11470			210
9U NYISO ZONE G OPTION P						3440			210
TOTAL NYISO ZONE G OPTION						14910			420
LC NYMEX CRUDE OIL (EURO) OPTS (PHY) C			215	215		46798			84062
LC NYMEX CRUDE OIL (EURO) OPTS (PHY) P						19201			7813
TOTAL NYMEX CRUDE OIL (EURO) OPTS (PHY)			215	215		65999			91875
LO NYMEX CRUDE OIL OPTIONS (PHY) C	76025		19950	95975	1713095	+	9534	55291	1624753
LO NYMEX CRUDE OIL OPTIONS (PHY) P	70611		8050	78661	1061995	+	8182	49824	1039450
TOTAL NYMEX CRUDE OIL OPTIONS (PHY)	146636		28000	174636	2775090	+	17716	105115	2664203
F7 NYMEX EUROPEAN GASOIL APO C									205
F7 NYMEX EUROPEAN GASOIL APO P									200
TOTAL NYMEX EUROPEAN GASOIL APO									405
OH NYMEX HEATING OIL (PHY) OPTIONS C	144		1145	1289	34564	+	913	641	47940
OH NYMEX HEATING OIL (PHY) OPTIONS P	195		1683	1878	13439	+	576	1085	21967
TOTAL NYMEX HEATING OIL (PHY) OPTIONS	339		2828	3167	48003	+	1489	1726	69907
LN NYMEX NATURAL GAS (EURO) OPTS C	33440		18834	52274	1531883	+	12226	56768	1757287
LN NYMEX NATURAL GAS (EURO) OPTS P	20554		40040	60594	887960	+	9322	20947	920480
TOTAL NYMEX NATURAL GAS (EURO) OPTS	53994		58874	112868	2419843	+	21548	77715	2677767
ON NYMEX NATURAL GAS OPTIONS (PHY) C	6553		100	6653	46926	+	1839	4270	47889
ON NYMEX NATURAL GAS OPTIONS (PHY) P	3702			3702	33266	+	887	5115	49960
TOTAL NYMEX NATURAL GAS OPTIONS (PHY)	10255		100	10355	80192	+	2726	9385	97849
CD NYMEX ONE DAY CRUDE OIL OPTIONS P			150	150					
TOTAL NYMEX ONE DAY CRUDE OIL OPTIONS			150	150					
KD NYMEX ONE DAY NATURAL GAS OPTIONS C			310	310				600	
KD NYMEX ONE DAY NATURAL GAS OPTIONS P			160	160				850	
TOTAL NYMEX ONE DAY NATURAL GAS OPTIONS			470	470				1450	
OB NYMEX RBOB (PHY) OPTIONS C	62		400	462	18564	+	14	764	22768
OB NYMEX RBOB (PHY) OPTIONS P	193		60	253	6595	+	63	359	9938
TOTAL NYMEX RBOB (PHY) OPTIONS	255		460	715	25159	+	77	1123	32706
PU PANHANDLE PIPE OPTION C									1440
PU PANHANDLE PIPE OPTION P									1440
TOTAL PANHANDLE PIPE OPTION									2880
PML PJM 50MW CALENDAR-MONTH LMP C									42
PML PJM 50MW CALENDAR-MONTH LMP P									61
TOTAL PJM 50MW CALENDAR-MONTH LMP									103
60A PJM WEST HUB REAL-TIME PK 5 MW OPT C									1410
60A PJM WEST HUB REAL-TIME PK 5 MW OPT P									1340
TOTAL PJM WEST HUB REAL-TIME PK 5 MW OPT									2750
PMA PJM WEST HUB REAL-TIME PK CAL 50 MW C									6351
PMA PJM WEST HUB REAL-TIME PK CAL 50 MW P									11507
TOTAL PJM WEST HUB REAL-TIME PK CAL 50 MW									17858
JOA PJM WEST HUB REAL-TIME PK CAL 5MW C									3280
JOA PJM WEST HUB REAL-TIME PK CAL 5MW P									7020
TOTAL PJM WEST HUB REAL-TIME PK CAL 5MW									10300
RPF POWDR RIVR COAL OPT ON QTY FUT STRP C									125
RPF POWDR RIVR COAL OPT ON QTY FUT STRP P									500
TOTAL POWDR RIVR COAL OPT ON QTY FUT STRP									625
RA RBOB APO (AVERAGE PRICE) OPTIONS C									1099
RA RBOB APO (AVERAGE PRICE) OPTIONS P									552
TOTAL RBOB APO (AVERAGE PRICE) OPTIONS									1651
RF RBOB EURO EXPIRATION OPTION C									2
TOTAL RBOB EURO EXPIRATION OPTION									2
Q6 ROTTERDAM 3.5%FUEL OIL CLN APO C									320
Q6 ROTTERDAM 3.5%FUEL OIL CLN APO P									40
TOTAL ROTTERDAM 3.5%FUEL OIL CLN APO									360
PJ SAN JUAN PIPE OPTION C									3668
PJ SAN JUAN PIPE OPTION P									428
TOTAL SAN JUAN PIPE OPTION									4096
8H SINGAPORE FUEL OIL 380 APO C									300
TOTAL SINGAPORE FUEL OIL 380 APO									300
M2 SINGAPORE GASOIL CALENDAR APO C									200
TOTAL SINGAPORE GASOIL CALENDAR APO									200
N2 SINGAPORE JET FUEL CALENDR APO C									500
TOTAL SINGAPORE JET FUEL CALENDR APO									500
ZN SOCIAL PIPE OPTION C									6000
TOTAL SOCIAL PIPE OPTION									6000
U26 U26 SHORT TERM NG OPTIONS C									-
U26 U26 SHORT TERM NG OPTIONS P									-
TOTAL U26 SHORT TERM NG OPTIONS									-
U30 U30 SHORT TERM NG OPTIONS C			880	880	880	+	880		
U30 U30 SHORT TERM NG OPTIONS P			255	255	255	+	255		
TOTAL U30 SHORT TERM NG OPTIONS			1135	1135	1135	+	1135		
7A WTI CRUDE OIL 1 M CSO FIN C									82800
7A WTI CRUDE OIL 1 M CSO FIN P			1000	1000	272190	+	750		269575
TOTAL WTI CRUDE OIL 1 M CSO FIN			1000	1000	354990	+	750		360675
WA WTI CRUDE OIL 1MO CAL SPRD OPTIONS C			12000	12000	286567	+	4650	250	196865
WA WTI CRUDE OIL 1MO CAL SPRD OPTIONS P	100		1000	1100	385160	+	100		309638
TOTAL WTI CRUDE OIL 1MO CAL SPRD OPTIONS	100		13000	13100	671727	+	4750	250	506503
BV WTI-BRENT SPREAD OPTION C									6450
BV WTI-BRENT SPREAD OPTION P									7650
TOTAL WTI-BRENT SPREAD OPTION									1350
TOTAL WTI-BRENT SPREAD OPTION									14100

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